Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

5. Lease Serial No.

NMSF077382

SUNDRY NOTICES A	ND REPORTS	S ON WELLS
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Do not use this form for proposals to drill or to re-enter an 15 17 18 abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

6.	If Indian,	Allottee or	Tribe Nan	ne
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7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey L SEC \$9-T27N-R10W 1650' FSL & 1650	Description)	8. Well Name and No. HARGRAVE D #1 9. API Well No. 30-045-06648 10. Field and Pool, or Exploratory Area FULCHER KUTZ PC 11. County or Parish, State SAN JUAN NM			
12. CHECK APPROPRIATE					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomple	ote Other			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) MIRU serv rig. TOH w/rods, FR, pmp. ND WH. NU BOP. TOH w/subs, tbg, SN, OFMA. TIH w/csg scr, tbg. MIRU WL, cmt trk. TIH w/tbg. Circ clean. Ppd dwn tbg w/15.5 sx Class "B" cmt (15.6 ppg, 1.18 cuft/sx), 3.25 bbls cmt. Cmt plug 1470'-1846'. Perf'd @ 1095' w/3 JSPF, 0.27" dia. RIH w/CICR & set @ 1056'. RD WL. TIH w/phr, tbg. Set pkr @ 770'. RU cmt trk. Ppd dwn tbg w/91 sx Class "B" cmt (15.6 ppg & 1.18 cuft/sx), 2.3 bbls cmt (15.6 ppg & 1.18 cuft/sx), 19.3 bbls cmt below CICR w/11 sx Class "B" cmt (15.6 ppg & 1.18 cuft/sx), 2.3 bbls cmt @ 0.8 BPM & 750 psig. Cmt fr/770'-1056'. Rlsd pkr. Perf'd @ 176', 3 JSPF, 0.27" dia, 3 holes). RDMO WLU. RU cmt trk. Ppd dwn csg w/100 sx Class "B" cmt (15.6 ppg, 1.18 cuft/sx), 2.1 bbls cmt @ 3 BPM & 450 psig w/no ret fr/EH. Mike Wade w/BLM witnessed daily operations. Reported results to Charlie Perrin w/NMOCD 3/29/05, 11:30 a.m. Gave OK to proceed. TIH w/ pipe inside amnulus, EOT @ 75' FS. RU cmt trk. Ppd dwn 1" tbg w/45 sx Class "B" cmt (15.6 ppg, 1.18 cuft/sx), 2.1 bbls cmt. TOC 0' FS. TOH w/tbg, subs. Reported operations to Charlie Perrin w/NMOCD (3/29/95 @ 1.18 cuft/sx), 2.1 bbls cmt. TOC 0' FS. TOH w/t					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLI	AMETER CO			
Holly C. Perkins		D D D D D D D D D D D D D D D D D D D			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	₹ Daje			
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease hereon.	ACCEPTED FOR RECORD			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	on 1212, makes it a crime for any person knowingly and willfully to m resentations as to any matter within its jurisdiction.	ake to any department or agency of the United APR 18 2005			