

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
675' ENL & 1,770' FEL
SEC. B17, T28N, R10W

5. Lease Serial No.

NMSF047039B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL E #1F

9. API Well No.

30-045-32638

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

OTERO CHACRA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other TD & ST

PROD CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached driller's TD of 6,800' KB @ 10:00 a.m., 04/06/05. TIH w/168 jts 5-1/2", 15.5#, J-55, LT&C csg to 6,799.23' KB. Cmtd 1st stage w/575 sx Premium Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 PPS celloflake & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III w/1/4 PPS celloflake, 2% phenoseal, 0.3% CD-32, 0.2% FL-52 & 5% A-10 (mixed @ 14.2 ppg & 1.54 cuft/sx). Dropped bomb & op DV tool. Circ 80 bbls cmt off stage tool. Cmtd 2nd stage w/750 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III Neat cmt (mixed @ 14.5 ppg, 1.39 cuft/sx). Closed DV tool. Circ 97 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 12:00 a.m., 04/10/05.

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KELLY K. SMALL

Title

DRILLING ASSISTANT

Date 04/12/05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *jb*