Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

NMSF-078673

6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD) 1	or such proposal	s. /		
SUBMIT IN TRIPL	ICATE – Other instruct	ions on revers	e side 2005	7. If Unit or CA	/Agreement Name and/or No.
1. Type of Well				RECEIV	'ED
Oil Well X Gas Well	Other	00 Q 10°	77 07	OS. FYICH NAMES	
2. Name of Operator		61000	1773	SCHLOSSE	
M & G Drilling Company Inc	. c/o Mike Pippin LL	C/(Angent) 🦼 🕏		9. API Well No).
3a. Address	3	Phone No fine fun	Agrea code)	30-045-3248	39
Pippin, 3104 N. Sullivan, Fa	rmington, NM 87401 5	05-327 ₈ 45736		10. Field and Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Kutz Picture	d Cliffs, West
2335' FSL 1910' FEL (J) Se	c. 34 T28N R11W	Co.		11. County or Pa	orish, State Dunty, New Mexico
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	RE OF NOTICE R	ONT, OR OT	<u> </u>	
***************************************	r		DI OKI, OK OI	TIER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	■ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporaril ☐ Water Disp	•	COMMINGLE APPLICATION
13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	· ·		
Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the size is ready for final inspection. M & G DRILLING COMPAI (79680). Both intervals ha	erations. If the operation results in a andonment Notices shall be filed only ction.) NY requests approval to do we common ownership & p	multiple completion or re after all requirements, in the pwnhole commingly roduce essentially	e the Kutz Far	ninterval, a Form 3: have been complete	160-4 shall be filed once ed, and the operator has
	overy of gas, liquids, elimin				
Separate choke tests will be produce any oil.					
Notice has been filed conci	DHC 3398	th the NMOCD. S	See attacl @①) Adhe r	NDITIONS (re to previously	OF APPROVAL issued stipulations.
14. I hereby certify that the foregoing	is true and correct	•			
Name (Printed/Typed)	Dinnin	Title	D (- Farmer (A.:	- 43
Mike Pippin Pe			Peti	r. Engr. (Agei	nt)
Mikoti	apin			bruary 1, 200	5
	THIS SPACE	FOR FEDERAL OR	STATE USE		
Approved by	lovato	Title	. Ene	Date 3	9/65
Conditions of approval if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct	itable title to those nghts in the subje t operations thereon.	ct lease	7		
Title 18 U.S.C. Section 1001, makes it a	crime for any person knowingly a	nd willfully to make to	any department or	r agency of the Uni	ted States any false, fictitious or

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

130f W. Grand Avenue, Artesia, NM \$8210

District III
1000 Rio Brazos Road, Azice, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X Single Well
_Establish Pre-Approved Pools

District IV	ADDITICATION FOR DOU	VNUOLE COMMINCLING	EXISTING WELLBORE X Yes No				
1220 S. St. Francis Dr., Senta Fc. NM 87505	APPLICATION FOR DOV	WNHOLE COMMINGLING	<u>A</u> 165 NO				
M & G DRILLING COMPANY Operator	c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, NM 87401 Address					
SCHLOSSER 34	#100 J - Section 3	34 T28N R11W	San Juan County				
Lease		ter-Section-Township-Range	County				
OGRID No. 141852 Property Co	de API No. 30-C	045-32489 Lease Type: X I	Federal State Fee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	KUTZ FARMINGTON		Kutz Pictured Cliffs, West				
Pool Code	79600		79680				
Top and Bottom of Pay Section (Perforated Interval)	860'-1030'		1569' – 1650'				
Method of Production (Flowing or Artificial Lift)	Expected to Flow		Expected to Flow				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the tup perforation in the upper zone)	290 psi	,	210 psi				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1098 BTU		1230 BTU				
Producing, Shut-In or New Zone	New Zone		New Zone				
Date and Oil/Gas/Water Rates of Last Production. (Not: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) Individual rates will be assumitted after completion.	Date:	Date: Rates:	Date:				
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas				
than current or past production, supporting data or explanation will be required.) See Attached	% %	% %	% %				
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No No Are all produced fluids from all commingled zones compatible with each other? Will commingling decrease the value of production? Yes No No X If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:							
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools	•					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE							
TYPE OR PRINT NAME Mike	Pippin	TELEPHONE NO. (5	505) 327-4573				
E-MAIL ADDRESS mpippin@	Oddbroadband.net						

M & G DRILLING COMPANY SCHLOSSER 34 #100 PC / FARMINGTON

2335' FSL, 1910' FEL J Sec. 34 T28N R11W San Juan County, NM 30-045-32489

COMMINGLE INFORMATION

2/1/05

During Pictured Cliffs drilling operations on January 31, 2005, gas was encountered in a Farmington interval at about 880' KB. The well was drilled with a 7-7/8" bit and will soon have 4-1/2" casing cemented to surface. The completion rig is expected on location in about 18 days.

M & G Drilling Company would like to perforate the Farmington interval during completion operations and complete the well as a commingled Kutz Farmington Sand / Kutz Pictured Cliffs, West. The Farmington in this area of San Juan Basin has historically not been very prolific or economical alone. In addition, the Pictured Cliffs may require pumping in the future.

For the allocation, we plan to complete the Pictured Cliffs interval and test through a choke manifold. A bridge plug will be set above the Pictured Cliffs and the Farmington will be opened and tested through a choke manifold. The bridge plug will then be removed and the well completed commingled.

The Farmington interval historically does not make any water or oil. We anticipate that the Pictured Cliffs interval will make about 1 BWPD and no oil.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 State Lease - 4 Copies
Fee Lease - 3 Copies
2015 FEB 1 FM 4 05

AMENDED REPORT

Submit to Appropriate District Office

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATI 1 API Number *Pool Code 30 -045 -32499 9600 ⁵Property Name ⁴Property Code Vell Number 100 SCHLOSSER 34 *Operator Name OCRID No. * Elevation 5723' M & G DRILLING COMPANY INC. 141352 ¹⁰ Surface Location

UL or lot no. Section Township North/South line Range Lot Idn Feet from the Feet from the East/West line County SAN JUAN 28-N 11-W 34 2335 SOUTH 1910 **EAST** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township East/West line County B Dedicated Acres s Joint or Infill ¹⁴ Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION					
			SEC. CORNER FD. 2 1/2" BC. 1913 U.S.G.L.O.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bettef. Signature MIKE PIPIN		
	LAT. LONG.		(C)	MIKE PIPPIN Printed Name AGENT PETR. ENGR. Title 2-1-05 Date		
			1910' ≯ *£0,90.00 ∨	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my profittion and that the same is true and correct is the same of the correct ME COO4		
SEC. CORNER FD. 2 1/2" BC. 1913 U.S.G.L.O.	S 89°52'44" W	5289.6' (C)	SEC. CORNER CALC. BY SINGLE PROP.	Signature and Seal of Control of		

DISTRICT I 195 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Artesia, N.M. 88210

FD. 2 1/2" BC. 1913 U.S.G.L.O.

S 89'52'44" W

5289.6' (C)

DISTRICT III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410 2040 South Pacheco Santa Felina 67505 7 6M 10 01 DISTRICT IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe. NM 87505 WELL LOCATION AND ACREAGE DEMICATION PLAT ¹API Number ASIN FRUITLAND GOAL 71629 Property Name Well Number ⁴Property Code 100 SCHLOSSER 34 OGRID No. ⁸Operator Name • Elevation M & G DRILLING COMPANY INC. 5723 141852 ¹⁰ Surface Location Feet from the North/South line UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 28-N 11-W SAN JUAN 34 2335 SOUTH 1910 **EAST** 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the UL or lot no. Section Township Lot Idn Range East/West line County 15 Order No. Dedicated Acres a Joint or Infill 4 Consolidation Code E/2 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEC. CORNER OPERATOR CERTIFICATION FD. 2 1/2" BC. 1913 U.S.G.L.O. I hereby certify that the information contained herein ≈ 36'37'05" N. (NAD 83) LAT. 5282.6' LONG =107.59.19" W. (NAD 83) 34 (C 1910' ₹ SURVEYOR CERTIFICATION 00.05'03" I hereby certify that the well location shown on this plat z SEC. CORNER SEC. CORNER

CALC. BY

SINGLE PROP.

Certificate Number