UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAR 18 PM 1 34

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
790'FNL, 1305'FEL, Sec.30, T-30-N, R-6-W, NMPM

5. **Lease Number**
NMSF-080712A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 U #480

9. **API Well No.**
30-039-24488

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	_X_ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure.

Verbal approval given by Matt Halbert / BLM

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist Date 3/18/05

(This space for Federal or State Office use)
APPROVED BY Title Petr. Eng Date 4/13/05
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit #480

Pull tubing and pump, test and repair casing

A 30 30N 6W
790' FNL & 1305' FEL
San Juan County, NM
LAT: N36° 47.32 LONG:W107°29.976
AIN OPE FTC: 421001
KB=12'

SCOPE: An influx of H2S up to 2800 PPM has recently been seen and it is the intent of this procedure to located the suspected casing leak and repair it, if possible.

Notify EH&S prior to moving rig and have Safety Alliance on location with necessary H2S equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. **VERIFY H2S CERTIFICATION OF ALL ON LOCATION.** Test rig anchors and build blow pit prior to moving in rig.

2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure.

3. Unseat pump and TOOH with 120 ¾" rods and 1 ¼" pump. Visually inspect rods while tripping out of hole. Kill well with 2% KCl if necessary. ND wellhead and NU BOP **trimmed for sour gas.**

4. TOOH with 3117'of 2 3/8" tubing. Visually inspect tubing out of hole. Report findings in DIMS.

5. MU 7" bit and scraper and TIH to tage liner top at 2882'. TOOH with bit and scraper.

6. PU RBP and packer for 7" 23# casing, and TIH on tubing. Set RBP at 2870', pull up and set packer 5' above RBP. Pressure test RBP to 500 psi. Load backside and pressure test casing to 500 psi. If casing and liner tests, latch on to RBP and TOOH with packer and RBP, go to step 8. Otherwise, continue with procedure.

7. Begin leak isolation in the 7" casing. Record and report injection rate, pressure, and location of holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.

8. Spot sand on top of RBP. TIH and set cement retainer at depth recommended by Sr. Rig Supervisor and project engineer.

9. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions.

10. PU 7" bit or mill and TIH to drill/mill out retainer and cement. After drilling out cement pressure test squeeze to 500 psi. Clean out to the RBP at 2870'. TOOH with tubing and bit.

11. TIH with 2 3/8" tubing and retrieving head. Latch on to RBP and TOOH.

12. TIH with the same tubing string BHA as what was pulled.

13. Pressure test tubing to 1000 psi. Fish standing valve. ND BOP and NU wellhead. TIH in the same rod string as what was pulled.

14. Place rod rattigan below the pumping tee. Space out and seat pump. Pressure pump test by long stroking rod string with the rig. RDMO.