District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

	I.	DEO	TECT E	TA DO	Santa Fe, NI LOWABLE	AND ATE	THAI) 	ION T	O TD	ANCEC	AMENDED REPOR'
¹ Operator na			UESI F	OK AL	LOWABLE	AND AU			D Numbe		ANSIC	JK1
Burlington R PO Box 4289						14538						
Farmington,		ico 87499						3 Reaso	n for Fili	_	le/ Effecti	
			Name								New Drill	
⁴ API Numbe	DI 14	for manda				6 Pool Code						
30-039-293	Blanco Me	Mesaverde				72319 'Well Number						
⁷ Property Co 74		Proj	erty Nam	1e	San Juan 2	8-6 Unit				We	ii Numbei	r 107N
II. 10 Sur	rface Loc	cation										
Ul or lot no.	Section	Township		Lot.Idn	Feet from the			Feet from the 2295		East/West line West		1 -
K	23	28N	6W		1635	South	\	243		•	est	Rio Arriba
		le Location				, , , , , , , , , , , , , , , , , , , ,						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/W	Vest line	County
12 Lse Code	_				15 C-129 Permit Number		¹⁶ C-129 Effective D		ective Da	ate 17 C-129 Expiration Da		29 Expiration Date
Code F Flowing			Date									
III. Oil a	and Gas	Transport	ers		,							
18 Transpor		nsporter l		²⁰ J	POD	G				OD ULSTR Location and Description		
OGRID		<u>nd Addres</u> nt Indust			0			8	ina Descr	iption		
3019	9018		n maas	iries			U			an the		
											123	
25244	William	Williams Field Services				G						
									800	ra Espain	200	-2)
	-								in a	<u> </u>	- 003	
									100	Car.		3
									Record .	•	Tight Up	
IV. Prod	hiced W	oter				,			The state of the s	6/ 21	1101017	Lair
23 POD	auccu vv		ULSTR	Location a	and Description					من دالو	مستعار الم	
V. Well	Complet	tion Data										
25 Spud Da	ite	26 Ready		<u> </u>	" TD	²⁸ PBT	_		erforatio			³⁰ DHC, MC
²⁵ Spud Da 1/25/05	nte)5		²⁷ TD 7803 ²	7798'		43	erforatio 807'-5690			OHC- 1739AZ
²⁵ Spud Da 1/25/05	ite	26 Ready)5	g & Tubin	²⁷ TD 7803 ²	7798'	_	43				'
²⁵ Spud Da 1/25/05	nte	26 Ready)5		²⁷ TD 7803 ²	7798'		43			³⁴ Sack	OHC- 1739AZ
²⁵ Spud Da 1/25/05 ³¹ Ho	ole Size	26 Ready)5	g & Tubin	²⁷ TD 7803 ²	7798' ³³ D	epth Se	43			³⁴ Sack	OHC- 1739AZ
²⁵ Spud Da 1/25/05 ³¹ Ho 12	ole Size	26 Ready)5	g & Tubin 9 5/8	²⁷ TD 7803 ²	7798' 33 D	epth Se 150'	43			³⁴ Sack 177 991	OHC- 1739AZ ss Cement cu. ft.
²⁵ Spud Da 1/25/05 ³¹ He 12	ole Size 2 1/4 3/4	26 Ready)5	g & Tubin 9 5/8	²⁷ TD 7803 ²	7798' 33 D	epth Se 150'	43			³⁴ Sack 177 991	OHC- 1739AZ cs Cement cu. ft. cu. ft.
²⁵ Spud Da 1/25/05 ³¹ He 12	ole Size 2 1/4 3/4 1/4	²⁶ Ready 3/16/0)5	g & Tubin 9 5/8 7 5 1/2	²⁷ TD 7803 ²	7798' 33 D	epth Se 150' 2583' 7800'	43			³⁴ Sack 177 991	OHC- 1739AZ cs Cement cu. ft. cu. ft.
²⁵ Spud Da 1/25/05 ³¹ Ho 12 8	ole Size 2 1/4 3/4 1/4 Test Da	²⁶ Ready 3/16/0	32 Casing	g & Tubin 9 5/8 7 5 1/2 2 3/8	²⁷ TD 7803 ²	7798' 33 Do	epth Se 150' 2583' 7800'	43	3° Tbg		³⁴ Sack 177 991 618	OHC- 1739AZ cs Cement cu. ft. cu. ft.
25 Spud Da 1/25/05 31 Ho 12 8 6	ole Size 2 1/4 3/4 1/4 Test Da	²⁶ Ready 3/16/0	32 Casing	g & Tubin 9 5/8 7 5 1/2 2 3/8	²⁷ TD 7803 ² ng Size	7798' 33 D 3 7 7 38 Test	epth Se 150' 3583' 7800' 7696'	43	39 Tbg	, Pressi	³⁴ Sack 177 991 618	OHC- 1739AZ CS Cement Cu. ft. Cu. ft. Cu. ft. Cu. ft. 40 Csg. Pressure SI 525 46 Test Method
25 Spud Da 1/25/05 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Si	ole Size 2 1/4 3/4 1/4 Coil	ata See Gas Deliver	32 Casing	g & Tubin 9 5/8 7 5 1/2 2 3/8	Test Date 3/14/05	7798' 33 D 3 7 7 38 Test	epth Se 150' 3583' 2800' 2696'	43	39 Tbg	. Presss	³⁴ Sack 177 991 618 ure	OHC- 1739AZ AS Cement Cu. ft. Cu. ft. Cu. ft. 4º Csg. Pressure SI 525 4º Test Method Flowing
VI. Well Thereby cert been complied	ole Size 2 1/4 3/4 1/4 Test Da Oil ize	ata Second Seco	32 Casing 32 Casing 33 Casing 34 Casing 35 Casing 36 Casing 36 Casing 36 Casing 37 Casing 38 Cas	g & Tubin 9 5/8 7 5 1/2 2 3/8 37 4 ervation Diven above i	Test Date 3/14/05 Water wision have	7798' 33 D 3 7 7 38 Test	epth Se 150' 3583' 7800' 7696'	43	39 Tbg	. Presss	³⁴ Sack 177 991 618	OHC- 1739AZ AS Cement Cu. ft. Cu. ft. Cu. ft. 4º Csg. Pressure SI 525 4º Test Method Flowing
VI. Well Spud Da 1/25/05 31 Ho 12 8 6 VI. Well Choke Si Thereby cert been complied complete to the	ole Size 2 1/4 3/4 1/4 Test Da Oil ize	ata Second Seco	32 Casing 32 Casing 33 Casing 34 Casing 35 Casing 36 Casing 36 Casing 36 Casing 37 Casing 38 Cas	g & Tubin 9 5/8 7 5 1/2 2 3/8 37 4 ervation Diven above i	Test Date 3/14/05 Water ivision have is true and	7798' 33 D 33 D 34 23	epth Se 150' 2583' 7800' 7696' Length Gas 306	43	39 Tbg	. Presss	³⁴ Sack 177 991 618 ure	OHC- 1739AZ AS Cement Cu. ft. Cu. ft. Cu. ft. 4º Csg. Pressure SI 525 4º Test Method Flowing
25 Spud Da 1/25/05 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied	ole Size 2 1/4 3/4 1/4 Test Da Oil ize tify that the with and to be best of m	ata 36 Gas Deliver 42 Oi e rules of the that the informy knowledge.	32 Casing 32 Casing 33 Casing 34 Casing 35 Casing 36 Casing 36 Casing 36 Casing 37 Casing 38 Cas	g & Tubin 9 5/8 7 5 1/2 2 3/8 37 4 ervation Diven above i	Test Date 3/14/05 Water ivision have is true and	7798' 33 D 3 7 7 38 Test	epth Se 150' 2583' 7800' 7696' Length Gas 306	43	39 Tbg	. Presss	³⁴ Sack 177 991 618 ure	OHC- 1739AZ AS Cement Cu. ft. Cu. ft. Cu. ft. 4º Csg. Pressure SI 525 4º Test Method Flowing
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