District I

1625 N French Dr , Hobbs, NM 88240

1301 W. Grand Ave , Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

| | | 00 | V |
|---|---|----|---|
| 1 | 0 | U | |

| | 1220 South | St. Francis Dr. | ί | |
|--|--|---|--|---------------------------|
| 1000 Rio Brazos Rd , Aztec, NM 87410 | Santa Fe | , NM 87505 | For permanent pits and except Environmental Bureau office and | |
| District IV 1220 S St Francis Dr , Santa Fe, NM 87505 | • | | appropriate NMOCD District O | |
| | Pit, Closed-Loop Sys | stem, Below-Grad | de Tank, or | |
| Prop | osed Alternative Meth | od Permit or Clo | sure Plan Applicatio | <u>n</u> |
| Type of action: | X Permit of a pit, closed-loc | op system, below-grade t | ank, or proposed alternative | method |
| , , , , , , , , , , , , , , , , , , , | = | | tank, or proposed alternative | |
| | Modification to an existing | | , , , | |
| | = | <u> </u> | itted or non-permitted pit, clo | sed-loop system, |
| | below-grade tank, or prop | oosed alternative method | | |
| Instructions: Please submit one a | application (Form C-144) per i | individual pit, closed-lo | op system, below-grade tank | or alternative request |
| | of this request does not relieve the operation of its responsibility to continuous the operator of its responsibility to continuous the operator of its responsibility to continuous the operator of its responsibility. | | | |
| 1 | | | e governmental authority states, regard | anons of ordinances |
| Operator: Burlington Resources O | | | OGRID#: <u>14538</u> | |
| Address: PO Box 4289, Farmingt | on, NM 87499 | | | |
| Facility or well name: Culpepper ! | Martin SRC 4 | | - | |
| API Number: 3 | 80-045-12204 | OCD Permit Numb | er | |
| U/L or Qtr/Qtr: N(SE/SW) Section | ion: 28 Township: | 32N Range: | 12W County: Rio Arr | iba |
| Center of Proposed Design: Latitude | e: <u>36.95239</u> | N Longitude: | 108.10336 °W N | NAD: 🔳 1927 🔲 1983 |
| Surface Owner: Federal | State X Private | Tribal Trust or India | an Allotment | |
| | · | | | |
| 2 | | | | DAIN MARIAA (4.5 |
| Pit: Subsection F or G of 19 15 1 | | | | RCVD MAY 23'12 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo | rkover | | | OIL CONS. DIV. |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency | rkover Cavitation P&A | | | |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Lined Unlined L | rkover | mil LLDPE | HDPE PVC Other | OIL CONS. DIV. |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Lined Unlined L String-Reinforced | rkover Cavitation P&A Liner type Thickness | mıl LLDPE | HDPE PVC Other | OIL CONS. DIV. |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Lined Unlined L String-Reinforced | rkover Cavitation P&A | mıl LLDPE | HDPE PVC Other bbl Dimensions L | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Lined Unlined L String-Reinforced Liner Seams Welded F | rkover Cavitation P&A Liner type Thickness Factory Other | - <u>-</u> | | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency L Lined Unlined L String-Reinforced Liner Seams Welded F | Cavitation P&A Liner type Thickness Factory Other Lition H of 19 15.17.11 NMAC | Volume | bbl Dimensions L | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Lined Unlined L String-Reinforced Liner Seams Welded F | rkover Cavitation P&A Liner type Thickness Factory Other Lition H of 19 15.17.11 NMAC Drilling a new well Work | Volume | | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency C Lined Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsectory Supplement Subsectory Subsection Subsec | rkover Cavitation P&A Liner type Thickness Factory Other Lition H of 19 15.17.11 NMAC Drilling a new well Work | Volume over or Drilling (Applies to e of intent) | bbl Dimensions L | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency L Lined Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsec Type of Operation X P&A Drying Pad X Above Grou | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice | Volume over or Drilling (Applies to e of intent) ons Other | bbl Dimensions L | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsectory of Operation X P&A Drying Pad X Above Ground Lined Unlined Lined Unlined Lined Unlined Lined Lined Lined Lines | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice und Steel Tanks Haul-off Be | Volume over or Drilling (Applies to e of intent) ons Other | bbl Dimensions L activities which require prior a | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsectory Su | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice und Steel Tanks Haul-off Bi er type Thickness Factory Other | Volume over or Drilling (Applies to e of intent) ons Other | bbl Dimensions L activities which require prior a | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency C Lined Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsection Type of Operation X P&A Drying Pad X Above Ground Liner Seams Welded F 4 Below-grade tank: Subsection | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice Lund Steel Tanks Haul-off Bier type Thickness Factory Other L of 19 15.17 11 NMAC | Volume over or Drilling (Applies to e of intent) ons Other | bbl Dimensions L activities which require prior a | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency G Lined Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsection Type of Operation X P&A Drying Pad X Above Ground Liner Seams Welded F 4 Below-grade tank: Subsection Volume. | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice und Steel Tanks Haul-off Bi er type Thickness Factory Other | Volume over or Drilling (Applies to e of intent) ons Other | bbl Dimensions L activities which require prior a | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsection Type of Operation X P&A Drying Pad X Above Ground Liner Seams Welded F 4 Below-grade tank: Subsection Volume. Tank Construction material. | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice und Steel Tanks Haul-off Bi er type Thickness Factory Other L of 19 15.17 11 NMAC bbl Type of fluid | Volume over or Drilling (Applies to e of intent) ins Other mil LLDPE | bbl Dimensions L o activities which require prior a HDPE PVD Other | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency G Lined Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsection Type of Operation X P&A Drying Pad X Above Ground Liner Seams Welded F Lined Unlined Linet Liner Seams Welded F 4 Below-grade tank: Subsection Volume. Tank Construction material. Secondary containment with leak de | Cavitation P&A Liner type Thickness Factory Other Litton H of 19 15.17.11 NMAC Drilling a new well Work notice Littory Haul-off Bigger type Thickness Factory Other L of 19 15.17 11 NMAC Littory Thickness Lof 19 15.17 11 NMAC Littory Thickness Lof 19 15.17 11 NMAC Littory Thickness Lof 19 15.17 11 NMAC Littory Thickness Lit | Volume over or Drilling (Applies to e of intent) uns Other mil LLDPE ls, liner, 6-inch lift and auto | bbl Dimensions L o activities which require prior a HDPE PVD Other | OIL CONS. DIV. DIST. 3 |
| Pit: Subsection F or G of 19 15 1 Temporary Drilling Wo Permanent Emergency Unlined L String-Reinforced Liner Seams Welded F 3 X Closed-loop System: Subsection Type of Operation X P&A Drying Pad X Above Ground Liner Seams Welded F 4 Below-grade tank: Subsection Volume. Tank Construction material. | Cavitation P&A Liner type Thickness Factory Other Stion H of 19 15.17.11 NMAC Drilling a new well Work notice und Steel Tanks Haul-off Bi er type Thickness Factory Other L of 19 15.17 11 NMAC bbl Type of fluid | Volume over or Drilling (Applies to e of intent) ins Other mil LLDPE | bbl Dimensions L o activities which require prior a HDPE PVD Other | OIL CONS. DIV. DIST. 3 |

Alternative Method:

Form C-144

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify | titution or church) |
|---|------------------------|
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) | |
| Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC | |
| Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval | sideration of approval |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells | Yes No |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site | Yes No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes No |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image | NA |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image | Yes No |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes No |
| - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site. | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality | Yes No |
| Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site | Yes No |
| Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | Yes No |
| Within an unstable area. Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map | Yes No |
| Within a 100-year floodplain - FEMA map | Yes No |

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC |
|--|
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17 9 NMAC |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of |
| 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API or Permit |
| 12 |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC |
| X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC |
| X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC |
| X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15 17.13 NMAC |
| Previously Approved Design (attach copy of design) API |
| Previously Approved Operating and Maintenance Plan API |
| Permanent Pits Permit Application Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17 11 NMAC |
| Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15 17.11 NMAC |
| Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC |
| Quality Control/Quality Assurance Construction and Installation Plan |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan |
| Emergency Response Plan |
| Oil Field Waste Stream Characterization |
| Monitoring and Inspection Plan |
| Erosion Control Plan |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC |
| Proposed Closure: 19 15 17 13 NMAC |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. |
| Type Drilling Workover Emergency Cavitation XP&A Permanent Pit Below-grade Tank X Closed-loop System Alternative |
| Proposed Closure Method Waste Excavation and Removal |
| X Waste Removal (Closed-loop systems only) |
| On-site Closure Method (only for temporary pits and closed-loop systems) |
| ☐ In-place Burial ☐ On-site Trench ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) |
| |
| Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. |
| Protocols and Procedures - based upon the appropriate requirements of 19 15.17 13 NMAC |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |

Form C-144 Oil Conservation Division Page 3 of 5

| 16 | | | | |
|---|----------------------------|--|--|--|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions: Please identify the facilities for the disposal of liquids, drilling fluids and drill cuttings—Use attachment if more than two facilities are required |) | | | |
| Disposal Facility Name Envirotech / JFJ Landfarm / IEI Disposal Facility Permit # NM-01-0011 / NM-01-0 | 010B | | | |
| Disposal Facility Name Basin Disposal Facility Disposal Facility Permit # NM-01-005 | | | | |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No | service and | | | |
| Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15.17 13 NM. Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC | AC | | | |
| 17 | | | | |
| Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 10 NMAC for guidance | | | | |
| Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells | Yes No | | | |
| Ground water is between 50 and 100 feet below the bettem of the buried water | | | | |
| Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells | Yes No | | | |
| Ground water is more than 100 feet below the bottom of the buried waste. | ☐Yes ☐No | | | |
| - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells | □ N/A | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Yes No | | | |
| - Topographic map; Visual inspection (certification) of the proposed site | | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image | ∐Yes ∐No | | | |
| | Yes No | | | |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended | Yes No | | | |
| Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland | Yes No | | | |
| - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site | | | | |
| Within the area overlying a subsurface mine | Yes No | | | |
| - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division | | | | |
| Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, | Yes No | | | |
| Topographic map | | | | |
| Within a 100-year floodplain - FEMA map | Yes No | | | |
| 18 | | | | |
| On-Site Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closby a check mark in the box, that the documents are attached. | ure plan. Please indicate, | | | |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC | | | | |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC | | | | |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC | | | | |
| Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of | 19 15 17 11 NMAC | | | |
| Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC | | | | |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC | | | | |
| Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC | | | | |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) | | | | |
| Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC | | | | |
| Re-vegetation rian - based upon the appropriate requirements of Subsection 1 of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC | | | | |

| Operator Application Contification |
|--|
| Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief |
| Name (Print) Dollie L. Busse Title: Staff Regulatory Technician |
| Signature Date 5/22/12 |
| e-mail address dollie.l busse@conocophillips.com Telephone 505-324-6104 |
| |
| OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 5/23/2017 Title: OCD Permit Number: |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed Closure Completion Date: |
| 22 Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Permit Number. Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below) Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. |
| Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude Longitude NAD 1927 1983 |
| |
| Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. |
| Name (Print) Title |
| Signature Date |
| e-mail address Telephone |

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.