Engrey, Minerals and Natural Resources   May 27, 2004	Submit 5 Copies 10 Appropriate District	State of New M	exico	FNU	Form C-103
Debtecil Description Descripti	Office  District I	· Energy, Minerals and Nat	ural Resources	· · · · · · · · · · · · · · · · · · ·	May 27, 2004
130 W. Grand Ave., Aracis, NM 8210   1220 South St. Francis Dr.   Santa Fe, NM 87505   Sant			<i>'</i>		
1220 SOLITA SE-Francis Dr.  STATE FEE Solita Sec. No. 37416  Daniel IV  1230 S. Francis Dr.  Samta Fe, NM 37505  6. State Gist Gas Lesse No.  1230 S. Francis Dr. Same Fe. NM  37333  CONDITION THIS FIND FOR PROPOSALS TO DRILL OR TO DEEPEN OR DOE BACK.  PROPOSALS.  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Address of Operator  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Well Location  1. Type of Well: Oil Well Gray Participation No. 2520 Tr.  1. Well Location  1. Letter P 740 feet from the South line and 790 feet from the Section 18 Township 290 Range 139 NMFM Courty Sort Julian  1. Elevation (Show whether DR. RKB, RT, GR. etc.)  1. Every Depth to Grandwater Distance from nearest fresh water well Distance from nearest surface water  1. Line Tiletance: mile Reform Tr. Distance from nearest fresh water well Distance from nearest surface water  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion of the Box 11 to 30 to 10 to 10 to 11 th 10 to 20 to 10 to 10 to 10 to	1301 W. Grand Ave., Artesia, NM 88210		A DIAISION –		ease
Santa Pe, NM 87303   State Oil & Gas Lesse No.			ncis Dr.	STATE [	FEE · 🔀
SUNDRY NOTICES AND REPORTS ON WELL CO TO BETTER OR NOT USE THIS PROPERTY MESTARYOR. USE "APPLICATION FOR REMIT (POWN C-10) 600 BCC CONTROL THE PROPERTY MESTARYOR. USE "APPLICATION FOR REMIT (POWN C-10) 600 BCC CONTROL THE PROPERTY MESTARYOR. USE "APPLICATION FOR REMIT (POWN C-10) 600 BCC CONTROL THE PROPERTY MESTARYOR. USE "APPLICATION FOR REMIT (POWN C-10) 600 BCC CONTROL THE PROPERTY MESTARYOR. USE "APPLICATION FOR REMIT (POWN C-10) 600 BCC CONTROL THE PROPERTY MESTARYOR. USE "A WELL OF CONTROL THE PROPERTY MESTARY MESTAR	District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Le	ease No.
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERTOR TO BE BACK TO PROPOSALS   Fashes			6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7	
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR AL ATION FOR PERMIT" (FORM C-101)	DG BACK TO COOR OF COOR	1503	it Agreement Name
Richardson Operating Company				8. Well Number	
3. Address of Operator 3.100 LePlata Highway, Farmington NM 87401  4. Well Location  Unit Letter P : 740		· ·			
Well Location					dcat
Unit Letter P : 740 feet from the South line and 790 feet from the East line Section 18 Township 29N Range 13W NMPM County San Juan Section 18 Township 29N Range 13W NMPM County San Juan Section (Show whether DR, RKB, RT, GR, etc.)	3100 LaPlata Highway, Farming	ton NM 87401	505-564-3100	West Kutz Pictured	Cliffs
Section   18	•				
Stance   Tenh Application   Show whether DR, RKB, RT, GR, etc.	[			· ·=	
Second Pictor Below grade Tank Application   Or Closure	Section 18			NMPM (	County San Juan
Pit type		5230' GL	, RKB, RT, GR, etc.)		
Pit Liner Thickness:   mil   Below-Grade Tauk: Volume   bbls: Construction Material				×	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:					ater
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   PAND A   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Well was plugged per following procedure.  2/2/04: Rig up. Attempt to get doughnut out of well. 2/3/04: Remove doughnut. Pull 4 joints of 1" tbg. Till w/ 2 3/8" tbg w/ 1" overshot Fish 16 joints of 1" tbg out of hole. Till w/ 2 3/8" tbg w/ 1" overshot and scraper. Clean out well to 965'. TOH w/ tbg and scraper. Till w/ tbg. Wait on procedure from OCD.  2/6/04: Circulate well clean. Rig up cementers. Mix and pump 70sx Class B cement, 15.6ppg. Plug from 957' to 530'. TOH w/ tbg.  2/9/04: Till w/ tbg. Tag TOC at 530'. TOH. Run CBL. Pressure test to 500psi, held ok. Perf squeeze holes at 157'. Till to 455'. Mix and pump 100sx Class B cement, 15.6ppg. Circulate cement to surface on 8 5/8' casing and 5 1/2' casing. TOH w/ tbg. Top off 5 1/2" w/ cement. Cutoff wellhead, install P&A marker.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or helow-grade tank has beenwill be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   TITLE   Engineering Assistant   DATE   12/10/04   Title   Title   TITLE   Engineering Assistant   DATE   15 2004   APPROVED BY: Has all address: rbruner@richardsonoil.com   Telephone No. 303-830-8000   DEC 1 5 2004   TITLE   TITLE   DATE   DATE   15 2004	<u> </u>				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMÉNCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Well was plugged per following procedure.  2/2/04: Rig up. Attempt to get doughnut out of well.  2/3/08' tsg w/ 1" overshot. Fish 19 joints of 1" tbg. TIH w/ 2 3/8" tbg w/ 1" overshot Fish 16 joints of 1" tbg out of hole. TIH w/ 2 3/8" tbg w/ 1" overshot and scraper. Clean out well to 965'. TOH w/ tbg and scraper. TIH w/ tbg. Wait on procedure from OCD.  2/6/04: Circulate well clean. Rig up cementers. Mix and pump 70sx Class B cement, 15.6ppg. Plug from 957' to 530'. TOH w/ tbg.  2/9/04: TiH w/ tbg. Tag TOC at 530'. TOH. Run CBL. Pressure test to 500psi, held ok. Perf squeeze holes at 157'. TIH to 455'. Mix and pump 100sx Class B cement, 15.6ppg. Circulate cement to surface on 8 5/8" casing and 5 1/2" casing. TOH w/ tbg. Top off 5 1/2" w/ cement. Cutoff wellhead, install P&A marker.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has beenwrill be constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   TITLE   Engineering Assistant   DATE   12/10/04   Type or print name   Rvan Bruner   E-mail address: rbruner@richardsonoil.com   Telephone No. 303-830-8000   DEC 1 5 2004   TITLE   DEC 1 5 2004   TITLE   DEC 1 5 2004   DEC 1 5			fature of Notice, Re	eport or Other Dat	a
TEMPORARILY ABANDON			1		
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OTHER:    OTHER:     OTHER:		<del>-</del>	t .		NDA 🔯
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Type or print name Ryan Bruner E-mail address: rbruner@richardsonoil.com Telephone No. 303-830-8000  For State Use Only  APPROVED BY:   TITLE  TYPE or print name Ryan Bruner E-mail address: rbruner@richardsonoil.com Telephone No. 303-830-8000  Telephone No. 303-830-8000  Title DEC 1 5 2004	I hereby certify that the information al grade tank has been/will be constructed or cl	oove is true and complete to the be osed according to NMOCD guidelines	st of my knowledge ar ], a general permit [] or a	nd belief. I further certi in (attached) alternative (	ify that any pit or below- OCD-approved plan .
APPROVED BY: H Juliane TITLE DEC 1 5 2004	SIGNATURE Ry Pr	TITLE_E	ngineering Assistan	tDATE_	12/10/04
APPROVED BY: H Villamen TITLE TITLE DEC 1 5 2004					
A A CONTRACTOR OF THE CONTRACT	APPROVED BY: H Villan	TITLE_	PUTY OIL & GAS INSP	ECTOR, DIST, EP DA	EC 1 5 2004

Well Name:	Fawkes #1
Location (FL):	740' FSL & 790' FEL, P
(Sec.,T,R,NMPM):	Sec. 18, T29N, R15W, NMPM
County:	San Juan
Field:	Cha Cha Unit - Gallup
API#	30-045-08227
Elevation (GR,KB):	5138' GL

