										Distribution:	
BURLINGTON (1977)										Regulatory	
4 2.									3	Accounting Well File	
RESOURCES AMAR 2000									[2]	Original: August 1, 2003	
PRODUCTION ALLOCATION FORM									Status PRELIMINARY ☐ FINAL ⊠		
									TIVAL 🖂		
Type of Completion									Date: 03/16/2005		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE									API No. 30-039-29355 DHC#: 1739az		
Well Name									Well No.		
SAN JUAN 28-6 UNIT									#107N		
Unit Letter	Section	ection Towns		ship Range		Footage			County, State		
K	23	T28N		R06W	163	1635' FSL, 2295' FWL			Rio Arriba County, New Mexico		
Completion Date Test Method											
3/14/05 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐											
3/14/05 HISTORICAL FIELD TEST PROJECTED O'									пек		
		5 8.4					高潮 化	THE SECOND			
FORMATION			GAS		PERCENT		CONDENSATE		TE	PERCENT	
MESAVERDE			2684 MCFD		72%					72%	
DAKOTA			1053 MCFD		28%					28%	
			3737								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the											
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test											
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event											
this wellbore begins producing oil at some point in the future.											
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APPROVED BY					TITLE			DATE			
x buritee						Engineer			3/16/05		
Cory McKee											
x Windy Highen						Engineering Tech.			3/1	6/05	
	avme	1//					, 		1		