Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-32978 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-5379-2	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH PROPOSALS.)			Huerfanito Unit
1. Type of Well: Oil Well Gas Well X Other APR 2005		8. Well Number #76E	
			9. OGRID Number
Burlington Resources Oil & Gas	Company LP	ologij.dw. J	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Basin Dakota - 72319	
4. Well Location	01435-4205	6282.12.3	Dusin Dukou (231)
Unit Letter F: 1400' feet from the North line and 1475' feet from the West line			
Section 2 Township 26N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6356' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		SUB REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ABANDONMENT
OTHER:		OTHER: Spuc	I Report ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/8/05 MIRU Aztec 673. Spud 12 ¼ " hole @ 16:15 4/9/05. Drill ahead to 365'. Circulate hole. 4/10/05 ran 8 jt 8 5/8" 24# J55 STC CSG and land @ 361'. RU BJ to cement. Pupped pre flush of 20bbl FW. Lead w/ 11 sx (30cu -5 bbl slurry) Type 3 cement with 3% CaCl2, .25 pps Cell-o-Flake. Tailed w/334sx (428cu-76bbl slurry) Type 3 cement with 3% CaCl2, .25 pps Cell-o-Flake. Dropped plugged and displaced with 20.5bbl FW. Plugged down @ 8:15 4/10/05. Circulated 25 bbl of cement to surface. WOC. NUBOPE. Pressure test casing 600psi for 30min ok.			
			e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Armanda Sandara TITLE Regulatory Compliance Assistant II DATE 4/11/05			
Type or print name Amanda	Sandoval E-mail addr	ess: asandoval@br-inc.	com Telephone No. 505-326-9891
(This space for State use)	\mathcal{L}		A
APPPROVED BY Chash Turn TITLESUPERVISOR DISTRICT #3 DATE 13 2005 Conditions of approval, if any:			