BURLINGTON RESOURCES

Distribution: Regulatory Accounting Well File

•	Original:	August	1,	200	3

		1150			192X	Original: August 1, 2003
	PR	ODUCTION	ALLOCA	TION FORM MAR 200	5 28 28	Status PRELIMINARY ☐ FINAL ⊠
Type of Con	npletion			E 4000	v. J	Date: 3/16/2005
NEW DRIL	L 🛚 REC	OMPLETION	N □ PAYA	ADD COMMINGLE	STATE	API No. 30-045-31845 DHC#: 1361az
Well Name EAST						Well No. #10N
Unit Letter M	Section 26	Township T31N	Range R12W	Footage 685' FSL & 570' FWL	San J	County, State uan County, New Mexico
Completion	Date	Test Method				
1/31/2	2004	 HISTORIC <i>I</i>	AL 🗌 FIE	LD TEST 🖾 PROJECTED	то 🔲	HER 🗌

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesaverde	1300 MCFD	74%		74%
Dakota	455 MCFD	26%		26%
	1755			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
1		
x hus the	Engineer	3/16/05
Cory McKee		
x blendy tagne	Engineering Tech.	3/16/05
Wendy Payne		