District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks. submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	appropriate NMOCD District Office
	Pit, Closed-Loop System, Below-Grade Tank, or
Propo	sed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
Please be advised that approval of t	plication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the te the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil	& Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmingto	on, NM 87499
Facility or well name: SAN JUAN 30	)-6 UNIT 77M
API Number: 30-	OCD Permit Number:
J/L or Qtr/Qtr: J(NW/SE) Section	
Center of Proposed Design: Latitude:	36.794832 °N Longitude: 107.520696 °W NAD: 1927 X 1983
Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment
X Lined Unlined Line X String-Reinforced	KOAD LIUI TI TT
	on H of 19.15 17.11 NMAC  Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Lined Unlined Liner Liner Seams. Welded Fac	
Below-grade tank: Subsection I of Volume: bbl.  Tank Construction material  Secondary containment with leak deto  Visible sidewalls and liner  Liner Type: Thickness	
Alternative Method:  Submittal of an exception request is requ	ired. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits; and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify						
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)						
8  Signs: Subsection C of 19.15.17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15.3.103 NMAC						
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ieration of appi	oval.				
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	∐No				
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No				
Within a 100-year floodplain - FEMA map	Yes	No				

Hydrogoologic Report (Below-grade Tanks) - based upon the requirements of Pangapah (4) of Subsection B of 19.15.17.9 NMAC Hydrogoologic Data (Temporary and Emergency Pits) - based upon the appropriate requirements of Pangapah (2) of Subsection B of 19.15.17.9 String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.10 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plans - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Design Plans - based upon the appropriate requirements of Subsection C of 19.15.17.10 NMAC and 19.15.17.13 NMAC   Design Plans - based upon the appropriate requirements of Subsection D of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements or 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Design Plans - based up	Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Flydrogeologic Data Cremporary and Emergency Piss) - based upon the appropriate requirements of Pagagaph (2) of Subsection B of 19.15.17.0	Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Relow-grade Tanks), based upon the requirements of Paragraph (A) of Subsection B of 19.15.17.9 NIMAC
Stiring Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 1915 17 9 NMAC   Previously Approved Design (attach copy of design)	
1915 17.9 NMAC and 1915 17 13 NMAC	
Closed-bop Systems Permit Application Attachment Checklight: Subsection B of 19.15.17.9 NMAC	
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Internations: Each of the following team must be anached on the application. Please indicate, by a check mark in the box, than the documents are naticited	
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Subsection B of 19.15.17.9  Siting Critical Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Closure Plan (Please complice Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Permianted Plan Please complice Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  Permianted Plan Plan Plan Plan Plan Plan Plan Plan	
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design statush copy of design   API   Previously Approved Design statush copy of design   API   Previously Approved Design statush copy of design   API   Previously Approved Operating and Maintenance Plan   API	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9   NAMC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   Previously Api   API   API   Previously API   API   API   API   Previously API   AP	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC    Previously Approved Operating and Maintenance Plan API	
Previously Approved Design (attach copy of design)	
Previously Approved Operating and Maintenance Plan	
Permanent Pits Permit Application Cheeklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Pangaraph (1) of Subsection B of 19.15.17 9 NMAC   Stting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 11 NMAC   Cilimatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC   Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Onl Field Waste Stream Characterization   Monitoring and Inspection Plan   Emosion Control Plan   Onling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Proposed Closure Plan - based upon the appropriate requirements of Subsection Plan   Below-grade Tank   Closed-loop System   Tin-place Burnal   On-site Closure Method (Option for temporary pits and closed-loop systems)   On-site Closure Method (Option for temporary pits and closed-loop systems)   On-site Closure Method (Option to the proporate requirements of Subsection F of 19.15 17.13 NMAC   Option Based upon the appropriate requirements of 1	Previously Approved Design (attach copy of design)  API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC   String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Enginecing Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Engergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Erosion Erosion Erosion Erosion Ero	Previously Approved Operating and Maintenance Plan API
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Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17 9 NMAC   String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC   Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Emergency Response Plan   Emergency Response Plan   Closure Plan - based upon the appropriate requirements of 19.15 17.9 NMAC and 19.15.17.13 NMAC   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC   Proposed Closure Replan - based upon the appropriate requirement Pit   Below-grade Tank   Closed-loop System   Alternative   Moster Removal (Closed-loop systems only)   Waste Removal (Closed-loop systems only)   Proposed Closure Method   Proposed Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Waste Removal Closure Plan Checklist (19.15.17.13 NMAC)   Proposed Closure Method (Exceptions based upon the a	Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Precoard and Overtoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Closure Plan - based upon the appropriate requirements of 5ubsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC  Proposed Closure: 19.15.17.13 NMAC  Instructions: Plans emplete the applicable bases, Bases 14 through 18, in regards to the proposed closure plan.  Type: Dilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (Only for temporary pits and closed-loop systems)    In-place Burnal   On-site Trench	Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Colosure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC  144 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan.  159e Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (folly for temporary pits and closed-loop systems) In-place Burnal On-site Trench Alternative Closure Method (fixeptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist(19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Protocols and Procedures: - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC Soil Backfill and Cover Design Specifications - based upon the appropriate requ	Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Preboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Onl Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Proposed Closure: 19.15.17.13 NMAC   Instructions: Please complete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan.   Type   Drilling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Proposed Closure Method (only for temporary pits and closed-loop systems)   In-place Burnal   On-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Pasa   Excavation and Removal (Closed-loop Systems only)   On-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Pasa   Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC)   Instructions: Each of the following items must be attached to the closure plan.   Place in the box, that the documents are attached.   Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill c	String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assessment - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type:  On-ling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative  Proposed Closure Method   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)   Waste Removal (Closed-loop systems only)   In-place Burial   On-site Trench   Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	I = '
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC  Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)  On-site Closure Method (only for temporary pits and closed-loop systems)  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I o	l <del></del>
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC    Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC   Instructions: Please complete the applicable boxes, Baxes 14 through 18, in regards to the proposed closure plan.   Type	
Quality Control/Quality Assurance Construction and Installation Plan    Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC    Proposed Closure: 19.15.17.13 NMAC     Internative Proposed Closure Plan   Waste Excavation and Removal     Waste Excavation and Removal (Closed-loop systems only)     On-site Closure Method (only for temporary pits and closed-loop systems)     Alternative Closure Method (losed-loop Systems)     Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)     Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.     Please indicate, by a check mark in the box, that the documents are attached.     Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC     Disposal Faculty Name and Permit Number (for liquids, drilling fluids and drill cuttings)     Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC     Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC     Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC     Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
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Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type   Dirtling   Wolkover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Waste Excavation and Removal   Waste Excavation Alternative Closure Method (oily for temporary pits and closed-loop systems)   In-place Burial   On-site Trench   Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.   Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC   Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   Re-vegetation Plan - based upon the appro	
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Emergency Response Plan	
OIL Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC	
Monitoring and Inspection Plan   Erosion Control Plan   Erosion Erosio	
Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC	
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Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative  Proposed Closure Method Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  On-site Closure Method (only for temporary pits and closed-loop systems)  In-place Burial On-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  **Waste Excavation and Removal Closure Plan Checklist(19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
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	Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16					
Waste Removal Closure For Closed-loop Systems That Utilize Abo	ove Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13.D NMAC) liquids, drilling fluids and drill cuttings—Use attachment if more than two				
facilities are required	nquius, ariting paids and ariti cattings. One and chinem if more than two	,			
Disposal Facility Name:	Disposal Facility Permit #:				
Disposal Facility Name	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and as Yes (If yes, please provide the information N	sociated activities occur on or in areas that will nbe used for future				
Required for impacted areas which will not be used for future service of Soil Backfill and Cover Design Specification - based up	and operations on the appropriate requirements of Subsection H of 19.15.17.13 N	imac.			
Re-vegetation Plan - based upon the appropriate requirem	ents of Subsection I of 19 15 17 13 NMAC				
Site Reclamation Plan - based upon the appropriate requir	rements of Subsection G of 19 15.17 13 NMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 Instructions Each stung criteria requires a demonstration of compliance in the certain siting criteria may require administrative approval from the appropriate office for consideration of approval Justifications and/or demonstrations of equations and/or demonstrations and/or demonstrations of equations and/or demonstrations of equations and/or demonstrations and/or demonstrations of equations and/or demonstrations and/or demonst	closure plan Recommendations of acceptable source material are provided belove e district office or may be considered an exception which must be submitted to the .	v Requests regarding changes to Santa Fe Environmental Bureau			
Ground water is less than 50 feet below the bottom of the burie		Yes No			
- NM Office of the State Engineer - iWATERS database search; I	JSGS. Data obtained from nearby wells	□ N/A			
Ground water is between 50 and 100 feet below the bottom of	the buried waste	Yes No			
- NM Office of the State Engineer - iWATERS database search; U	SGS; Data obtained from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom of the bu	ried waste.	Yes No			
- NM Office of the State Engineer - iWATERS database search; U	SGS, Data obtained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of a (measured from the ordinary high-water mark)	any other significant watercourse or lakebed, sınkhole, or playa lake	Yes No			
- Topographic map: Visual inspection (certification) of the propos	ed site				
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site. Aerial photo		Yes No			
		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spi purposes, or within 1000 horizontal fee of any other fresh water well o - NM Office of the State Engineer - tWATERS database, Visual in	r spring, in existence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended	· ·	Yes No			
<ul> <li>Written confirmation or verification from the municipality; Writt</li> <li>Within 500 feet of a wetland</li> </ul>	en approval obtained from the municipality				
- US Fish and Wildlife Wetland Identification map. Topographic i	nap. Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine.		Yes No			
- Written confirantion or verification or map from the NM EMNR	D-Mining and Mineral Division				
Within an unstable area.		Yes No			
<ul> <li>Engineering measures incorporated into the design, NM Bureau of Topographic map</li> </ul>	in declogy & Milieral Resources; USGS; NM Geological Society;				
Within a 100-year floodplain FEMA map		Yes No			
18	ictions: Each of the following items must bee attached to the cl	osure plan. Please indicate,			
by a check mark in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations - based upor					
	riate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
	drilling fluids and drill cuttings or in case on-site closure standar	ds cannot be achieved)			
Soil Cover Design - based upon the appropriate requirem		as same of admired)			
Re-vegetation Plan - based upon the appropriate requires					
Site Reclamation Plan - based upon the appropriate requ	irements of Subsection G of 19 15 17 13 NMAC	į.			

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title:
Signature. Date.
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 5/2/2010 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan p 101 to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    X   Closure Completion Date:   August 18, 2011
22
Closure Method:  Waste Excavation and Removal  Alternative Closure Method  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name. Disposal Facility Permit Number:
Disposal Facility Name Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)
On-site Closure Location:         Latitude:         36.794872         °N         Longitude:         107.521021         °W         NAD         1927         X         1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):  Regulatory Tech.
5/12/12
e-mail address:

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 77M

API No.: 30-039-31001

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	5.6 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	170 ug/kG
TPH	EPA SW-846 418.1	2500	224mg/kg
GRO/DRO	EPA SW-846 8015M	500	7.0 mg/Kg
Chlorides	EPA 300.1	1000(500)	40 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 77M, UL-J, Sec. 24, T 30NN, R 7WW, API # 30-039-31001

## Goodwin, Jamie L

From:

Sent:

To:

Subject:

Goodwin, Jamie L Tuesday, November 23, 2010 10:23 AM 'Mark\_Kelly@blm.gov' SURFACE OWNER NOTIFICATION\_SAN JUAN 30-6 UNIT 77M

Mark,

The subject well (SAN JUAN 30-6 UNIT 77M) will have a temporary pit that will be closed on-site. Please let m know if you have any questions or concerns.

Thank you,.

Jamie Goodwin ConocoPhillips. 505-326-9784

Jamie L. Goodwin@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

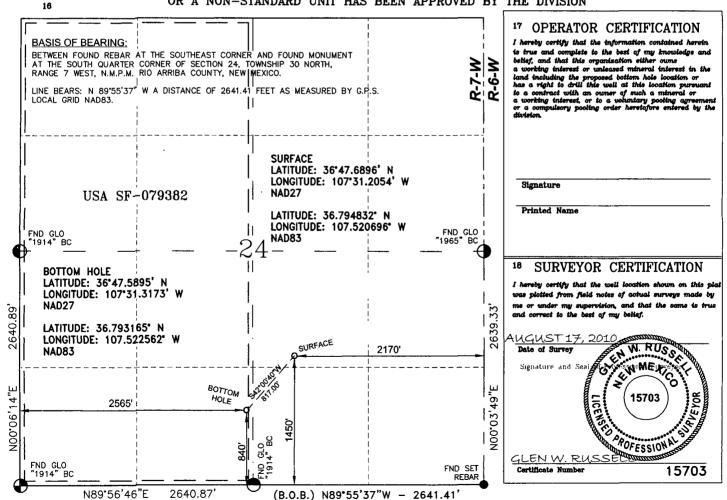
<sup>1</sup> API Number	<sup>2</sup> Pool Code	Pool Code  Pool Name  BASIN DAKOTA/BLANCO MESAVERDE		
<sup>4</sup> Property Code	<sup>6</sup> Propert	Well Number		
	SAN JUAN 30	77M		
OGRID No.	<sup>6</sup> Operato	<sup>9</sup> Elevation		
	BURLINGTON RESOURCES (	DIL & GAS COMPANY LP	6194'	

<sup>10</sup> Surface Location

UL or lot no.	Section 24	Township 30-N	Range 7-W	Lot Idn	Feet from the 1450'	North/South line SOUTH	Feet from the 2170'	East/West line EAST	County RIO ARRIBA
		•	11 Bott	om Hole	Location I	f Different Fro	om Surface	I	1

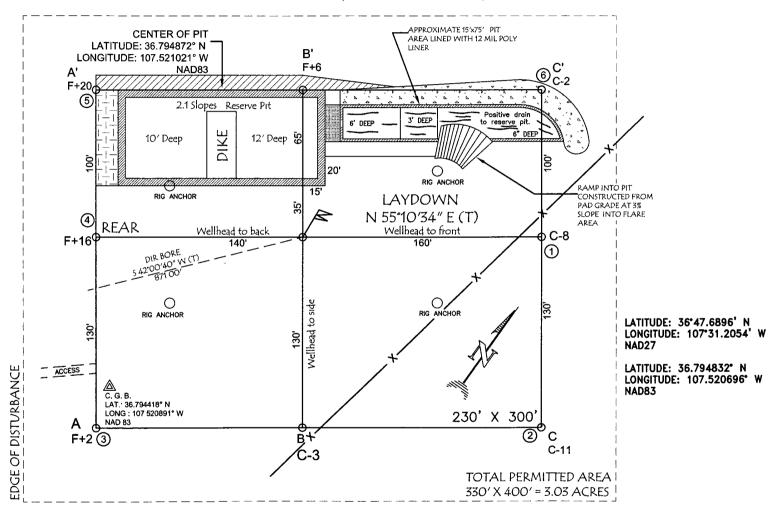
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	30-N	7-W		840'	SOUTH	2565	WEST	RIO ARRIBA
18 Dedicated Acre	8		<sup>18</sup> Joint or	Infill	<sup>14</sup> Consolidation C	ode	<sup>15</sup> Order No.		
DK 320.00	ACRES V	V/2							
MV 320.00	ACRES V	V/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 30-6 UNIT #77M, 1450' FSL & 2170' FEL SECTION 24, T-30-N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6194', DATE: JULY 19, 2010



#### NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	08-02-11
Laboratory Number:	59126	Date Sampled:	07-28-11
Chain of Custody No:	12200	Date Received:	07-28-11
Sample Matrix:	Soil	Date Extracted:	07-29-11
Preservative:	Cool	Date Analyzed:	07-29-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #77M

Anartyst



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics** Total Petroleum Hydrocarbons

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	08-02-11
Laboratory Number:	59127	Date Sampled:	07-28-11
Chain of Custody No:	12200	Date Received:	07 <b>-</b> 28-11
Sample Matrix:	Soll	Date Extracted:	07-29-11
Preservative:	Cool	Date Analyzed:	07-29-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.7	0.2
Diesel Range (C10 - C28)	1.3	0.1
Total Petroleum Hydrocarbons	7.0	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #77M



## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	07-29-11 QA/QC	Date Reported:	08-02-11
Laboratory Number:	59126	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-29-11
Condition:	N/A	Analysis Requested:	TPH

					3. 41
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07/29/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	07/29/11	9.934E+02	9.938E+02	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	2.3	0.2
Diesel Range C10 - C28	0.7	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	254	102%	75 - 125%
Diesel Range C10 - C28	ИD	250	246	98.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

**QA/QC for Samples 59126-59127** 

Analysi



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	08-01-11
Laboratory Number:	59126	Date Sampled:	07-28-11
Chain of Custody:	12200	Date Received:	07-28-11
Sample Matrix:	Soil	Date Analyzed:	07-29-11
Preservative:	Cool	Date Extracted:	07-29-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		.5
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.4 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #77M

Arraivsi



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	08-01-11
Laboratory Number:	59127	Date Sampled:	07-28-11
Chain of Custody:	12200	Date Received:	07-28-11
Sample Matrix:	Soil	Date Analyzed:	07-29-11
Preservative:	Cool	Date Extracted:	07-29-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	<b>5.6</b>	0.9
Toluene	63.3	1.0
Ethylbenzene	2.3	1.0
p,m-Xylene	85.8	1.2
o-Xylene	12.5	0.9
Total BTEX	170	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95.5 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #77M

Analyst



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A			
Sample ID:	0729BBLK QA/Q0	3	Date Reported:		08-02-11			
Laboratory Number:	59126		Date Sampled:		N/A			
Sample Matrix:	Soil		Date Received:		N/A			
Preservative:	N/A		Date Analyzed:		07-29-11			
Condition:	N/A		Analysis:		BTEX			
			Dilution:		10			
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.			
Detection Limits (ug/L)	را در در آن از از از در در آن از از در	Accept. Ra	nge 0 - 15%	Conc	Limit			
Benzene	2.0204E+006	2.0245E+006	0.2%	ND	0.1			
Toluene	7.0480E+005	7.0621E+005	0.2%	ND	0.1			
Ethylbenzene	4.8221E+005	4.8318E+005	0.2%	ИD	0.1			
p,m-Xylene	1.0561E+006	1.0583E+006	0.2%	ND	0.1			
o-Xylene			0.2%	ND	0.1			

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ИD	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	540	108%	39 - 150
Toluene	ИD	500	505	101%	46 - 148
Ethylbenzen <del>e</del>	ND	500	568	114%	32 - 160
p,m-Xylene	ND	1000	1,080	108%	46 - 148
o-Xylene	ND	500	537	107%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 59126-59127



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	07/29/11
Laboratory Number:	59126	Date Sampled:	07/28/11
Chain of Custody No:	12200	Date Received:	07/28/11
Sample Matrix:	Soil	Date Extracted:	07/29/11
Preservative:	Cool	Date Analyzed:	07/29/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

23.2

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #77M

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington Res.	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07/29/11
Laboratory Number:	59127	Date Sampled:	07/28/11
Chain of Custody No:	12200	Date Received:	07/28/11
Sample Matrix:	Soil	Date Extracted:	07/29/11
Preservative:	Cool	Date Analyzed:	07/29/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

224

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #77M



# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client: QA/QC Project #: N/A Sample ID: **QA/QC** Date Reported: 07/29/11 Laboratory Number: 07-29-TPH.QA/QC 59126 Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 07/29/11 Preservative: N/A Date Extracted: 07/29/11 Condition: N/A Analysis Needed: **TPH** 

 Calibration
 I-Cal Date
 C-Cal Date
 I-Cal RF:
 C-Cal RF:
 % Difference
 Accept. Range

 07/25/11
 07/29/11
 1,810
 1,770
 2,2%
 +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit
TPH 18.1 5.0

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH23.221.76.5%+/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range
TPH 23.2 2,000 1,810 89.5% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 59126-59127



### Chloride

Client: Burlington Res. Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 08/02/11 Lab ID#: 59126 Date Sampled: 07/28/11 Sample Matrix: Soil Date Received: 07/28/11 Preservative: Cool Date Analyzed: 08/01/11 Condition: Intact Chain of Custody: 12200

Concentration (mg/Kg) **Parameter** 

**Total Chloride** 

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #77M

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### Chloride

Client: Sample ID: Lab ID#:

Burlington Res. Reserve Pit

Project #: Date Reported: 92115-1271 08/02/11

Sample Matrix:

59127 Soil

Date Sampled: Date Received: 07/28/11 07/28/11

Preservative: Condition:

Cool Intact

Date Analyzed: Chain of Custody: 08/01/11 12200

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #77M

Submit To Appropr Two Copies	rate District (	Office		State of New Mexico						Form C-105 July 17, 2008									
District I 1625 N French Dr		1							1. WELL API NO.										
District II   1301 W Grand Avenue, Artesia, NM 88210   Oil Conservation I   District III									Division 30-039-31001 2. Type of Lease										
1000 Rio Brazos Ro	20 South St					Í	2. Type of Le			FEE	⊠ F	ED/IND	IAN						
District IV 1220 S St Francis	Dr , Santa Fe	, NM 87505			,	Santa Fe, N	IM 8	87505				3 State Oil & SF - 07938		s Leas	e No	• • •			
WELL (	COMPL	ETION C	R RI	ECON	/PLI	ETION RE	POF	RT AN	D	LOG				, c				·	
4. Reason for file	ng							_				5 Lease Name SAN JUAN			_	nent Na	ame		
☐ COMPLETI	ON REPO	RT (Fill in b	oxes #1	l through	#31 1	for State and Fee	wells	only)				6. Well Numb		<u>-0 C</u>	1411				
C-144 CLOS #33; attach this ai	nd the plat t										or	77M					<del>-</del> ,		
7 Type of Comp  NEW V		WORKOVE	R □ D	DEEPEN	ING	□PLUGBAC	( 🗆 I	DIFFERE	ΞN	T RESERV	OIR	OTHER_							
8. Name of Opera Burlington R		Oil Cas	Comp	any I	Þ							9. OGRID 14538							
10. Address of O	perator		comp	any, L							_	11. Pool name	or V	Vildca	t				
PO Box 4298, Fa	rmington, N	NM 87499 																	
12.Location Surface:	Unit Ltr	Section	7	Township	р	Range	Lot		-	Feet from th	ne	N/S Line	Fee	et fron	n the	E/W I	Line	County	
BH:							_		+										
13. Date Spudded	1 14. Dat	e T.D Reach	ed	15. Dat	e Rig	Released	<u> </u>	16	5. I	Date Comple	eted	(Ready to Prod	luce)					and RK	B,
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20. Terroration	record (inte	., 512 <b>0</b> , a	ia mame	<i>,</i>						NTERVAL		AMOUNT A							
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28								ODUC											
Date First Produc	etion	Pr	oductio:	n Metho	d (Flo	owing, gas lift, p	umpin	g - Size a	nd	l type pump)	l	Well Status	(Pr	od or	Shut-	ın)			
Date of Test	Hours 7	rested	Chok	e Sıze		Prod'n For Test Period		Oil - Bi	bl	1	Gas	s - MCF	V	Vater -	- Bbl.		Gas - 0	Oil Ratio	
Flow Tubing Press.	Casing	Pressure	Calcu Hour	liated 24 Rate	-	Oil - Bbl.		Gas	s -	MCF		Water - Bbl.		O	ıl Grav	vity - A	PI - (Cor	r.)	
29 Disposition o	f Gas <i>(Sold</i> ,	used for fue	l, vented	d, etc.)			1499				_L	<del></del>	30	Test	Witne	ssed By	,		
31 List Attachme	ents											1							
32. If a temporary	y pit was us	ed at the wel	, attach	a plat w	ith the	e location of the	tempo	orary pit.		·· <u> </u>									
33 If an on-site b	ourial was u		•																
I hereby certij	fy that the	Latitude e informati	36.794 on sho	872°N own on	both	ngitude 107.521 In sides of this	forn:	<u>V NAD</u> 1 is true	<u>□</u>	[1927 ⊠19 Ind compl	ete	to the best o	f m	y kno	wlea	lge an	d belie	<u>.</u> f	
Signature	mi	Gex	di	ي كر	Prin									te: 5/			J		
E-mail Addre	ss jamie.	l.goodwin	@cone	ocophil	llips.	com					_								

•

## ConocoPhillips

Pit Closure Form:	
Date:	
Well Name: 5 J 30-6 # 72 M	-
Footages:	Unit Letter:
Section: 24, T- <u>30</u> -N, R- <u>7</u> -W, County: <u>R.&gt;</u>	AmbaState:
Contractor Closing Pit: Ace Services	
Construction Inspector: S.MºG lasson Inspector Signature:	Date: 8/18/11

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_\_ Folder \_\_\_\_\_

### Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, November 10, 2011 7.31 AM

To: (Brandon Powell@state.nm.us); GRP:SJBU Regulatory, Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr\_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E, Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M, Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Spearman, Bobby E, Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper K; Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land

Co.)

Cc: Ace Services

**Subject:** Reclamation Notice: San Juan 30-6 Unit 77M

Importance: High

Attachments: SAN JUAN 30-6 UNIT 77M.pdf

ACE Services will move a tractor to the **San Juan 30-6 Unit 77M** to finish the reclamation process on Wednesday, November 16, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance. (pit closed 8/18/11)



SAN JUAN 30-6 UNIT 77M.pdf (35...

Burlington Resources Well - Network # 10305290 - Activity code D250 - PO: Kaitlw Rio Arriba County, NM

### San Juan 30-6 Unit 77M - BLM surface/BLM minerals

Onsite: Mike Flaniken 8-31-10

Twin: n/a

1450' FSL, 2170' FEL Sec.24, T30N, R7W Unit Letter " J " Lease # SF-079382

BH:SESW Sec.24,T30N,R7W Latitude: 36° 47' 41" N (NAD 83) Longitude: 107° 31' 15" W (NAD 83)

Elevation: 6194'

Total Acres Disturbed: 3.03 acres

Access Road: n/a
API # 30-039-31001
Within City Limits: NO

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

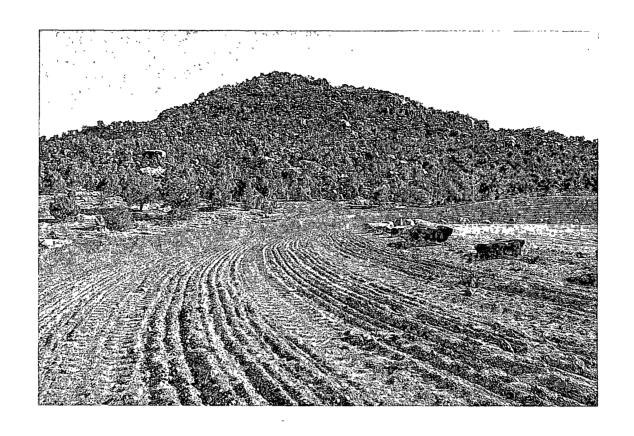
## ConocoPhillips

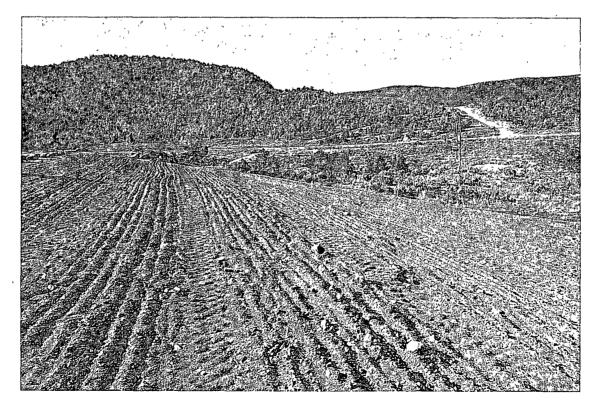
Reclamation Form:
Date: 4/17/12
Well Name: 57 30-6 # 77M
Footages: 1456 FS L 2170 FEL Unit Letter: J
Section: 24, T-30-N, R-7-W, County: Rio Amba State: Ny
Reclamation Contractor: <u>Ace Services</u>
Reclamation Date: $\frac{11/29/11}{}$
Road Completion Date: 4/9/12
Seeding Date: 4/9/12
**PIT MARKER STATUS (When Required): Picture of Marker set needed  MARKER PLACED: (DATE)
LATATUDE: 36.79439
LONGITUDE: 107.52098
Pit Manifold removed $8/11$ (DATE)
Construction Inspector: $\frac{5 M^c Glasson}{}$ Date: $\frac{4/17/12}{}$
Inspector Signature:
·

Pictures \_\_\_\_\_ Revised 11/4/10









#### **WELL NAME:** ConocoPhillips OPEN PIT INSPECTION FORM San Juan 30-6 Unit 77M INSPECTOR Fred Mtz F.MTZ F.MTZ DATE 06/09/11 06/16/11 06/30/11 07/06/11 07/12/11 07/19/22 07/26/11 08/02/11 08/09/11 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 \*Please request for pit extention after 26 weeks Week 8 Week 9 Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled ☐ Drilled Drilled ☑ Drilled ✓ Drilled ☐ Completed Completed **PIT STATUS** Completed Completed ☐ Completed Completed Completed Completed Completed Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ☑ Yes ☐ No Yes No ✓ Yes ☐ No Yes No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No Yes 🗸 No ✓ Yes 🗌 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes □ No ✓ Yes No Yes No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes □ No ✓ Yes No ☐ Yes 🗸 No ✓ Yes ☐ No Yes No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No Yes No Yes No ✓ Yes 🗌 No Are the pits free of trash and oil? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No Yes No Are there diversion ditches around the pits for ☐ Yes ☑ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes V No ☑ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes No ☑ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes □ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes ☐ No ☐ Yes 🔽 No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ☑ No Yes No Yes No ✓ Yes 🗌 No aood condition? △ Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes V No ☐ Yes ☑ No Yes No Yes No ☐ Yes ☑ No Yes 🗸 No ☐ Yes 🗸 No Yes No Yes V No Yes V No PICTURE TAKEN ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No Yes V No No ditches pit has HOLE IN LINER oil in it location CONTACT FLINT COMMENTS needs bladed TO PATCH LINER No Diverson no diversion No Diverson ditches oil stain in contact Dawn to aztec ng on Rig moving off TIGHTEN UP ditches Ditches front of fence tig Ilug location FENCE NO REPAIRS location

l	WELL NAME:	ļ								
	San Juan 30-6 Unit 77M									
	INSPECTOR	F.MTZ			"	1				I .
	DATE									
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Dniled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
_	Inther materials? (cables, pine threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
RON	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN S	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္ပ (	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	PIT BEING BACKFIELD FRACK CREW ON								