Form	316	0-5	
(Septe	emb	er 2	001)

## OR VT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 200

1-4	UNITED STATES		
September 2001)	DEPARTMENT OF THE INTERIO		
	BUREAU OF LAND MANAGEMEN		

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an 6 789					NM 993     If Indian, Allottee or Tribe Name		
abandoned well	I. Use Form 3160-3 (APD)	for such propos	als.	v. a muan, Anoui	CO OF THE NAME		
	PLICATE - Other instru	ctions on lever			greement, Name and/or No.  MNM76744		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other			DIST. BIV.	8. Well Name and No. Tapacitos #4			
2. Name of Operator McElvain Oil & Gas Prope	rties, Inc.	V.	?> 6.5267.000.00 (1)	9. API Well No.			
3a. Address 1050 17 th Street #1800 Denver, CO 80265		3b. Phone No. (include area code) 303-893-0933		30-039-23894  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					vilan Mancos		
1100' FSL & 1600' FEL Sec. 36 T26N R 2W				11. County or Parish, State  Rio Arriba, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE, R	EPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION		<del></del>		
O Notice of Intent	Alter Casing	☐ Deepen ☐ Fracture Treat ☐ New Construction	Production (Star Reclamation Recomplete		Water Shut-Off Well lutegrity Other		
O Subsequent Report	Change Plans	Plug and Abando	n	bandon			
Final Abandonment Notice  13. Describe Proposed or Completed		Plug Back	Water Disposal				
Attach the Bond under which the following completion of the invo	nal Abandonment Notices shall b	vide the Bond No. on results in a multiple of	file with BLM/BIA. Requention or recompletion	iired subsequent repor in a new interval, a F	ts shall be filed within 30 days form 3160-4 shall be filed once		
Plugged well as follows: 1/20/2005 Cap bridge properties and CIBP set @ 6950'. Conspired the Spot 35 sx Type III cmt. Pump 26 sx Type III cmt. Pump 26 sx Type III cmt. NMOCD Rep on Loc app	irculate hole clean with 5.6#, 1.18 yield to cap b, 15.6#, 1.18 yield frm 6, 15.6#, 1.18 yield frm 5	fresh water. oridge plug. 6750 313'-6162'. 3592' - 5442'.	0'-6950'	070 FARMINGTON			
1/21/2005 - Pump 80sx T Pump 26 sx Type III cmt Pump 165 sx cmt, 15.6#, Witnessed by Rick Rome	, 15.6#, 1.18yield frm 19 1.18 yield dwn 5 1/2" c	98'-1848'. Perfe	orate holes at 300'.	Z X	3 05		
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct						
	D. Steuble	Title	Vice President,Er	ngineering			
Signature Joseph	Szyble	Date	March 29, 2005				
	THIS SPACE F	OR FEDERAL OF	STATE OFFICE US		PTED FOR RECORD		
Approved by			Title	Date APR 0 5 2005			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	FARMINGTON FIELD OFFICE			

TAPACITOS #4 0'-300' 165 sx Plug 1100' FSL & 1600' FEL Sec. 36 T26n R2W API: 30-039-23894 Perf @ 300' P&A Configuration -TOC @ 700' (calculated @ 70% eff) SURFACE CASING in 12 1/4" nole 9 5/8" 40/43.5# K-55 @ 213' 165 sx Class B +2% CaCl Circulated to Surface 1848'-1980' 26 sx Plug 3**3**61'-3811' 80 sx Plug 3963' DV Tool 350 sx 65/35 POZ +Additives 75 sx 50/50 POZ +Additives -TOC @ 4398' (calculated 70% eff) 5442'-5592' 26 sx Plug 6162'-6313' 26 sx Plug 6474' DV Tool 100 sx 65/35 POZ +Additives 200 sx 50/50 POZ +Additives -6750'-6950' 35 sx Plug -TOC @ 6855' (calculated 70% eff) -6950' BRIDGE PLUG Mancos 66 Perfs 6999-7813 (LE) =3575<sup>Ce</sup>AE7X16EA Dump Bail (SQZD) Dakota 25 Perfs 8227-8287 \_\_\_\_\_\_\_\_ PRODUCTION CASING in 7 7/8" hole 5 1/2" 15.5/17# K-55 @ 8497' 210 sx 50/50 POZ +Additives 100 sx Class B +Flakes PBTD: 8373' TD: 8500' 29 Mar 2005 Diagram: 0' to 8500' VERT Scale: 1"=907' File: Tap#4.Final.PA.WP4