

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832) 486-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 21 T29N R6W SWSW 380 FSL 10 FWL

5. Lease Serial No.
NMNM03040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 29-6 Unit #6C

9. API Well No.
30-039-29337

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba
NM

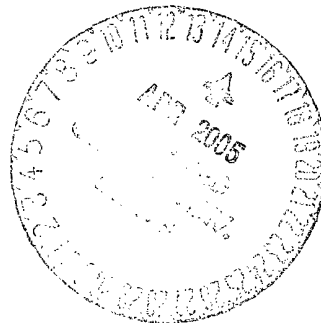
RECEIVED
070 FARMINGTON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing is set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Chris Gustartis

Date

04/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 11 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *CB*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCO

Well Name: San Juan 29-6 #6C
 API #: 30-039-29337-00-X1
 Location: 380' FSL & 10' FWL
Sec. 21 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6373' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 12-Mar-05
 Spud Time: 0:30
 Date TD Reached: 19-Mar-05
 Release Drl Rig: 20-Mar-05
 Release Time: 0:00

Surface Casing Date set: 12-Mar-05
 Size 9 5/8 in
 Set at 229 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 229 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 14:54 hrs on 10-Mar-05
 Notified NMOCD @ 16:50 hrs on 10-Mar-05

Intermediate Casing Date set: 16-Mar-05
 Size 7 in 84 jts
 Set at 3581 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 %

Top of Float Collar 3580 ft
 Bottom of Casing Shoe 3581 ft
 TD of 8-3/4" Hole 3585 ft

Notified BLM @ 06:30 hrs on 15-Mar-05
 Notified NMOCD @ 06:25 hrs on 15-Mar-05

Production Casing Date set: 19-Mar-05
 Size 4 1/2 in 137 jts
 Set at 5776 ft 1 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 %

Top of Float Collar 5773 ft
 Bottom of Casing Shoe 5776 ft
 TD of 8-3/4" Hole 5778 ft

Notified BLM @ 05:50 hrs on 18-Mar-05
 Notified NMOCD @ 05:53 hrs on 18-Mar-05

Top of Float Collar 5773 ft
 Bottom of Casing Shoe 5776 ft

TD of 8-3/4" Hole: 5778 ft

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: 12-Mar-05
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 10:07 hrs w/ 300 psi
 Final Circ Press: 60 psi @ 0.7 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 13.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 16-Mar-05
 Lead : 380 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 0.05 gal/sx D047 Antifoam
 + 10.00 lb/sx Phenoseal
 2.72 cuft/sx, 1033.6 cuft slurry at 11.7 ppg
 Tail : 215 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
 1.31 cuft/sx, 281.7 cuft slurry at 13.5 ppg
 Displacement: 143.2 bbls
 Bumped Plug at: 11:40 hrs w/ 1840 psi
 Final Circ Press: 980 psi @ 2.1 bpm
 Returns during job: YES
 CMT Returns to surface: 33 bbls
 Floats Held: X Yes ___ No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 15.75 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 19-Mar-05
 Cement : 255 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
 1.45 cuft/sx, 681.5 cuft slurry at 13.0 ppg
 Displacement: 93 bbls
 Bumped Plug: 16:54 hrs w/ 1800 psi
 Final Circ Press: 800 psi @ 1.7 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 21-March-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 144', 101', 60'. Total: 4
7" Intermediate	DISPLACED W/ 143.2 BBLs. FRESH WATER. CENTRALIZERS @ 3571', 3493', 3407', 3322', 3237', 3151', 206', 82', 39'. TURBOLIZERS @ 2591', 2548', 2505', 2462', 2423', 2381'. Total: 9
4-1/2" Prod.	NONE. Total: 6