

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

99013-810/W Sec. 25, 29N, 14W

2005 MAR 20 PM 11:00

RECEIVED

070 FARMINGTON NM

5. Lease Serial No.

NMNM03561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SULLIVAN A #1E

9. API Well No.

30-045-24498

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

OTERO CHACRA/BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

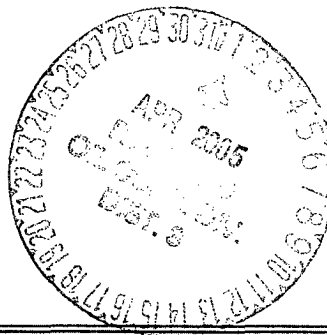
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 3/28/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 30 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCOD

PLUG AND ABANDONMENT PROCEDURE

February 2, 2005

Sullivan A #1E

Otero Chacra/Basin Dakota
990' FSL & 810' FWL, Section 25, T29N, R11W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and XTO safety regulations. MOL and RU daylight pulling unit. Conduct JSA meeting for all personnel on location. NU relief line.
2. TOH and LD rods and pump, if present. TOH with 2.375" tubing (6307'). If necessary LD tubing and PU workstring. Round-trip 4.5" wireline gauge ring or casing scraper to 6145'. Note: prior workover had difficulty getting into the liner top.
3. Plug #1 (~~Dakota perforations, 6145' - 6095'~~ ^{Dakota Top 6155' Plug 6205' - 6105'}): TIH and set a 4.5" CR at ~~6145'~~. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Mix 11 sxs cement and spot a balanced plug above CR to isolate the Dakota perforations. PUH to 5320'.
4. Plug #2 (~~Gallup top, 5320' - 5230'~~ ^{Plug 5370' - 5270'}): Mix 11 sxs cement and spot a balanced plug inside the casing to cover the Gallup top. PUH to 4800'.
5. Plug #3 (7" casing shoe and 4.5" liner top, 4800' - 4532'): Mix 32 sxs cement and spot a balanced plug inside the casing to cover the 7" casing shoe and 4.5" liner top. PUH to 3380'.
6. Plug #4 (Mesaverde top, 3380' - 3280'): Mix 26 sxs cement and spot a balanced plug inside the casing to cover the Mesaverde top. TOH with tubing.
7. Plug #5 (Chacra perforations and top, 2704' - 2254'): Round-trip 7" gauge ring to 2704'. Set a 7" CIBP at 2704'. Pressure test the 7" casing to 500#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 84 sxs cement and spot a balanced plug inside the casing to cover the Chacra interval. PUH to 1602'.
8. Plug #6 (~~Pictured Cliffs and Fruitland tops, 1602' - 1440'~~ ^{PCTop 1740' FCTop 1460' Plug 1790' - 1430'}): Mix 85 sxs cement and spot a balanced plug inside the casing to cover the Pictured Cliffs and Fruitland tops. TOH with tubing.
9. Plug #7 (~~Kirtland and Ojo Alamo tops, 750' - 530'~~ ⁴⁴⁸): Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; not the volume to fill. If the BH annulus test, then mix 47 sxs cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo tops. If the BH annulus does not test, then perforate 3 HSC holes at 750'. Establish rate into the squeeze holes if the casing tested. Set a 7" cement retainer at 700'. Mix and pump 100 sxs Type III cement, squeeze 56 sxs outside the casing and leave 47 sxs inside to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
10. Plug #8 (9-5/8" shoe and surface, 333' - Surface): If the bradenhead annulus did not test, then perforate 3 squeeze holes at 333'. Establish circulation out bradenhead valve with water. Mix and pump approximately 120 sxs cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC. If the BH annulus did test, then with the tubing at 333', mix approximately 60 sxs and fill the 7" casing to surface. TOH and LD the tubing. If necessary perforate the 7" casing at the appropriate depth and fill the BH annulus to surface with cement. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors.