

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-561-1234		8. Well Name and No. UTE INDIANS A 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T31N R14W SENW 1880FNL 2150FWL 36.93220 N Lat, 108.27956 W Lon		9. API Well No. 30-045-29410
		10. Field and Pool, or Exploratory UTE DOME DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF ACTION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc proposes to Temporarily Abandon the Ute Indians A #22 for 1 year (12 months) per the following procedure:

1. MIRU PU. ND WH. NU BOP. TOH w/tbg.
2. MIRU Phoenix WL, RI Set 2-7/8" RBP @ 2,444'.

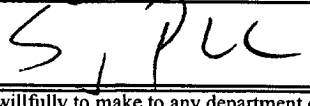
3. Csg to 500 psi and record pressure on 1,000 psi chart for 30 min. Notify Ute Tribe, BLM & NMOCD. If MIT meets regulatory requirements proceed TA well. If well doesn't meet MIT requirements proceed with PA procedures.

If the well failes to pass the MIT test XTO will submit a NIT to PA.

**SEE ATTACHED
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #55302 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Durango Committed to AFMSS for processing by RUTH RICHARDSON on 03/22/2005 ()	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 4/7/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office 		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**

Additional data for EC transaction #55302 that would not fit on the form

32. Additional remarks, continued

NOTE: XTO Energy Inc. has obtained verbal approval to do this work. A wellbore diagram is attached in support of this sundry.

UTE INDIANS "A" #22 WELLBORE DIAGRAM

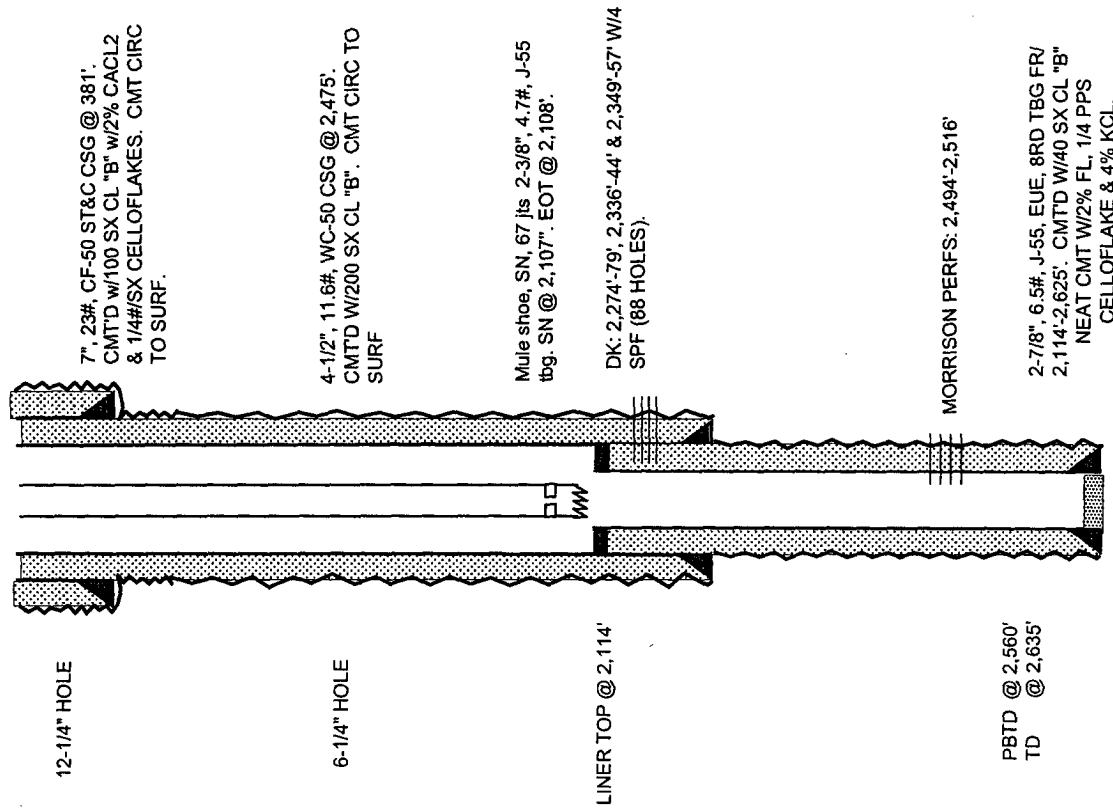
KB: 6,008'
GL: 5,995'
CORR: 13'

DATA:

LOCATION: 1880' FNL & 2150' FWL, SEC. 2, T31N R14W
COUNTY/STATE: SAN JUAN, NM
FIELD: UTE DOME DAKOTA
API #: 30-045-29410 **C/O ACCTG #:** 71246 **FEDERAL LEASE NO.:**
FORMATION: MORRISON
SPUD DATE: 10/18/96 **COMPLETION DATE:** 07/26/01
IPE DAKOTA: 445 MCF, FTP 290 PSIG, CP 0 PSIG (PROBABLY WRONG - WELL DOES NOT HAVE PKR), 1/4" CK, 24 HRS. MORRISON: F. 0 BO, 0.25 BW, 944 MCF, FTP 170 PSIG, SICP 225 PSIG, LP 172 PSIG, 24 HRS.
PRODUCTION METHOD: FLOWING
TUBING STRING: MULE SHOE, SN & 67 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG. LANDED TBG @ 2,108'. SN @ 2,107'.
PERFS: MORRISON: 2,494'-2,516'. DAKOTA: (SQUEEZED): 2,274'-79', 2,336'-44' & 2,349'-57' W/4 SPF (88 HOLES).

HISTORY:

10/18/96: AMOCO SPUNDED WELL W/AZTEC WELL SERVICE RIG #433.
10/19/96: DRLD 8-3/4" HOLE & SET 7", 23# CF-50 ST&C CSG @ 381'. CMT'D W/100 SX CL "B" W/2% CACL2 & 1/4# SX CELLOFLAKES. CMT CIRC TO SURF.
10/22/81: DRLD 6-1/4" HOLE TO TD @ 2,490'. RAN LOGS. SET 4-1/2", 11.6#, WC-50 CSG @ 2,475'. CMT'D W/200 SX CL "B". CMT CIRC TO SURF.
10/25/96: TAGGED BTM W/3-7/8" GR ON SL @ 2,398' (44' ABOVE FC @ 2,432'). RIH W/3-3/8" VANN TCP PERF GUN (SEE TBG STRING ABOVE FOR DETAIL) W/MECH FIRING HEAD ON 2-3/8" TBG. TAGGED BTM. UNLOADED HOLE W/N2. RAN GR/CC LOG TO SPOT GUN. PRESS TBG & TCA TO 3,000 PSIG. PERF'D DAKOTA 2,274'-79', 2,336'-44' & 2,349'-57' W/4 SPF (88 HOLES). PPD 40 MCF OF N2 IN PERFS. BEGAN FB.
11/26/96: RU SLU. RIH W/1.9" GR TO 2131' (SLM) & TAGGED 1.875" X NIPPLE. SITP 530 PSIG. RAN STATIC BHP GRAD. SVY (NO BHP DATA IN WELL FILE).
12/16/96: IPF (DAKOTA): 445 MCF, FTP 290 PSIG, CP 0 PSIG (PKR), 1/4" CK, 24 HRS. **NOTE: WELL HAS NEVER BEEN STIMULATED. WAS PERFORMED EXTREME OVERBALANCED ON COMPLETION.**
07/12/00: SITP 80 PSIG, SICP 80 PSIG. BLEW WELL DWN. MIRU LCE RIG #1. INSTALLED ANCHORS. ND WH. NU BOP. TOH W/72 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG (2,252'), HALLIBURTON VAN GUNS & TCP FIRING HEAD. LD GUNS. SWL. SDFN.
07/13/00: SITP 0 PSIG, SICP 0 PSIG. MIRU WEATHERFORD AFU. NU BLOOIE LINE, CK & KILL MANIFOLD & LINES. PT TO 1,500 PSIG. TIH W/3-7/8" MILLED TOOTH SEALED BEARING CONE BIT, BIT SUB, 4 - 3-1/8" DC'S & 2-3/8" TBG. TGD PBTD @ 2,415'. DK PERFS FR/2,274'-2,357'. BROKE CIRC W/AFU. DRLD CMT & FMT TO 2,537'. WOB 3K, RPM 75-80. CIRC HOLE CLEAN. PU EOT TO 2,240'. SWL. SDFN.
07/14/00: SITP 0 PSIG, SICP 450 PSIG. BLEW DWN CSG. TIH TO 2,537' (NO FILL). BROKE 2,588' @ 10 TO 15 FT/HR. WOB 3-4K. BIT BEGAN TORQUING AT 4:00 P.M. COND HOLE & PPD POLYMER SWEEP. TOH. LOST ALL 3 CONES ON BIT & BIT SHANK WORN. OWTP THRU CK MANIFOLD @ 6:00 P.M. F. 20 BWPH, FCP 50-100 PSIG (SURGING). 1-1/2" CK. LEFT WELL FLWG OVERNIGHT W/FLOWBACK HAND. F. 24 BWPH, FCP 90-100 PSIG, 1-1/2" CK. REC 430 BW TTL IN 24 HRS.
07/15/00: SITP 0 PSIG, FCP 90 PSIG. PPD 40 BBLs 2% KCL WTR TO KILL WELL. TIH TO TD (2,588') W/3-1/4" MAGNET, 3 JTS 2-3/8" TBG & 6' PERF SUB W/SD LINE. MADE 2



UTE INDIANS "A" #22 WELLBORE DIAGRAM

RUNS W/NO REC. TIH TO TD W/3-3/4" POOR BOY JUNK BASKET & 2-3/8" TBG. TRIED TO CUT OVER CONES & TRAP IN JUNK BASKET. NO REC. TIH W/USED 3-7/8" BIT. DRLD FR/2,588'-2,616'. PPD 3 BBLs POLYMER SWEEPS TO CLEAN HOLE. PU INTO CSG. SDFN. FLWD WELL UP TCA. F. 20 BWPH, FCP 90-100 PSIG, 1-1/2" CK. TTL REC 250 BW.

07/16/00: FCP 90 PSIG ON 1-1/2" CK. KILLED TBG W/10 BBLs 2% KCL WTR. TOH W/TBG TO CHK BIT. TIH W/NEW 3-7/8" SMITH MILL-TOOTH BIT. DRLD FR/2,616'-2,639'. PPD 3 BBL SWEEPS TO CLEAN HOLE. PU INTO CSG. SDFN. FLWD WELL UP TCA. F. 18 BWPH, FCP 90-100 PSIG, 1-1/2" CK. SLUGGING WTR. TTL REC 270 BW. RDMO AFU.

07/18/00: FCP 100 PSIG. TIH & TGD @ 2,635' (4' FILL). TOH & LD BIT, BIT SUB & DCS. TIH W/3-3/4" SHOE, 3-3/4" LANDING COLLAR (2,50'), 16 JTS 2-7/8", 6.5#, J-55, EUE, 8RD TBG (506.67'), L-SET COLLAR (1.82'), LN SETTING TOOL & 68 JTS 2-3/8" TBG (2,122.18'). TGD @ 2,575'. WORKED PIPE, BUT COULD NOT GET DEEPER. TOH W/TBG & LINER. TIH W/3-7/8" BIT, BIT SUB & 2-3/8" TBG. TGD @ 2,505'. RU 3.5 PWR SWVL. REAMED TO 2,635'. TOH & LD BIT & BIT SUB. TIH W/3-3/4" SHOE, 3-3/4" LANDING COLLAR (2,50'), 16 JTS 2-7/8", 6.5#, J-55, EUE, 8RD TBG (506.67'), L-SET COLLAR (1.82'), LN SETTING TOOL & 2-3/8" TBG. TGD @ 2,610'. WASHED DWN TO 2,625'. SET LINER ON BTM. LINER TOP @ 2,114'. MIRU AMERICAN ENERGY CMTG SERVICES. CIRC 30 BBLs 2% CACL WTR AHEAD CMT. PPG 40 SX CL "B" NEAT CMT W/2% FL, 1/4 PPS CELLOFLAKE & 4% KCL. CMT MIXED @ 15.6 PPG, 1.18 CUFT/SX & 5.2 GAL/SX WTR. TTL 8.5 BBLs SLURRY W/5 BBLs MIX WTR. WASHED PMPs & LINES. DROPPED PDC PMP DWN PLUG & 2-3/8" WIPER PLUG. WASHED PMPs & LINES. WIPER PLUG. DISPLACED W/11.5 BW. BUMPED PLUG W/2,200 PSIG (HOLDING). SQUEEZE DAKOTA PERFS. PRESS ANNULUS TO 1,500 PSIG TO ATTEMPT SQUEEZE. LOCKED UP & HOLDING 1,500 PSIG. UNSTUNG SEALS FR/LINER TOP. PU & REVERSED CIRC 18 BBLs W/4 BBLs CMT TO SURF. TOH & LD TOOLS. SWI. SDFN. WOC.

07/19/00: SICIP 0 PSIG. RIH W/SINKER BARS ON SD LINE. TGD @ 2,625' (DEPTH EST BY WRAPS OF SD LINE). MIRU HALLIBURTON LOGGING SERVICES. RAN TMDL LOG FR/2,560' (PBD) - 2,100' & 1,100'-380'. SWI. RDMO HALLIBURTON. SDFN. 07/20/00: MIRU AMERICAN ENERGY PMP TRK. PT CSG TO 3,000 PSIG. BLEED DWN TO 1,200 PSIG. PRESS UP TO 3,000 PSIG. HELD OK. BLEED DWN. PU & TIH W/MULE SHOE, SN & 67 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG & 1' - 2-3/8" X 10' TBG SUB. TGD LINER TOP @ 2,114'. PU 1'. SWB WELL DWN TO 2,100'. LD TBG SUB. LANDED TBG. EOT SET @ 2,109'. SN SET @ 2,108'. NU WH. SWI. SDFN.

07/21/00: SITP 0 PSIG, SICIP 0 PSIG. MIRU HALLIBURTON LOGGING SERV & N2 PMP TRK. RIH W/1-11/16" STRIP GUNS. POSITIONED PERF GUNS FR/2,494'-2,516'. PRESS UP TO 3,200 PSIG W/N2. SHOT PERF GUNS. PPD 8,000 SCF INTO PERFS @ 500-800 SCFPM. PPD 43,200 SCF N2. SD & SWI. POH W/PERF GUNS. RDMO HALLIBURTON N2 & LOGGING TRKS. OP CSG W/2,500 PSIG ON 1/4" CK. WELL BLW DWN IN 15'. OP TBG W/600 PSIG. BLW DEAD IMMEDIATELY. RU SWB. RIH W/SWB TO 2,109'. NO FL. SWI.

07/22/00: SITP 0 PSIG, SICIP 0 PSIG. MIRU DOWELL SERVICES. LOADED HOLE W/30 BBLs 2% KCL WTR. SPOTTED ACID TO 2,109'. SI TCA. A. PERFS FR/2,494'-2,516' W/500 GALS 15% HCL ACID W/ADDITIVES. BD PERFS @ 4.1 BPM & 2,900 PSIG. DISPLACED W/12.12 BBLs 2% KCL WTR. AIR 3.8 BPM. ATP 2,400 PSIG. MAX TP 3,000 PSIG. ISIP 900 PSIG. 5", 10' & 15" SIP 900 PSIG. RDMO DOWELL SERVICES. FLWD BACK THRU TCA ON 1/4" CK. REC 20 BLW & DIED. OP TBG. REC 2 BLW & DIED. RU TO SWB. S. 0 BLW IN 6 RUNS. SI 1 HR. NO ENTRY. SI 2 HRS. SWI. SDFN. 14 BLWTR.

07/25/00: SITP 10 PSIG, SICIP 10 PSIG. TOH W/2-3/8" TBG. MIRU BJ FRAC SERVICES. ATTEMPTED TO FRAC MORRISON PERFS FR/2,486'-2,516' DWN CSG AS FOLLOWS: 62 BBLs 70Q FOAM PAD, 11.8 BBLs 70Q FOAM W/1 PPG 20/40 SD. WELL PRESS OUT W/NO SD IN FORM. PPD TTL OF 23.5 BBLs VIK 125# (1 GAL/M FLO-BACK 20, 3 GAL/M FAW-4, 1 GAL/M ENZ G, 1.5 GAL/M BF-7L, 3.2 GAL/M XLW-32, 1 GAL/M HP LT), 17,923 SCF N2 AND 250 LBS 20/40 SD. AIR 15.5 BPM (BTM HOLE FOAM RATE). ATP 2,270 PSIG. MAX TP 3,369 PSIG. SWI 30". OP CSG TO PIT ON 1/4" CK @ 2,200 PSIG. DIED IN 30". LOADED HOLE W/30 BBLs 2% KCL WTR. PPD 12 BBLs 2% KCL @ 2 BPM. PRESS INCR FR/1,700-3,200 PSIG. SWI. TIH W/4-1/2" FULLBORE PKR W/2-3/8" UNLOADER & 2-3/8" TBG. SET PKR @ 2,109'. RU BJ ACID SERVICES. PPD 1,500 GALS 15% HCL ACID W/ADDITIVES. FLUSHED W/78 BBLs 2% KCL WTR. AIR 10 BPM. ATP 3,500 PSIG. ISIP 450 PSIG. 3" SIP VAC. RDMO BJ ACID SERVICES. RU TO SWB. BFL 500' FS. S. 70 BLW IN 14 RUNS. WELL KO. LEFT WELL FLWG THRU 2" LINE. 4:00 P.M.: F. 1.5 BLWPH, FTP 0-50 PSIG, 2" CK. 12:00 A.M. 7/25/00: F. 2.5 BLWPH, FTP 30 PSIG, 2" CK. 6:00 A.M. 7/25/00: F. 0.5 BLWPH, FTP 23 PSIG, 2" CK. REC TTL 9 BLW FLWG. 46 BLWTR.

07/26/00: 8:00 A.M.: F. MIST, FTP 100 PSIG, 3/4" CK. 10:00 A.M.: F. MIST, FTP 100 PSIG, 3/4" CK. 10:15 A.M.: F. MIST, FTP 250 PSIG, 1/4" CK. OP PKR BYPASS & KILLED WELL. REL PKR. TOH & LD PKR. TIH W/MULE SHOE, SN & 67 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG. TGD LINER TOP @ 2,112'. LANDED TBG @ 2,108'. SN @ 2,107'. ND BOP. NU WH. RU TO SWB. BFL 1,400 FS. S. 30 BLW IN 12 RUNS. WELL KO @ 2:30 P.M. F. FTP 25 PSIG, SICIP 150 PSIG, 2" LINE. 6:00 A.M. 7/26/00: F. 0.3 BLWPH, FTP 75-95 PSIG, SICIP 160-170 PSIG, 3/4" CK. REC TTL 6 BLW FLWG. RDMO PU. 79 BLWTR. 08/01/00: MIRU COBRA SL. RIH W/ELECTRONIC GAUGES TO 2,486' FS. BHP 446 PSIG. BHT 111 DEG F. RDMO SL.

08/02/00: FIRST DELIVERED TO WILLIAMS FIELD SERVICE AT 10:15 AM ON 08/01/00. INITIAL RATE 737 MCFPD, FTP 194 PSIG, SICIP 220 PSIG, LP 182 PSIG.

08/05/00: F. 0 BO, 0.25 BW, 944 MCF, FTP 170 PSIG, SICIP 225 PSIG, LP 172 PSIG, 24 HRS.

12/16/00: STD CTOC WH RECIP COMP (ARROW 330).

10/01/01: Well producing w/comp. MIRU WELACO SL trk. RIH w/electronic press gauge. Stop & recorded press as follows: 0' - 14.53 psig, 500' - 15.01 psig, 1,000' - 15.88 psig, 1,500' - 17.17 psig, 2,000' - 18.89 psig, 2,050' - 20.66 psig, 2,100' - 21.06 psig, 2,150' - 22.50 psig, 2,200' - 22.64 psig, 2,250' - 22.77 psig, 2,300' - 25.10 psig, 2,350' - 27.76 psig, 2,400' - 28.17 psig, 2,450' - 31.02 psig, 2,500' - 33.15 psig & 2,519' - 40.15 psig. Morrison perfs fr/2,494'-2,516'. EOT @ 2,108'. 2-7/8" liner top @ 2,114'. RDMO SL trk

10/18/01: FTP 8 PSIG, SICIP 12 PSIG. WELL PROD W/COMP. MIRU COBRA SL TRK. RIH W/SINGLE-PRESS GAUGE. STOP & RECORDED PRESS AS FOLLOWS: 0' - 8.13 PSIG, 500' - 6.90 PSIG, 1,000' - 8.96 PSIG, 1,500' - 16.84 PSIG, 2,000' - 27.59 PSIG, 2,050' - 30.03 PSIG, 2,100' - 34.29 PSIG, 2,150' - 39.68 PSIG, 2,200' - 42.01 PSIG, 2,250' - 44.14 PSIG, 2,300' - 47.99 PSIG, 2,350' - 46.32 PSIG, 2,400' - 50.95 PSIG, 2,450' - 59.43 PSIG & 2,500' - 66.73 PSIG. MORRISON PERFS FR/2,494'-2,516'. EOT @ 2,108'. 2-7/8" LINER TOP @ 2,114'. MAX BH TEMP 114.51 DEG F. RDMO SL TRK. DISCONN & MOVED XTO WH RECIP COMP (ARROW 330, 3 STG, XTO DIST TOOL SUB #13052) TO ABRAMS GAS COM E #1.

1/15/03:

XTO Energy Inc.

3160

Tribal Lease: 14-20-604-62

Well: Ute Indians A #22

Location: 1880' FNL & 2150' FWL

Section 2, T. 31 N., R. 14 W.

San Juan County, New Mexico

CONDITIONS OF APPROVAL

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on March 21, 2006.
2. At the end of this twelve month period plans must be submitted to permanently plug and abandon or rework this well.