

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit C (NENW), 1280' FNL & 725' FWL, Sec. 7, T31N, R9W NMPM

2005 APR 18  
5. Lease Number  
NMSF-078439 4.21  
670 If Indian, All. or  
the Name  
FARMINGTON, NM  
7. Unit Agreement Name

8. Well Name & Number

Johnston Federal #26S  
9. API Well No.

30-045-32083

10. Field and Pool

Blanco Pictured Cliffs

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing         |
|   | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off            |
|   | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" casing report

13. Describe Proposed or Completed Operations

4/3/05 RIH w/ 8-3/4" bit & tagged cement @ 279'. D/O cement @ plug to intermediate TD @ 3070 on 4/4/05. Circ. & condition hole. LD DP, RIH w/ 71 jts of 7" 20#, J-55, ST & C csg set @ 3068. RD csg crew, RU Blue Jet. Pumped lead scavenger Class H w/ 9sx (27 cf - 4.8 bbls slurry), 5 bbls Premium Lite HSFM + adds @ 11 ppg., Lead cement w/ 348 sx (742 cf - 132 bbls) Premium Lite HSFM w/ 3% CaCl<sub>2</sub>, .25 #/sx Floccelle, .5 #/sx LCM-1, .4% FI-52, .4% SMS @ 12.1 ppg, tail cement w/ 90 sx (124 cf - 22.8 bbls) Type III cement w/ 1% CaCl<sub>2</sub>, .25 pps Cello-Flake & .2% FI-52 @ 14.6 ppg. Drop plug & displace w/ 122.6 bbls FW, Bumped plug w/ 1270# for 30/min, ok. Plug down @ 19:49 hrs, circulated 40 bbls cement to surface. ND BOPE. Rig released on 4/5/05 @ 04:00 hrs. Will show the casing PT w/ next report. The completion rig will conduct PT.

14. I hereby certify that the foregoing is true and correct.

Signed

*Philana Thompson*

Philana Thompson

Title Regulatory Associate

ACCEPTED FOR RECORD  
Date 4/11/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 18 2005  
FARMINGTON FIELD OFFICE  
BY *913*

NMOCD