Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Increv. Minerals and Natural Resources Department

	District Office	ergy, Minerals and Nat	ural Reso	urces Departmer	1		orm C-103 Levised 1-1-89	are a
	DISTRICT I P.O. Box 1980, Hobbs, NM 88240				WELL API NO.			
	1.0. Dox 1760, 110005, 1401 66240		checo St.		30-039-24263			
	DISTRICT II P.O. Drawer DD, Artesia, NM 8821	Santa Fe		5	5. Indicate Type	e of Lease STATE	1973 T	E 🔀
	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410			6. State Oil & C			J [238
		CES AND REPORT						
	(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name	or Unit Agreemen	t Name	
	1. Type of Well: OIL GAS WELL WELL	CAPTHER (9)	APR	2005	Missy			
	2. Name of Operator	Michael	, OIL C	S. S	8. Well No. # 2			
	3. Address of Operator	, and the second	ELONO.	2003	9. Pool name or			
	4 XX7 11 T		VI COLL	3287 1230	W. Lindrith G.	allup / Dakota		
	4. Well Location Unit Letter K	1650 Feet From The_	SOUTH	Line and	1650	Feet From The	WEST	Line
Λ	Section 35	Township 25N F	Range 3W		NMPM		Rio Arrib	a County
· 1		10. Elevation	(Show when	ther DF, RKB, RT, (GR	GR, etc.)			
	Check	Appropriate Box to			otice. Report.	or Other Da	ita	
	ł control of the cont	INTENTION TO:			SUBSEQUEN			
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK	< [ALTERING C	ASING	
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	PLUG AND A	BANDONMEN	т
	PULL OR ALTER CASING]		CASING TEST AN	ID CEMENT JOB]		
	OTHER:			OTHER:				
	12. Describe Proposed or Completed Opera	tions (Clearly state all pertinent det	ails, and give j	pertinent date, including e	estimated date of starting	g any proposed		
	work) SEE RULE 1103. Elm Ridge Resources.	Inc. had intended t	to TA th	is well. After t	esting, the ca	sing would n	ot hold	
	pressure. It is now pl				_	_		
	procedure.		77 6223					
	p. o o o a a - o o							
	A							
		/ /						
								·
	SIGNATURE MAL	Nac Ken		TITLE Pro	ductoin Assistan	t date	04/11/	05
	اسميناهي	my Mackey					505-632-347	
	(This space for State Use)	20		6	IID==			
	APPROVED BY			TITLE	UPERVISOR DI	STRICT HAP	R 11 21	005
								

Plugging Program for Missy #2:

- Plug 1: Set cement retainer at 7798'. Pump 37 sacks below retainer. Spot 17 sack plug above retainer to cover top of Dakota.
- Plug 2: With end of tubing at 6804', spot 17 sack balanced plug from 6804-6704' to cover 100' across Gallup top.
- Plug 3: With end of tubing at 5143', spot 17 sack balanced plug from 5143-5043' to cover 100' across Cliff House top.
- Plug 4: With end of tubing at 4378', spot 17 sack balanced plug from 4378-4278' to cover 100' across Chacra top.
- Plug 5: Perf 4 holes @ 3436'. Set retainer at 3386'. Pump 76 sacks below retainer and spot 18 sacks on top of retainer to cover 100' across Pictured Cliffs and Fruitland Coal tops.

Plug 6: Perf 4 holes @ 4780. Set retainer at 4730. Pump 50 sacks below retainer and spot 11 sacks on top of retainer to cover 100 across Ojo Alamo top.

Nactor 1355 Perf 1405 Retaine: 1365 etc

Plug 7: Perf 4 holes @ 322'. Set retainer at 222'. Pump 105 sacks below retainer and circulate cement to surface.

Plug 8: Spot 50' plug at surface, inside 5-1/2" casing.

Cut off wellhead 3' below surface. Install dry hole marker. Reclaim location.

Wellbore Diagram Missy #2 SW/4 Sec. 35, T25N, R3W Rio Arriba County Co., NM API #30-039-24263

		12-1/4" OH 9-5/8" 36# J-55 Set @ 272'. Circulated cmt to surface
Ojo Alamo 1730'		
Fruitland Coal 3324'		
Pictured Cliffs 3386'		5-1/2" DV Tool @ 3554'
Chacra 4328'		TOC 4256' (Calc.)
Cliff House 5093'		
Gallup 6754'		Gallup Perfs: 6738-7038'
Dakota 7700'		Dakota Perfs: 7848-7868'
	Z	8-3/4" open hole TD 8025' KB PBTD: 7993' KB COTD: 7966' KB 5-1/2" 17# N-80 Set @ 8042' KB (see note on pertinent data sheet)