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Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 14 2011

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No

MOOC14201729

6. If Indian, Allottee or Tribe Name

-1420-1728

Ute Mtn. Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Mountain Tribal O 1

9. API Well No

3004523237

10. Field and Pool, or Exploratory Area

Ute Dome Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address

200 Energy Court Farmington, NM 87401

3b. Phone No (include area code)

505-320-0401

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1840' FSL 1180' FWL Section 13-32N-14W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was plugged in 1979-rehab is complete. This is a request for FAN.

RCVD MAY 23 '12
OIL CONS. DIV.
DIST. 3

VISITED 4/10/12 & APPROVED FOR BLM RELEASE AS SOON AS WRITTEN
ORDER SJWD 477 (STR INSCRIPTION & ACCESS ROAD BEAM CLOSURE)
IS SATISFIED.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Buddy Shaw

Title Field Environmental Advisor

Signature

Buddy Shaw

Date

11-10-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID SWANSON

Title

Phyl Sa

Date

11-10-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Two Rivers Field Office

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Tres Rios Field Office
Lands and Minerals
15 Burnett Court
Durango, Colorado 81301



In Reply Refer To:
(3162.5-1)

File Code:CO-800-COS010

MAY 21 2012

Date: _____

CERTIFIED MAIL-RETURN RECEIPT REQUESTED (7006-3410-0000-5257-6549)

BP America Production Company
200 Amoco Court
Farmington, NM 87401

RCVD MAY 23 '12
OIL CONS. DIV.

DIST. 3

RE: Release Of Operator Bond Period of Liability for UMT O-1 gas well

Dear Operator:

The Bureau of Land Management (BLM) Surface Protection Specialist or Natural Resource Specialist accompanied by the UMU Representative(s) and the BIA Realty Specialists visited the gas well site named UMU O-1 on April 10, 2012. This well taps the Indian Mineral estate beneath Lease #MOO-C- 1420-1729 having surface expression as an above ground marker in Section 13, T.32N., R14W., La Plata County, Colorado. The associated API number is 30-045-23237. The wellbore Notice of Intent (NOI) with plugging procedures is not on file. The Subsequent Report (SR) for wellbore abandonment is dated July 10, 1979. A Final abandonment Notice was dated May 1, 1984. The BIA approved the surface April 13, 1984. The Final Abandonment Notice (FAN) indicating operator verification that the surface is contoured to blend with surrounding terrain, equipment is removed and surface reclaimed with growth of desirable vegetation at 70% of surrounding undisturbed lands was received by the BLM-SJRA on December 12, 2011. The Final Abandonment of the surface was found acceptable by the BIA as indicated in the attached letter received on November 14, 2011.

The BLM has determined that the period of liability with regards to this well will hereby be terminated and the bond for this well may be released by the **BLM as soon as the well marker**

is permanently inscribed with the location (1840'FSL, 1180'FWL Sec 32, T.32N., R.24W) and the Access Road closure berm is installed per Written Order #SJWO-474. If the bond covering this well is an *individual* well bond, you may seek release of funds from the BIA-SU Agency at the following address:

Superintendent-BIA- UMU Agency
Box KK
Towaoc, CO 81334.

If you have any questions or comments, please contact the BLM at 970.385.1370.

Sincerely,

/s/ Richard A. Rymerson

Richard A. Rymerson
Tres Rios Field Office
BLM Minerals Staff Chief

Attachment: Superintendent-BIA, letter of surface reclamation acceptance.

cc: BIA-UMU Agency, UMU-Energy, NMOCD
bcc: Well file, Reading file
DSwanson:ds 4/12/2012
S:/Minerals/NRS/RelOfOperBondLiab--T32N-R14W-S13 BP UMT O-1.doc.

Ute Mountain Agency
Phillip Coyote, Sr., Memorial Hall
Townoc, CO 81334

Natural Resources

APR 13 1984

Amoco Production Inc.
501 Airport Drive
Farmington, NM 87401

Dear Sir:

On April 11, 1984 an inspection was made of the following well locations on the Ute Mountain Indian Reservation.

Lease No. M00-C-1420-1728

Well: Amoco #1 Ute 'P' 990'S - 2040'E Section 24,
Township 32 North, Range 13½ West, La Plata
County, Colorado.

Lease No. M00-C-1420-1729

Well: Amoco #1 Ute 'G' 1840'S - 1180'W, Section 13,
Township 32 North, Range 14 West, San Juan
County, New Mexico.

Lease No. M00-C-1420-1732

Well: Amoco #1 Ute 'B' 1160'N - 790'E, Section 26,
Township 32 North, Range 25 West, San Juan
County, New Mexico.

Surface restoration on the above stated locations is satisfactory;
therefore, surface abandonment is recommended.

Sincerely,

JOHN GRAY

ACTING Superintendent

TETaylor:blw:04-13-84

cc: B.L.M. Oil and Gas
Ute Mountain Tribal Energy Department
Realty Office
Supt.'s 005
File
Natural Resources 005

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APR 23 1984