

Submit 3 Copies To Appropriate District
Office
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-37
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 147
9. OGRID Number 14538
10. Pool name or Wildcat Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter E : 1750 feet from the North line and 990 feet from the West line Section 2 Township 25N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6684' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 4/12/12 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/oed

Spud Date:

PNR only

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/16/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Bell* TITLE Deputy Oil & Gas Inspector, DATE 5/29/12

Conditions of Approval (if any):

W

RCVD MAY 17 '12

OIL CONS. DIV.
DIST. 3

off

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #147

April 24, 2012
Page 1 of 1

1750' FNL and 990' FWL, Section 2, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-E-291-37
API #30-039-20251

Plug and Abandonment Report Notified NMOCD and BLM on 4/19/12

Plug and Abandonment Summary:

Plug #1 with CIBP at 3664' spot 1st stage pump 20 sxs (23.6 cf) Class B cement inside casing from 3664' to 2938' to cover the Chacra interval.

Plug #1a 2nd stage pump 24 sxs (28.3 cf) Class B cement from 2940' to 2069', to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formations.

Plug #2 with CR at 1171' pump 34 sxs (40.12 cf) Class B cement inside casing from 1210' to 1026', squeeze 29 outside, 5 sxs below to isolate the Nacimiento top.

Plug #3 pump 75 sxs (88.5 cf) Class B cement down 2-7/8" casing from 185' to surface.

Plug #4 spot 20 sxs (23.6 cf) Class B cement to top off casing and annulus and install P&A marker.

Plugging Work Details:

4/20/12 MOL. RU rig and equipment. Check well pressures: casing 205 psi, tubing and bradenhead 0 psi. RIH with 2-7/8" gauge ring to 2860'; work jars to clear scale. Continue in hole to 3700' then TOH. RIH with 2-7/8" PlugWell CIBP and set at 3664'. ND wellhead. NU BOP and test. SI well. SDFD.

4/23/12 Open up well; no pressures. TIH with tubing workstring and tag CIBP at 3664'. Load casing with 17 bbls water and circulate clean. SI casing. Attempt to pressure test casing to 800 psi; bleed off to 500 psi in 3 min. Spot Plug #1. PUH to 2940'. Reverse circulate casing with 7 bbls of water. Circulate approximately 1/4 bbl good cement in returns. Spot Plug #1a. PUH to 1073'. SI well and WOC. SDFD.

4/24/12 Open up well; no pressures. TIH with tubing and tag TOC at 1962'. Pressure test casing to 800 psi. TOH with tubing. Perforate 3 Bi-wire holes at 1210'. Establish rate into squeeze holes 2.5 bpm at 800 psi. RIH with 2 7/8" PlugWell wireline cement retainer and set at 1171'. PU 1-2 7/8 cement retainer stinger and TIH, tag cement retainer. Sting into cement retainer and establish rate into squeeze holes at 2 bpm at 500 psi. Spot Plug #2. TOH and LD tubing. Perforate 3 Bi-wire holes at 185'. Establish circulation out bradenhead 3 bpm at 200 psi. Spot Plug #3. Dig out wellhead. Fill out Hot work permit. Cut off wellhead. Found cement down 20' in casing and annulus. Spot Plug #4. Install P&A marker. RD & MOL.

Robert L. Verquer, ConocoPhillips representative, was on location.
Paul Weibe, NMOCD representative, was on location.