

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078879  
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3a. Address  
908 N.W. 71st St.  
Oklahoma City, OK 73116

3b. Phone No (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
Sec 23, T25N-R7W, NENE, 645' FNL & 199' FEL

7. If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit

8. Well Name and No  
505

9. API Well No.  
30-039-31097

10. Field and Pool or Exploratory Area  
Basin Dakota

11. Country or Parish, State  
Rio Arriba, NM

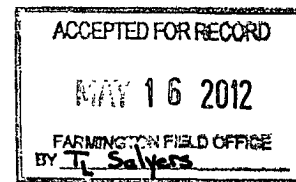
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Completion detail for the above referenced well.

RCVD MAY 18 '12  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Ashley Kastl

Title Regulatory

Signature

*Ashley Kastl*

Date 05/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD A

**Huntington Energy, L.L.C.**  
908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #505  
API#: 30-039-31097  
Sec 23-25N-7W  
Rio Arriba Co., New Mexico

**COMPLETION SUNDRY ATTACHMENT:**

4/30/12: RU SCHLUMBERGER. RUN BOND LOG, RUN RST LOG. RD LOGGERS.

5/1/12: NIPPLE DOWN BOP. NIPPLE FRAC STACK, PRESSURE TEST CASING AND FRAC STACK TO 5000 PSI FOR 30 MIN. HELD. RIG DOWN.

5/6/12: RIG UP BASIN WIRELINE. PERF WELL. RIG DOWN BASIN. SHUT WELL IN FOR NIGHT.

<u>Perfs:</u>	<u>Interval</u>		<u>Feet</u>	<u>Holes</u>
	7266' – 7300'	Encinal	34	68
	7222' – 7229'	Encinal	7	14
	7200' – 7210	Encinal	10	20
	7168' – 7175'	Cubero	7	14
	7135' – 7148'	Cubero	13	26
	7122' – 7125'	Cubero	3	6
	7098' – 7110'	Cubero	12	24
	7054' – 7061'	Paguate	7	14
	6988' – 7004'	Two Wells	<u>16</u>	<u>32</u>
		Totals	109	218

5/7/12: MOVE IN HALLIBURTON AND RIG UP FRAC EQUIPMENT. WAIT ON FRAC TANK AND 2% WATER. FRAC WELL. PUMPED 2,500 GALLONS 15% ACID, FORMATION BROKE @ 2887 PSI AT 4.88 BPM, PUMPED 3,975 MSCF OF N2 AND USED 400 MSCF FOR COOL DOWN. PUMPED 65,732 GALLONS OF 15 CP DELTA 200 W/ FRAC FLUID AT AVG RATE OF 13.2 BPM AND AVG WHTP OF 4,715 PSI, PUMPED 171,599 GALLONS OF 15 CP DELTA 200 W/ FRAC FLUID AT AN AVG RATE OF 34.9 BPM AND AN AVG QUALITY OF 69.62%, PUMPED 1527 SXS OF 20/40 PSA AND 1186 SX OF 20/40 CRC W/A MAX BH SAND CONCENTRATION OF 4.8 LB/GAL. MAX SURFACE PRESSURE REACHED 5,338 PSI. PUMPED 2,000 GALLONS OF WATER FRAC G AND 53,405 GALLONS OF DELTA 200. RIG DOWN HALLIBURTON. RIG UP FLOW LINES, TEST LINES. 5000 PSI ON WELL. START FLOW BACK IN THE AM.

5/8/12: CSG 5000 PSI, OPEN WELL ON 20/64 CHOKE. FLOW WELL BACK TO FLOW BACK TANK, WELL DEAD IN 2 HOURS. MIRU LF RIG 3, SPOT IN EQUIPMENT. PICK UP 2 3/8" TBG. TAG @ 4343' JTS # 135, RIG UP SWIVEL. CLEAN OUT TO 4663' 145 JTS IN HOLE. CIRC CLEAN AND PULL 5 STANDS. CLOSE WELL IN FOR NIGHT.

5/9/12: CSG 1100 PSI, TBG 1100 PSI. BLEED WELL DOWN TO FLOW BACK TANK. TRIP IN HOLE 5 STANDS, PICK UP SWIVEL. CLEAN OUT FROM 4663-6014', RETURNS SAND. PULL 5 STANDS. SDFN.

5/10/12: TBG AND CSG 1200 PSI. BLEED WELL DOWN. CLEAN OUT FROM 6014-7366', 229 JTS. CIRC HOLE CLEAN. LAY DOWN 12 JTS. TBG STRING NC, SN 1.10, 217 JTS 6976.88, 2 3/8" TBG. KB 16, **TBG LANDED @ 6994'**. NIPPLE DOWN BOP. NIPPLE UP WELL HEAD. CLOSE WELL IN. SDFW.

5/14/12: FLOWBACK WELL.