

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Maralene Spawn						Phone 505/326-9700
Property Name ALLISON UNIT				Well Number 126S		API Number 3004531335
UL J	Section 14	Township 32 N	Range 7 W	Feet From The 1905 FSL	Feet From The 1820 FEL	County SAN JUAN

II. Workover

Date Workover Commenced 08/04/2004	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 09/01/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Maralene Spawn</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Maralene Spawn</u>	Title <u>Sr. Accountant</u> Date <u>4/03/05</u>
SUBSCRIBED AND SWORN TO before me this <u>15th</u> day of <u>April</u> , <u>2005</u> .	
My Commission expires: <u>March 31, 2006</u>	Notary Public <u>Joan E. Clark</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-01, 2004.

Signature District Supervisor <u>Charles H. ...</u>	OCD District <u>AZTEC III</u>	Date <u>4-20-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ALLISON UNIT

126S

3004531335

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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09/01/2003	10177
10/01/2003	10740
11/01/2003	10555
12/01/2003	10869
01/01/2004	11242
02/01/2004	10456
03/01/2004	10646
04/01/2004	10094
05/01/2004	10249
06/01/2004	9847
07/01/2004	9879
08/01/2004	1187
09/01/2004	18069
10/01/2004	22740
11/01/2004	23123
12/01/2004	22650

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078459B
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
Contact: JONI CLARK E-Mail: jclark@br-inc.com		7. If Unit or CA/Agreement, Name and/or F NMMN78372C
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9701 Fx: 505.326.9880	8. Well Name and No. ALLISON UNIT 126S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T32N R7W NWSE 1905FSL 1820FEL		9. API Well No. 30-045-31335-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-C
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Oper

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/5/04 MIRU. Remove pumping unit. TOOH w/pump & rods. ND WH. NU BOP. TOOH w/2 3/8" tbg.
8/6/04 TIH, engage lnr @ 3300'. Latch onto 5 1/2" lnr & work free. TOOH w/10 jts 5 1/2" lnr.
8/7 - 8/28/04 TIH w/bit. Blow well & CO to TD @ 3780'. PUIC w/bit.
8/29/04 TIH w/11 jts 5 1/2" 15.5# LT&C csg set @ 3780', lnr top @ 3334'. Lnr pre-perf @
3382'-3429', 3450'-3543', 3670'-3692' across coal interval. SDON.
8/30/04 TIH w/perf mill. Mill out csg perfs @ 3382'-3429', 3450'-3543', 3670'-3692'. CO to TD @
3780'. CO hole overnight.
8/31/04 TOH w/4 3/4" perf mill. TIH w/124 jts 2 3/8" J-55 4.7# EUE tbg set @ 3735'. SN @ 3713'.
ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD Rlg released.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #35163 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM2010SE)	
Name (Printed/Typed) JONI CLARK	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.