District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Proposed Alternative Method Permit or Closure Plan Application

Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alterna Closure of a pit, closed-loop system, below-grade tank, or proposed altern Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit below-grade tank, or proposed alternative method	ative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tan	nk or altarnativa raquest
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface	water, ground water or the
nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority	's rules, regulations or ordinances.
ı. Operator: XTO Energy, Inc. OGRID #: 5380	
Address: #382 County Road 3100, Aztec, NM 87410	
Facility or well name: SULLIVAN A 1F	
API Number: 30-045-35372 OCD Permit Number:	
U/L or Qtr/Qtr L Section 25 Township 29N Range 11W County: San	
Center of Proposed Design: Latitude 36.69450 Longitude 107.94902	NAD: □1927 🛛 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
2.	marin isari 0 3 f C
∑ Pit: Subsection F or G of 19.15.17.11 NMAC	ROVD MAY 9'12
Temporary: X Drilling Workover	OIL CONS. DIV.
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A	DIST. 3
∐ Lined ☐ Unlined Liner type: Thickness 20 mil ☑ LLDPE ☐ HDPE ☐ PVC ☐ Other	
Liner Seams: Welded Tectory Other Volume: bbl Dimensions: L_1	40 x W 40 x D 8-12
3. Z Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Type of Operation: P&A X Drilling a new well Workover or Drilling (Applies to activities which require prior app	marral of a mammit an matica of
intent) To be used during completion operations	roval of a permit or notice of
☐ Drying Pad X Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other	
☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other	
Liner Seams:	
4.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	
Volume:bbl Type of fluid:	
Tank Construction material:	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other	
Liner type: Thicknessmil	
5.	
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for	or consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
s. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signe'd in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Fencing- Hogwire Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approfifice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

11. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12. <u>Closed-loop Systems Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: ☑ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☒ Closed-loop System ☐ Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (Only for temporary pits and closed-loop systems)
 ✓ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13. Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	D NMAC) more than two
Disposal Facility Name: Envirotech Disposal Facility Permit Number: NM01-0	011
Disposal Facility Name: IEI Disposal Facility Permit Number: NM01-0	010B
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future see Yes (If yes, please provide the information below) X No	rvice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AC .
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dis considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	trict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🛛 No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes 🏻 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🏻 No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🏻 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes 🛛 No
Within a 100-year floodplain FEMA map	☐ Yes ☒ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure puby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	.15.17.11 NMAC

19.
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Malia Villers Title: Permitting Tech.
Signature: Malia VIIIers Date: 5.7.12
e-mail address: malia_villers@xtoenergy.com Telephone: (505) 333-3100
20. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 5/23/2012
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more that two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits) ☐ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☐ Disposal Facility Name and Permit Number ☐ Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitude NAD:
25.
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):
Signature:Date:
e-mail address: Telephone:

SULLIVAN A #1F

4 "	N/A	OF - 4	VTO Factory
API#	·		XTO Energy Pit Siting Permits
Well Name			3/29/2012
Operator	: XTO Energy, Inc	Prepared by:	
USPLSS	: T29N, R11W, S25	Prepared by.	DIBS CHINE
Lat/Long	*		
Labeong	30.0343011, 101.3430217		
i.) Depth to Groundwat			50 - 100 feet
, Deptil to Groundwat	GI.		30 - 100 1881
) - \ D:-4 4t4			
ta.) Distance to closest	continuously flowing watercourse:	4,421 Feet NE to the San Juan Rive	ŗ
······································	 		
h) Distance to cinsest	t significant watercourse, lakebed, playa	take or sinkhole:	
Diy blowings to diosest		458 Feet SE to unnamed wash	
		1,515 Feet E to large unnamed was	
		1,357 Feet NE to irrigation ditch	
		.,	
	1		
l) Permament residen	ce, school, hospital, institution or church	h within 300°2	NO
,, r crinamont residen	T T T T T T T T T T T T T T T T T T T		
la.) Domesțic fresh wa	ter well or spring within 500'?		NO ,
lh) Any other fresh wa	ster well or spring within 1000'?		NO
	Total or opposing totalism tools :		
ia.) Within incorporated	f municipal boundaries?		NO
ib.) Within defined mur	nicipal fresh water well field?		NO
,	T		
	<u> </u>		
k) Wetland within 500'?	,	i	NO
	T		
	1		
.) Within the area over	ving a subsurface mine?		NO
.) Within the area over	lying a subsurface mine?		NO
.) Within the area over			NO NO
i.) Within unstable area	?		
	?		NO
i.) Within unstable area	?		NO
i.) Within unstable area	?		NO
.) Within unstable area .) Within 100 year flood	l plain?		NO
i.) Within unstable area	l plain?		NO
.) Within unstable area .) Within 100 year flood	l plain? Hydrogeologic Report Figure 1. Topographic Map		NO
.) Within unstable area .) Within 100 year flood	l plain?		NO
.) Within unstable area .) Within 100 year flood	l plain? Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo	ttures	NO
.) Within unstable area .) Within 100 year flood	l plain? Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo Figure 3. Mines, Mills and Quarries	ttures	NO
.) Within unstable area .) Within 100 year flood	l plain? Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo Figure 3. Mines, Mills and Quarries Figure 4. Water Well and Surface Water Fea	ttures	NO
.) Within unstable area .) Within 100 year flood	Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo Figure 3. Mines, Mills and Quarries Figure 4. Water Well and Surface Water Fea Figure 5: Municipal Boundaries Map	ttures	NO
.) Within unstable area .) Within 100 year flood	Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo Figure 3. Mines, Mills and Quarries Figure 4. Water Well and Surface Water Fea Figure 5: Municipal Boundaries Map Figure 6A & 6B: FEMA Flood Zone Maps	ttures	NO
.) Within unstable area .) Within 100 year flood	Hydrogeologic Report Figure 1. Topographic Map Figure 2: Aerial Photo Figure 3. Mines, Mills and Quarries Figure 4. Water Well and Surface Water Fea Figure 5: Municipal Boundaries Map Figure 6A & 6B: FEMA Flood Zone Maps	ttures	NO

NELSON REVEGETATION LLC 505-419-3333



Oistrict 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Attesia, NM 88210
Phone. (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone. (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone. (505) 476-3460 Fax: (505) 476-3462

¹ API Number

Property Code

State of New Mexico Energy, Minerals & Natural Resources Department

Pool Code

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

⁶ Well Number

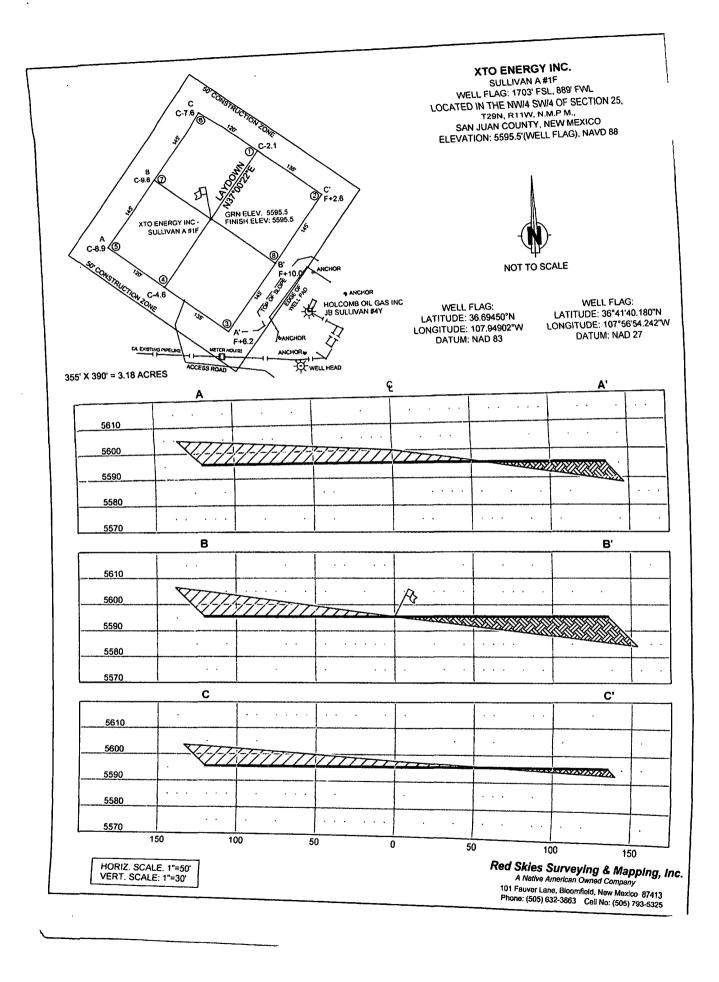
#1F

³ Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name
SULLIVAN A

OGRID No.			S595.5				
			¹⁰ Surface l	Location			
UL or lot no. Section L 25	Township Range 29-N 11-W	Lot Idn	Feet from the 1703'	North/South line SOUTH	l	/West line WEST	County SAN JUAN
	11 Bot	tom Ho	e Location I	f Different From	m Surface		
UL or lot no. Section	Township Range	Lot Idn	Feet from the	North/South line	Feet from the East	/West line	County
Dedicated Acres 13 No allowable will be ass		ensolidatioff			a non-standard unit h	as been ap	proved by the
division.					OPERAT	TOR CER i the information of the best of m organization of mineral interes ed bottom hole eli at this locat mer of such a s undary pooling	TIFICATION n contained herein is y knowledge and lither owns a working nt in the land location or has a ion pursuant to a mineral or working agreement or a
FD 3 1/4" S N BRASS CAP V I 13 9671 1999 U					E-mail Addres	38	
NO.13'42"E 2606.35'(W) NO.13'42"E 2606.35'(W) NO.01 NO	ENERGY, INC LIVAN A #1F FACE LOCATION 38.69450°N- NAD 83 5. 107.94902°W- NAD 83 36°41'40 180'N- NAD 27 6. 107°56'54.242'W- NAD 27	25	N80*55'C 70 5	5 Chaine (P)	18 SURVEY I hereby certify the was plotted from f	YOR CER at the well localised nates of au purruision, and best of my belt	interest veyor.
1	51'E 39.70 Chains (R) 59'11"E 2627.76'(M)	FD 5/8" REBAR	N89°55'E 39.5 S89°54'50"E		Certificate Numb		



XTO ENERGY INC. SULLIVAN A #1F WELL FLAG: 1703' FSL, 889' FWL LOCATED IN THE NW/4 SW/4 OF SECTION 25. T29N, R11W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO ELEVATION: 5595.5'(WELL FLAG), NAVD 88 WELL FLAG: LATITUDE: 36.69450°N LONGITUDE: 107.94902°W DATUM: NAD 83 C-7.6 (6)C-2.1 В C-9.6 F+2.6 GRN ELEV: 5595.5 хто-FINISH ELEV: 5595.5 SULLIVAN A #1F C-8.9 (8)F+10.0 % **ANCHOR** 4 PUMP ANCHOR JACK HOLCOMB OIL GAS INC JB SULLIVAN #4Y EXISTING WELL HEAD (3 ANCHOR F+6.2 **EXISTING PIPELINE ANCHOR** COMPRESSOR DUGAN -METER HOUSE 汝 EXISTING WELL HEAD RED SKIES, INC IS NOT LIABLE FOR ANY UNDERGROUND UTILITIES OR PIPELINES Red Skies Surveying & Mapping, Inc. 40 40' 80 A Native American Owned Company PAD: 101 Fauver Lane, Bloomfield, New Mexico 87413 Phone: (505) 632-3863 Cell No: (505) 793-5325 355' x 390' = 3.18 ACRES Scale: 1"=80"

SULLIVAN A #1F

SULLIVAN A #1F Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be near Sullivan Canyon, just southeast of Bloomfield and the San Juan River. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloud-bursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).



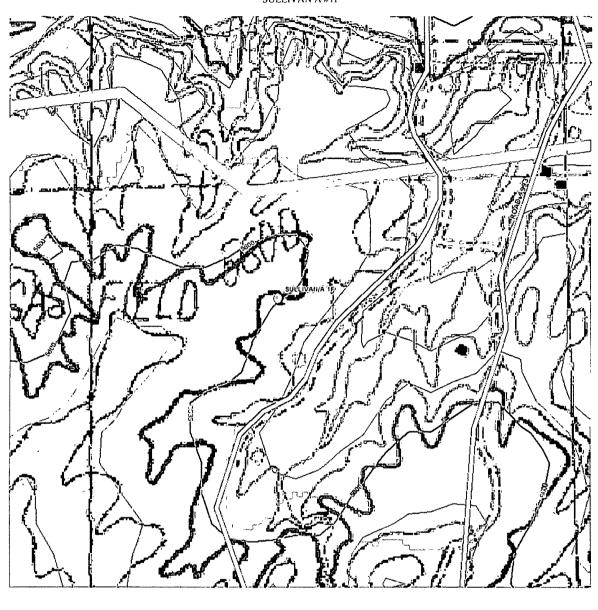
SULLIVAN A #1F

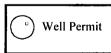
Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the San Juan River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. The proposed site is situated 4,421 feet to the south of the San Juan River, and is approximately 155 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north and west of the proposed site along the San Juan River. Depth to groundwater within the nearby wells ranges from 10 feet to 43 feet below ground surface. The closest well with similar topographic elevation to the proposed site is located approximately 1 mile to the West, (Google Earth). Depth to groundwater within the well is 43 feet below ground surface. The well is approximately 40 feet lower in elevation compared to the site in question, using this data it is assumed that depth to groundwater at this proposed location is less than 100ft.





0 Feet 1000



FIGURE 1 TOPOGRAPHIC MAP SULLIVAN A #1F SEC 25 T29N R11W SAN JUAN COUNTY, NEW MEXICO

NELSON REVEGETATION LLC 505-419-3333



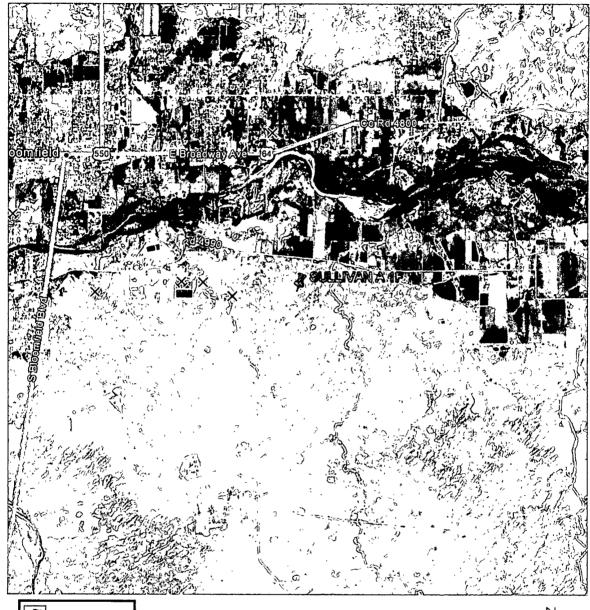


Well Permit

FIGURE 2
AERIAL PHOTGRAPHIC MAP
SULLIVAN A #1F
SEC 25 T29N R11W
SAN JUAN COUNTY, NEW MEXICO

NELSON REVEGETATION LLC 505-419-3333





Well Permit

0 Miles



☆ Mine

Closed Mine

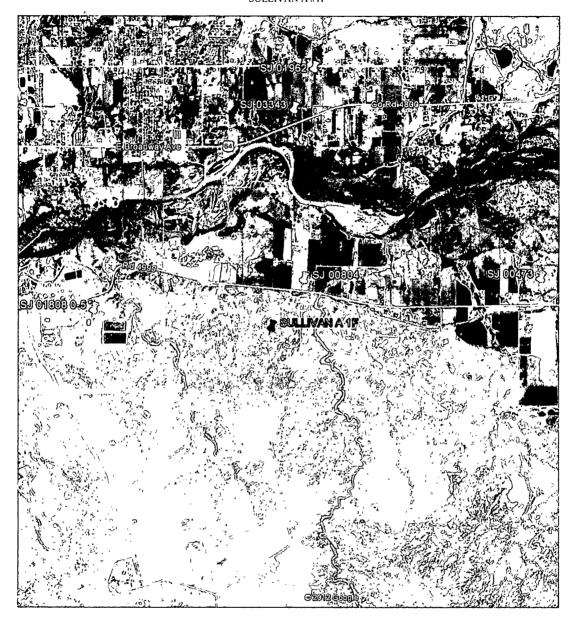
Cocurrence, Prospect, or Unknown

FIGURE 3 MINES, MILL AND QUARRIES MAP SULLIVAN A #1F SEC 25 T29N R11W SAN JUAN COUNTY, NEW MEXICO

NELSON REVEGETATION LLC 505-419-3333



SULLIVAN A#IF







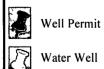
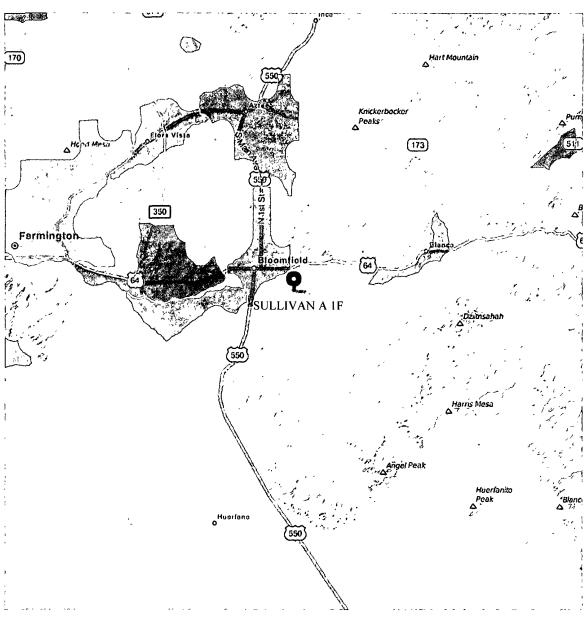


FIGURE 4
NEARBY WATER WELL MAP
SULLIVAN A #1F
SEC 25 T29N R11W
SAN JUAN COUNTY, NEW MEXICO

NELSON REVEGETATION LLC 505-419-3333



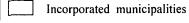
SULLIVAN A#1F







Well Permit



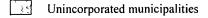


FIGURE 5 MUNICIPAL BOUNDARIES MAP SULLIVAN A #1F SEC 25 T29N R11W SAN JUAN COUNTY, NEW MEXICO



NELSON REVEGETATION LLC 505-419-3333



LEGEND

SPECIAL FLOOD HAZARD AREAS INIUNDATED BY 100 YEAR FLOOD

FLOODWAY AREAS IN ZONE AC

OTHER AREAS ZONE X AF

Floor depths of 1 to 3 feet (smally area of

Fined deputs or 1 to 3 fort (...e.dly dect flac on charts tirring); seroge dectris differented for state of alterial fan flaceing, velocities also determ and

to be proceed from 100-year fixed in Francial Band projection eviden ander obstruction, no pass s'avances described

Area of 500-ear flood; area of 100-year flood with average depths of less than 1 foot or with drange areas less than 1 secure rife and area protected by lever, from 100-year flood.

Areas determined to be outside 1995 year flood plain.

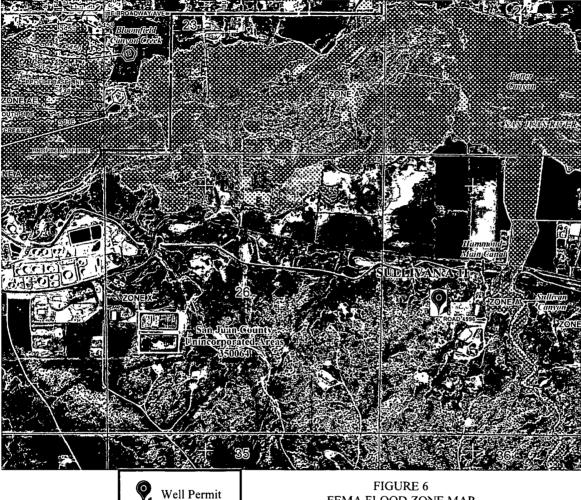
Areas in which flood natures are undetermined.

Base Flood Elevation Line: Ele-

Bise I food Efration in Feet Where United Within Zone* Elevation Reference Mark

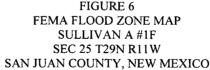
Referenced to the National Geodetic Vertical Datum of 1929

Filosofica Boundary
Zone D Boundary
Boundary Dividing Special Flood
Historia Zones



1/2

miles







POD suffix indicates the POD has been replaced & no longer serves a water right file.)	been replaced, O=orphaned, C=the file is closed)	(dnaueus a							•	1 in meters)		(in fee	t)
POD Number	POD Code Subbasi	n County	Q 64	_	_	Sec	Tws	Rng	x_	<u>Y</u>	Depth Well		Water Column
SJ 01962		SJ	2	2	1	24	29N	11W	237033	4067599*	45	12	33
SJ 03343		SJ	1	4	1	24	29N	11W	236818 Aven	4067200° age Depth to Minimun Maximun	n Depth:	121	17 feet faot

Range: 11W

Township: 29N

*UTM location was derived from PLSS - see Help

Section(s): 24

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or sultability for any particular purpose of the data.

.3/21/12 8:29 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER

NELSON REVEGETATION LLC 505-419-3333





(R=POD has (A CLW##### in the been replaced, POD suffix indicates the POD has been replaced O=orphaned, (quarters are 1=NW 2=NE 3=SW 4=SE) & no longer serves a C=the file is (quarters are smallest to largest) (NAD83 UTM in meters) water right file.) closed) 999 Depth Depth Water Y Well Water Column POD Number Codo Subbasin County 64 16 4 Sec Tws. Rng SJ 00473 4 2 30 29N 10W 239254 4065447° 58 Average Depth to Water: 10 feet Minimum Depth: 10 feet Maximum Depth: Record Count: 1 PLSS Search: Section(s): 30 Township: 29N Range: 10W

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or sultability for any particular purpose of the data.

3/21/12 8:38 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER





Section(s): 25

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix Indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters						SE) NAD83 UTA	1 in meters)		(In fee	et)
	POD		Q C) Q)					Depth	Depth	Water
POD Number	Code Subbas	in County	64 1	6 4	Sec	Tws	Rng	X	<u>Y</u>	Well	Water	Column
SJ 00804		SJ	4	1	25	29N	11W	236866	4065508*	37	25	12
								Aver	age Depth t	o Water	: 25	feet
									Minimur	n Depth	: 25	feet
									Maximun	n Depth	: 25	feet
Record Count: 1 PLSS Search:			-		•				••	٠	ě	

Range: 11W

Township: 29N

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or sultability for any particular purpose of the data.

3/21/12 8:28 AM

Page 1 of 1

WATER COLUMNI AVERAGE DEPTH TO WATER

NELSON REVEGETATION LLC 505-419-3333





(A CLW#### in the POD suffix Indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters							=SE) (NAD83 UTN	1 in meters)		(In fee	et)	
	POD		Q	Q	Q		,				Dopth	Depth	Water	r
POD Number	Code Subbas	n County	64	16	4	Sec	Tws	Rng	X_	Y	Well	Water	Cólum	Ū,
SJ 01808 0-5		SJ	1	1	3	26	29N	11W	234753	40652741	52	43		9
									Avera	age Depth to	Water	: 43	feet	
										Minimun	n Depth	: 43	feet	
										Maximum	Depth	43	feet	
Record Count: 1				-	-	- -	•		- • -			-		
PLSS Search:														
Section(s): 26	Towns	ship: 29N		R	an	ge: 1	1W							

*UTM location was derived from PLSS - see Help

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3/21/12 8:30 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER

NELSON REVEGETATION LLC 505-419-3333





No records found.

PLSS Search:

Section(s): 31

Township: 29N

Range: 10W

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3/21/12 8:39 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER





No records found.

PLSS Search:

Section(s): 36

Township: 29N

Range: 11W

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3/21/12 8:38 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER





No records found.

PLSS Search:

Section(s): 35

Township: 29N

Range: 11W

The date is furnished by the NMOSE/ISC and is accepted by the recipiont with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

3/21/12 8:38 AM

Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER





To sdawson@slo.state.nm.us

CC

bcc

Subject Sullivan A 1F - Well Site

RE: Sullivan A #1F

Sec. 25 (L), T29N-R11W, San Juan County

Dear Mr. Dawson,

This submittal is pursuant of Rule 19.15.17.13 requiring operators to notify surface owners of on site burial of temporary pits. XTO Energy Inc. (XTO) is hereby providing written documentation of our intention to close the temporary pit associated with the aforementioned location by means of in place burial.

Should you have any questions or require additional information, please feel free to contact me at your earliest convenience (505) 333-3100.

Malia Villers Permitting XTO Energy, a subsidiary of ExxonMobil

Office: 505-333-3698 Cell: 505-787-7700 Fax: 505-333-3284

malia villers@xtoenergy.com

XTO Energy Inc. San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 11 NMAC the following information describes the design and construction of temporary pits on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan

- 1. XTO will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public heath and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the well site prior to construction of the temporary pit. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 4. XTO shall construct all new fences utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes
- 5. XTO shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- XTO shall construct the pit so that the slopes are no steeper than two horizontal feet to one vertical foot.
- Pit walls will be walked down by a crawler type tractor following construction.
- All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- 9. Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. XTO will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used when possible. XTO will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. XTO will minimize the number of field seams in corners and irregularly shaped areas.
- The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some areas.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.

XTO Energy Inc. San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of temporary pits on XTO Energy Inc. locations. This is XTO's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will conserve drilling fluids by transmitting liquids to pits ahead of the rigs whenever
 possible All drilling fluids will be disposed at Basin Disposal Inc, Permit # NM-01-005.
- 3. XTO will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner integrity is compromised, or if any penetration of the liner occurs above the liquid surface, then XTO shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid level, XTO shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. XTO shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. XTO shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19 15 3 116 NMAC shall be reported to the division's Environmental Bureau Chief.
- 6. The liner shall be protected from any fluid force or mechanical damage through the use of mud pits slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. XTO shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from pits surface. An oil absorbent boom will be stored on-site until closure of pit.
- Only fluids generated during the drilling or workover process will be discharged into a temporary pit.
- 10. XTO will maintain the temporary pit free of miscellaneous solid waste or debris.
- During drilling or workover operations, XTO will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged and logs maintained for review. XTO will file this log with the Aztec Division office upon closure of the pit.
- 12. After drilling or workover operations, XTO will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at XTO's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. XTO shall maintain at least two feet of freeboard for a temporary pit.
- 14. XTO shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling or workover rig.

XTO Energy Inc. San Juan Basin Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of temporary pits on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycled, reused, or reclaimed in a manner that the Aztec Division office approves
- 2. The preferred method of closure for all temporary pits will be on-site, in-place burial, assuming that all criteria listed in sub-section (B) of 19.15.17.13 are met
- 3. The surface owner shall be notified of XTO proposed closure plan using a means that provides proof of notice i.e., Certified mail, return receipt requested.
- Within 6 months of the Rig Off status occurring XTO will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operators Name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liver will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve appropriate solidification. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B 0f 19.15.17.13 i.e., Dig and haul. Disposal facility to be utilized should this method be required will be Envirotech, Permit No. NM01-0011 or IEI, Permit No. NM01-0010B.

Components	Test Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500 or background

- 9. Upon completion of solidification and testing, the pit area will be backfield with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, ponding prevention, and erosion prevention. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. Notification will be sent to OCD when the reclaimed area is seeded.
- 12. XTO shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM of Forest Service stipulated seed mixes will be used on Federal Lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
- 13. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time all wells on the pad are abandoned. The operator's information will include the following: Operators Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

XTO Energy Inc. San Juan Basin Closed-Loop System Design and Construction Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of closed-loop systems on XTO Energy Inc (XTO) locations. This is XTO's standard procedure for all closed-loop systems. A separate plan will be submitted for any closed-loop system which does not conform to this plan.

General Plan

Our closed-loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will entail an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be of sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system.
- 2. It will be signed in compliance with 19.15.3.103 NMAC.

XTO Energy Inc. San Juan Basin Closed-Loop Systems Maintenance and Operating Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the operation and maintenance of closed-loop systems on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all closed-loop systems. A separate plan will be submitted for any closed-loop system which does not conform to this plan

General Plan

The closed-loop tank will be operated and maintained; to contain liquids and solids, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. To attain the goal the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal, Inc. facility (Permit Number NM01-005). An alternative if available for liquids disposal, will be to move the liquids forward to a XTO temporary pit constructed in accordance with all specifications in NMAC Rule 19.15.17 for a well yet to be drilled. All specifications, limitations, and rules within the New Mexico Administrative Code regulating this transfer of liquids will be strictly adhered to. As a third alternative, if Basin Disposal turns away the fluids because of capacity reasons, and the second transfer option is not available, XTO may elect to haul fluids to IEI (Permit Number NM01-0010B) for final disposition.
- Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit Number NM01-0011) or IEI (Permit Number NM01-0010B) on a periodic basis to prevent over topping.
- No hazardous waste, miscellaneous solids, waste, or debris will be discharged into, or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 4. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon discovery of the compromised tank, repairs will be enacted immediately.
- 5. All of the above operations will inspected and a log will be signed and dated daily during rig operations.

XTO Energy Inc. San Juan Basin Closed-Loop System Closure Plan

In accordance with Rule 19.15.17.11 NMAC the following information describes the closure requirements of closed-loop systems on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all closed-loop systems. A separate plan will be submitted for any closed-loop system which does not conform to this plan.

General Plan

XTO will close a drying pad used for a closed-loop system within six months from the date that XTO released the drilling or workover rig. XTO will not the date of the drilling or workover rig's release on form C-105 or C-103, riled with the division, upon the well's or workover's completion.

The closed-loop tank will be closed in accordance with 19.15.17.13 NMAC. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit Number NM01-0011) or IEI (Permit Number NM01-0010B) immediately following rig operations.

All remaining liquids will be transported and disposed of at the Basin Disposal, Inc facility (Permit Number NM 01-005). As an alternative (in the event Basin Disposal refused liquids because of capacity considerations, and if proper inventory space is available for liquids transfer while meeting free board requirements), the liquids will be moved forward to a XTO temporary pit constructed in accordance with all specifications in NMAC Rule 19.15.17 for a well yet to be drilled. All specifications, limitations, and rules within the New Mexico Administrative Codes regulating this transfer of liquids will be strictly adhered to. As a third alternative, if Basin Disposal turns away the fluids because of capacity reasons, and the second transfer option is not available, XTO may elect to haul the fluids to IEI (Permit Number 01-0010B) for final disposition.

The tanks will be removed from the location as part of the rig move. At the time of well abandonment the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

5.8	U.S. Postal Sarvice RECEIPT (Domeste Mill Only, No Insurance Coverge Provided)
Ш	For delivery information visitions we belief at warming pacoung.
50 0003 4774	Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)
7008 01.5	Total Postage & Fees \$ TOTAL POSTAGE & FEES \$ Sent To SULVAN HUE! Sireel, Apt. No.; Or PO Box No. 229 CR 4990 City, State, ZIP+4 BLOOMER NO. 329 Size Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ↑ CADAS + Lawana ↑ Sharat 	A. Signature A. Signature A. Signature A. Signature A. Signature A. Agent A. Signature A. Signature A. Agent A. Signature A. Agent A. Signature A. Signature A. Agent A. Signature A. Signature A. Agent A. Signature A. Agent A. Signature A. Signature A. Agent A. Signature A. S	
229 CR 4990	3. Service Type	
Broomfield um 85413	Certified Mail Registered Insured Mail C.O.D.	
	4. Restricted Delivery? (Extra Fee)	
2. Article Number 7008 0150 0003 4774 33LB		
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-154		

RCVD MAY 22'12 OIL CONS. DIV. DIST. 3