Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires.	101011
Lease Serial No.	
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MMOL	-0773838	4	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF077383A				
					6. If Indian, Allottee or Tribe Name				
				AC 767.1.d	20				
	SUBMIT IN TRIF	PLICATE - Other instruction	ons on revers	e side. 🤚		7. If Unit or CA/Agree	ment, Name and/or No.		
1.	Type of Well		(3)	- MAT 21	705	8. Well Name and No.	001100		
	Oil Well Gas Well Oth			15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		DAVIDSON GAS	COM G 2		
2. Name of Operator Contact: HOLLY C PERKINS XTO ENERGY INC E-Mail: Regulatory@xtoenergy.com						9. API Well No. 30-045-32538-00-X1			
3a	Address		b. Phone No. (ir Ph: 505-324-			10. Field and Pool, or BASIN DAKOTA			
	2700 FARMINGTON AVE., BL FARMINGTON, NM 87401		rx: 505-564-6		W. Spar	OTERO CHACRA			
4.	Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		The same		11. County or Parish, a	and State		
	Sec 21 T28N R10W NESE 17	75FSL 340FEL				SAN JUAN COL	JNTY, NM		
	12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
	TYPE OF SUBMISSION TYPE OF ACTION								
	Notice of Intent	☐ Acidize	Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	Notice of Intent	Alter Casing	Fractur	e Treat	Reclam	ation	☐ Well Integrity		
	☐ Subsequent Report	Casing Repair	☐ New Co	onstruction	☐ Recomp	olete	Other Change to Original A		
	Final Abandonment Notice	Change Plans	☐ Plug an	d Abandon	Tempor	arily Abandon	Change to Original A PD		
	ا	Convert to Injection	☐ Plug Ba		☐ Water I		1 D		
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. proposes to change the production casing as follows: Long string csg: 5-1/2", 15.5#, J-55, ST&C casing set @ +/-6950'., Set DV tool @ +/- 4250'. Cement first stage with +/- 300 sx Prem Lite HS cmt w/additives mixed @ 12.5 ppg & 2.01 cuft/sx followed by 150 sx Class "H" cmt w/additives mixed @ 14.2 ppg & 1.54 cuft/sx. Est TOC should be at or above the DV tool. Cement second stage with +/- 500 sx Type III cmt w/gel & additives mixed @ 11.4 ppg & 3.03 cuft/sx followed by 100 sx Type III cmt neat mixed @ 14.5 ppg & 1.41 cuft/sx. Circ cmt to surf.								
14	4. I hereby certify that the foregoing is	Electronic Submission #55				System			
	Comm	FOR XIO EN itted to AFMSS for processin	ERGY INC, seing by ADRIENN			5 (05AXB0975SE)			
	Name (Printed/Typed) HOLLY C	PERKINS	Т	itle REGU	LATORY CO	MPLIANCE TECH			
				-					
	Signature (Electronic S			ate 03/22/2					
		THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE U	SE 			
_A	pproved By True	Sumley		Title Pet.	Eng		Date 3/24/08		
ert whi	nditions of approval, if any, are attache ify that the applicant holds legal or eq ch would entitle the applicant to condu	uitable title to those rights in the sinct operations thereon.	ubject lease	Office	FFO				
Titl St	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any personany matter with	on knowingly ar n its jurisdiction	nd willfully to n	nake to any department or	r agency of the United		