

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 APR 6 AM 10 47
RECEIVED
BTO FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078282
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 29 T29N R5W NWSW 2270 FSL 660 FWL		8. Well Name and No. San Juan 29-5 Unit #32G
		9. API Well No. 30-039-27537
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing is set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title As Agent for ConocoPhillips Co
Signature <i>Christina Gustartis</i>		Date 04/05/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date APR 11 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE BY <i>gib</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCCD

Well Name: San Juan 29-5 # 32G
 API #: 30-039-27537-00-X1
 Location: 2185' FSL & 470' FWL
 Sec. 29 - T29N - R5W
 Rio Arriba County, NM
 Elevation: 6670' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 18-Mar-05
 Spud Time: 22:30
 Date TD Reached: 25-Mar-05
 Release Dri Rig: 26-Mar-05
 Release Time: 8:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 19-Mar-05
 Size 9 5/8 in
 Set at 232 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 232 ft
 TD of 12-1/4" hole 242 ft

Notified BLM @ 20:40 hrs on 17-Mar-05
 Notified NMOCD @ 20:40 hrs on 17-Mar-05

Intermediate Casing Date set: 22-Mar-05
 Size 7 in 91 jts
 Set at 3899 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3853 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3899 ft
 Pup @ TD of 8-3/4" Hole 3904 ft
 Pup @

Notified BLM @ 11:10 hrs on 21-Mar-05
 Notified NMOCD @ 11:10 hrs on 21-Mar-05

Production Casing: Date set: 25-Mar-05
 Size 4 1/2 in 186 jts
 Set at 8037 ft 2 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 8034 ft
 T.O.C. (est) 3663 Bottom of Casing Shoe 8037 ft
 Marker Jt @ 7723 ft TD of 6-1/4" Hole 8037 ft
 Marker Jt @ 5261 ft
 Marker Jt @
 Marker Jt @

Notified BLM @ 14:20 hrs on 24-Mar-05
 Notified NMOCD @ 14:20 hrs on 24-Mar-05

Top of Float Collar 8034 ft
 Bottom of Casing Shoe 8037 ft

TD of 6-1/4" Hole: 8037 ft

SurfaceCement

Date cmt'd: 19-Mar-05
 Lead : 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
 1.21 cuft/sx, 181.5 cuft slurry at 15.6 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 06:20 hrs w/ 700 psi
 Final Circ Press: 100 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Mar-05
 Lead : 400 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
 2.88cuft/sx, 1152.0 cuft slurry at 11.5 ppg
 Tail : 230 sx 50/50 POZ : Cement
 + 2% Bentonite
 + 6 lb/sx Phenoseal
 1.33 cuft/sx, 305.9 cuft slurry at 13.5 ppg
 Displacement: 156 bbls
 Bumped Plug at: 17:49 hrs w/ 1700 psi
 Final Circ Press: 1070 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 51 bbls
 Floats Held: X Yes No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 25-Mar-05
 Cement : 460 sx 50/50 POZ : Cement
 + 3% Bentonite Gel
 + 3.5 lb/sx Phenoseal
 + 0.20% CFR-3
 + 0.80% Halad®-9
 + 0.1% HR-5
 1.45 cuft/sx, 667.0 cuft slurry at 13.1 ppg
 Displacement: 122.5 bbls
 Bumped Plug: 00:00hrs w/ 1950 psi
 Final Circ Press: 1380 psi @ 2.5 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 27-March-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 222', 145', 102', 59'.	Total: 4
7" Intermediate	DISPLACED W/ 156 BBLs. DRILL WATER. CENTRALIZERS @ 3889, 3810', 3724', 3638', 3551', 3465', 211', 82', 39'. TURBOLIZERS @ 2955', 2912', 2869', 2826', 2783'.	Total: 9
4-1/2" Prod.	Bumped plug 2 bbls early, leaving 140' of cement on top of FC. Tagged TOC @ 7893'.	Total: 5