Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Ene 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resource	March 4, 2004 WELL API NO.
District II	L CONSERVATION DIVISIO	20.045.22620
1301 W. Grand Ave., Artesia, NM 88210  District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	12 16 15 16 77	B-11571
SUNDRY NOTICES ANI	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO	RILL OR TO DEEBEN OR PLUG BÂCK TO: R PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	© 005	State Com  8. Well Number
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		ूर्ज   1C
2. Name of Operator	A STATE OF THE STA	9. OGRID Number
Dugan Production Corp.	War Company	006515
3. Address of Operator P. O. Box 420, Farmington, NM 87499-042	O CALLETTE TO STATE OF THE PARTY OF THE PART	10. Pool name or Wildcat Blanco Mesaverde
4. Well Location	<u> </u>	Bidileo Mesaverde
Unit Letter J : 1680 fee	t from the <u>South</u> line and <u>2</u>	270 feet from the <u>East</u> line
Section 16 Township 32N Range 12W NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6007' GL		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well		
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;		
feet from theline andfeet from theline		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON   CHANG	GE PLANS 🛛 COMMEN	CE DRILLING OPNS. PLUG AND BANDONMENT
PULL OR ALTER CASING MULTI COMP	PLE CASING T LETION CEMENT	EST AND
OTHER:	□ OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pressure test casing to 3500#, held. Run GR-	CCL-Litho Density-CN-Array Inducti	on logs. Perforate Mesaverde: 4620';, 35', 42', 50', 58',
60', 62', 64', 66', 68', 70', 72', 74', 76', 78', 80', 82', 96', 4714', 16', 18', 20', 22', 24', 26', 28', 30', 36', 43', 45', 47', 49', 51', 70', 80' (total 35 holes). Acidize w/1750 gals 15% HCL. Frac w/3,525 bbls slickwater & 90,000# 20/40 sand.		
holes). Acidize w/1/50 gals 15% HCL. Frac	w/3,525 bbls slickwater & 90,000# 2	U/4U sand.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Vice-President DATE April 18, 2005		
Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821		
(This space for State use)		
ADDDD OVED DV		
APPPROVED BY (See 1) Conditions of approval, if any:	TITE UTY OIL & GAS	INSPECTOR, DIST. ER DATE DATE