

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
MAY 14 2012

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No MM-03554
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name N/A
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No N/A
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 665' ENL & 2305' FEL NWNE SEC.13 (B) -T26N-R6W N.M.P.M.		8 Well Name and No BREECH C #248F
		9 API Well No 30-039-31075
		10 Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS BLANCO MESAVERDE
		11 County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other COMPLETION
BP	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon SUMMARY
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCUD MAY 25 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 14 2012

FARMINGTON FIELD OFFICE
BY SW

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	Title REGULATORY ANALYST
Signature <i>Kristen D. Lynch</i>	Date 5/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Breach C #248F Completion Summary

- 4/16/2012: MIRU. Tgd @ 3,212' (35' cmt). DO cmt fr/3,212' - 3,247' (DV tl). DO DV tl. Circ cln. PU & TIH 92 jts tbq. Tgd @ 6,292' (41' cmt). DO cmt fr/6,292' - 6,332' (DV tl).
- 4/17/2012: PU & TIH 40 jts 2-3/8" tbq. Tgd @ 7,644' (41' cmt). DO cmt fr/7,644' - 7,685' (PBTD). Circ Cln. RDMO.
- 4/19/2012: Ran GR/CCL/CBL log fr/7,685' - surf. PT 5-1/2" csg to 2,000 psig for 30" w/chart. Incrd press to 5,000 psig for 5". Tstd OK. Ran PND log fr/7,785' - surf. RDMO WLU.
- 5/3/2012: MIRU. Perfd DK @ 7,507'-7,286' w/1 JSPF (0.34" EHD, 25 holes). BD DK perfs A. w/1,000 gals 15% NEFE HCl ac. Frac DK perfs w/130,489 gals foam fld carrying 177,460# sd. Set CFP @ 6,980'. PT CFP to 2,000 psig, tstd ok. Perfd MC @ 6,806' - 6,597' w/1 JSPF (0.34" EHD, 28 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac MC perfs w/98,769 gals foam fluid carrying 129,280# sd.
- 5/4/2012: RU WLU. Set CFP @ 5,550'. PT CFP to 2,000 psig. Perfd MV @ 5,425' - 4,787' w/1 JSPF (0.34", 28 holes). RDMO WLU. BD MV Perfs fr/ 4,789' - 5,425' @ A. w/1,000 gals 15% NEFE HCl ac. Fracd MV perfs w/ 143,164 gals foam fluid carrying 150,132# sd. RDMO frac equip. MIRU flowback equip.
- 5/5/2012: Cont'd flwg frac's.
- 5/6/2012: Cont'd flwg frac's.
- 5/7/2012: Cont'd flwg frac's.
- 5/8/2012: Tgd @ 5,550' (CFP). DO CFP.
- 5/9/2012: Tgd @ 6,980' (CFP) DO CFP. Circ cln. Tgd @ 7,530' (155' fill). CO fill fr/7,530' - 7,685' (PBTD). Circ cln. Ledr csg opn to flwback.
- 5/10/2012: Tgd @ 7,680' (5' fill). TIH 225 jts 2-3/8", 4.7#, J-55 tbq. SN @ 7,402'. EOT @ 7,403'. MV perfs fr/4,787' - 5,425'. MC perfs fr/6,597' - 6,806'. DK perfs fr/7,286' - 7,507'. PBTD @ 7,685'. Ran IP tst for DK/MC/MV. F. 0 BO, 22 BW, 244 MCF (based on 1,954 MCFD calc wet gas rate), FTP 560 psig, 3/8" ck, 3 hrs. RDMO.