

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 11 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field

SF-078885

**SUNDRY NOTICES AND REPORTS ON WELLS of Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit E (SWNW), 1750' FNL & 800' FWL, Sec.1, T25N, R6W**

7. If Unit of CA/Agreement, Name and/or No

**Canyon Largo Unit**

8. Well Name and No.

**Canyon Largo Unit 151**

9. API Well No.

**30-039-20271**

10. Field and Pool or Exploratory Area

**Otero Chacra**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 4/13/12 per the attached report.**

RCVD MAY 18 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

*5/11/12*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

**MAY 14 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #151**

April 13, 2012  
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1750' FNL and 800' FWL, Section 1, T-25-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-078885  
API #30-039-20271

## **Plug and Abandonment Report** Notified NMOCD and BLM

### **Plug and Abandonment Summary:**

- Plug #1a** with CIBP at 3686' 1<sup>st</sup> stage pump 21 sxs (24.8 cf) Class B cement inside casing from 3686' to 2924' to cover the Chacra interval.
- Plug #1b** 2nd stage pump 24 sxs (28.3 cf) Class B cement from 2930' to 2059', to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formations.
- Plug #2** with CR at 756' pump 40 sxs (47.2 cf) Class B cement, squeeze 35 sxs outside 2 7/8" casing and 1.5 sxs below cement retainer and 3.5 sxs above the cement retainer inside 2 7/8 casing from 806' to 647' to cover the Nacimiento top.
- Plug #3** Pump 65 sxs (76.7 cf) Class B cement down 2-7/8" casing from 189' to surface.
- Plug #4** Spot 20 sxs (23.6 cf) Class B cement to top off casing and annulus then install P&A marker.

### **Plugging Work Details:**

- 4/9/12 Road rig and equipment to location. Check well pressures: casing 275 psi, tubing and bradenhead 0 psi. Blow well down. ND wellhead. NU BOP and test. RU A-Plus Wireline. RIH with 2.375" ground level and stacked out at 2822'. Attempt to work past tight spot, unable to. POH. RIH with 1 11/16" weight bar to 3700'. POH with weight bar. RIH with 2-7/8" CIBP, unable to go deeper than 2822'. POH with CIBP. Run bit and scraper. SI well. SDFD.
- 4/10/12 Travel to location. Spot in power swivel. Unload tools and ready rig to pick up 1.660 DP string. SI well. SDFD.
- 4/11/12 Check well pressure: casing 200 psi, tubing and bradenhead 0 psi. PU 1 – 2.325 tapered mill and 1 string mill 2.325 OD 1 x-over sub. Tally 92 joints and tag at 2822'. PU tongs and work through tight spot. TIH and tally 29 joints with total of 121 joints to 2711'. TOH with tubing and LD BHA. SI well. SDFD.
- 4/12/12 Check well pressure: casing 185 psi, tubing and bradenhead 0 psi. RU A-Plus Wireline. RIH with 2.875 CIBP and set at 3686'. POH with wireline setting tool. TIH open ended and tag CIBP at 3686'. Load casing with 14 bbls of water and circulate clean with additional 7 bbls water. Pressure test casing to 800 psi. Spot Plug #1. LD 23 joints' to 2930' and reverse clean with 7 bbls of water. Spot 2nd stage Plug #1. TOH. SI well. SDFD.

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**Plug and Abandonment Summary:**

4/13/12 Open up well; no pressures. RU A-Plus Wireline. RIH and perforate 3 HSC holes at 806'. POH wireline. Load casing with 3 bbls water. Establish rate at 2.5 bpm at 400 psi. RIH with 2.875 PW cement retainer and set at 756'. POH with wireline setting tool. Load casing with 1 bbl of water. Sting into cement retainer at 756'. Establish rate below cement retainer at 2 bpm at 300 psi. Spot Plug #2. LD all tubing. Perforate 3 squeeze holes at 189'. Load casing with 1 bbl of water. Establish circulation 5 bpm at 0 psi. Circulate clean. Spot plug #3. Fill out Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement down 10' in 2.875 casing and down 10' in annulus. Install P&A marker. Cut off anchors. RD & MOL.

Robert L. Verquer, Conoco Representative, was on location.  
Jamie Joe, BLM representative, was on location.