

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use  
Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF - 077111</b>
2. Name of Operator <b>BP America Production Company Attn: Mary Corley</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4491</b>	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1973' FNL &amp; 402' FWL Sec 35 T28N R09W</b>		8. Well Name and No. <b>Storey C LS 5</b>
		9. API Well No. <b>30-045-07018</b>
		10. Field and Pool, or Exploratory Area <b>Basin FC &amp; Blanco PC, South</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

In the course of recompleting the subject well into the Fruitland Coal we encountered downhole problems which necessitated the P&A of the entire wellbore. Verbal permission was granted by Charlie Perrin, NMOCD & Jim Lovato BLM to proceed with P&A according to previously approved procedure (Sundry NOI 06/14/04 Approved 06/29/04)

03/22/2005 MIRUSU Blow down well. NDWH. NU BOP. TOH w/production TBG. TIH & spot SMT plug from 2955' to 2020' w/110 sxs CLS G Neat CMT. TIH & shot 4 SQZ holes @ 2000'. TOH. TIH w/retainer & set @ 1957'. Spot 216 sxs CMT plug w/100' on top of retainer. TOH. TIH & shot 4 SQZ holes @ 898'. TOH. TIH w/retainer & set @ 850'. CMT w/210 sxs GLS G Neat CMT w/100 sxs on top of retainer. TOH. Attempt to circ hole. Unable to. TIH & tag CMT @ 679'. TOH. Mixed & pumped 100 sxs CLS G CMT down bradenhead. TIH to 560' - no tag. TOH. Load CSG - will not circ. Try pump down bradenhead - unable to. RU & shot SQZ holes @ 150'. Pump down CSG - will not circ. TIH to 622' & spot 60 sxs CLS G CMT to 122'. Reverse out. Pressure test CSG to 400#. Test ok. Perf @ 120' - will not circ. TIH to 122' & circ CMT to surface. ND BOP. NUWH. Cut off wellhead. Install 4' P&A well marker & identification plate.

03/25/2005 RDMOSU Turn location over to environmental group for surface restoration..

14. I hereby certify that the foregoing is true and correct			
Name (Printed/typed) <b>Mary Corley</b>	Title <b>Senior Regulatory Analyst</b>		
Signature <i>Mary Corley</i>	Date <b>3/31/2005</b>		
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by _____		Title <b>APR 14 2005</b>	Date <b>APR 11 2005</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FARMINGTON FIELD OFFICE</b>	RECEIVED <b>FARMINGTON</b>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NMOCD