Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

Fee Leme - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Printed

Name

Cherry Hlava

Title Regulatory Analyst

Date 04/14/2005

Signature

OI

District II	.0008, 14	W 6/240	(		ONSERVATIO		ION		/			
811 South First, Artes District III	ia, NM 8	87210		12	20 South St. Fran		_		/			
1000 Rio Brazos Rd.,	Aztec, N	NM 87410			Santa Fe NM 8	M3038 /g <sub>/</sub>			/			
District IV 2040 South Pacheco, S	Santa Fe	NM 87505			£3.	1	~? <u>}</u>		:/			
2040 South Facileco, 3	santa re	, INIVI 67303				Pop We	<del>ES</del>	П	WELL API NO	,		
						~ 20n					045-3286	8
					(J) pa (	* 00	্ৰ		5. Indicate Typ			
	_						Î		STAT		FEE 🔀	
					V.0	S. C.			State Oil & Gas	Lease No.		
WELL	COM	PLETION	OR RECO	MPLE	TION REPORT	AND LO	)G)/					
la. Type of Well:					466	7 1812	À.		7. Lease Name	or Unit Ag	reement N	ame
OIL WEL		GAS WELL	. 💢 DR	Y	OTHER			_				
b. Type of Compl NEW WELL		WORK OVER	DLUC	DACE	DIFF. RESVI	R OTH	IED	i		Sh	eets LS	}
2. Name of Operato		WORK OVER	PLUG	DACK	DIFF. RESVI	011	IEK	$\dashv$	8. Well No.			
BP America Pro		n Company							o. ,, en 110.		2 B	
3. Address of Opera									9. Pool name or			
P.O. Box 3092	Hous	ton, TX 77	253 Attn:	Cher	ry Hlava					Blance	Mesav	erde
4. Well Location	_	400							_			
Unit Letter	<u>B</u> 28	: <u>480</u>	Feet From ?			Line an	d <u>20</u>	10		From The _ an Juan	East	Line
Section 10. Date Spudded		ate T.D. Reach	Township		Ran npl. (Ready to Prod.)		Elevations (		MPM So		14 Elev	County Casinghead
03/02/05	11. D	03/10/05	12. 0	ate Coi	04/12/05	13.1	zievations (		52' GR	iic.)	14. Diev.	Casingheau
15. Total Depth		16. Plug Back	c T.D.		Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Tools		Cable	Tools
5816' tmd & 5768'	tvd	58 <sup>-</sup>	10'	2.0	nes: 1		Dillied By	y	l xx		1	
19. Producing Inter		of this complet		om, Na	me				20	. Was Dire		urvey Made
4685' – 5713' B										ES (see a	ttached	)
21. Type Electric ar CBL & RST (ru									22. Was Well (	Cored		
23.	uii 5/ i	4100)	CASI	NC D	ECORD (Report	all etringe	cat in w	a11\	INO			
CASING SIZE		WEIGHT			DEPTH SET		LE SIZE	(11)	CEMENTING	RECORD	TA	MOUNT PULLED
9 5/8"		32			225'		3 ½"		331 s		1 -	
7'		23			2899'		3 3"		325 s		┪	
			·		780' - 5814'	6 ‡"		185 sxs		<del> </del>		
			<u> </u>				4				†	
24.				LIN	ER RECORD			25.		JBING RI		
SIZE	TOP	·	ВОТТОМ		SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
						<u> </u>		23	/8"	51	43′	
26. Perforation re	cord (ii	nterval size a	nd number)			27 ACI	D SHOT	FP.	ACTURE, CEN	JENIT SC	HEEZE	ETC
4685' - 4947'			· ·				NTERVAL		AMOUNT AN			
4966' - 5036'		_				4685' -			151 500 LBS	OF 16 /	30 RDAD	Y SAND, AND 70
5103' - 5170'		-				7005	3170		1 '			PED 600 LBS. OF
3103 - 3170	5.12	.o gun e	3 03/1						1 '			00 LBS. OF SAND.
5227' - 5314'	3.12	25" gun @	3 JSPF			5227' -	5713'		157,000 #	PROP NE	Т	
5382' - 5471'	3.12	25" gun @	2 JSPF									
5482' - 5713'		_							ļ			
28					PRO	DUCTIO	N		<u> </u>			
Date First Production	on	Pi	roduction Meth	od (Flo	wing, gas lift, pumpir	g - Size ana	type pump	)	Well Status (	Prod. or Sk	ut-in)	
Waiting on pip					Flowing					Shu	t In Gas	Well
Date of Test	Hours	s Tested	Choke Size		Prod'n For	Oil – Bbl			S – MCF	Water - E		Gas - Oil Ratio
04/12/05		12 hrs	1/2"		Test Period	Tra	ice	; I	800 MCFD	Tra I	ace	
Flow Tubing	Casin	g Pressure	Calculated 2	4-	Oil - Bbl.	Gas -	MCF	<del></del>	Water - Bbl.	Oil (	Gravity - A	API - (Corr.)
Press.3/4"		120#	Hour Rate							"		(
29. Disposition of C	ias (So	ld. used for fu	l vented etc.)				<u> </u>		<del></del>	Test Witnes	sed Ru	
vent 30. List Attachment		, accuryor jue	.,, ειε./						<u>_</u>	. Co. Willes	y	
			• • • • • • • • • • • • • • • • • • •									
31 .I hereby certif	y that	the informati	on shown on	both s	ides of this form as	true and ce	omplete to	the	best of my know	vledge an	d belief	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Salt		Southea	stern New Mexico					tern New Mexico
T. Salt	Γ. Anhy		T. Canyon	T.	. Ojo Ala	amo		T. Penn. "B"
T. Yates	Г. Salt		T. Strawn	T.	. Kirtlan	d-Fruitla	and <u>2974'</u>	_ T. Penn. "C"
T. Yates			T. Atoka	T.	. Picture	d Cliffs	<u>3147'</u>	T. Penn. "D"
T. Rivers			T. Miss	T.	. Cliff H	ouse	4964'	T. Leadville
T.   Color   T.   Silurian   T.   Point Lookout   T.   Elbert   T.   Grayburg   T.   Montoya   T.   Mancos   T.   McCracken   T.   San Andres   T.   Simpson   T.   Gallup   T.   Ignacio Otzte   T.   Glorieta   T.   McKee   Base Greenhorn   T.   Granite   T.	Γ. 7 Rivers		T. Devonian	T.	. Menefe	ee <u>504</u>	<u>1'</u>	T. Madison
T. Montoya	Γ. Queen		T. Silurian	T.	. Point L	.ookout_		T. Elbert
F. San Andres	Γ. Grayburg		T. Montoya	T.	. Manco	s		T. McCracken
T. Glorieta	Γ. San Andres_		T. Simpson	T.	. Gallup			T. Ignacio Otzte
T. Blinebry	Γ. Glorieta		T. McKee	B	ase Gree	enhorn_		T. Granite
T. Tubb	Γ. Paddock		T. Ellenburger	T	. Dakota	<u> </u>		T
T. Drinkard	Г. Blinebry		T. Gr. Wash	T	. Morris	on		1.
T.	T.Tubb		T. Delaware Sand	T	.Todilto			I
T.   Abo	Γ. Drinkard		T. Bone Springs	T	. Entrada	a		1.
T.   Permian   T.   T.   Perm	Γ. Abo		Т.	T	. Wingat	te		Т.
T. Pelli	Г. Wolfcamp_		T	T	. Chinle			1.
No. 1, from	T. Penn		1		. Permia	.n		1.
No. 1, from	T. Cisco (Boug	gh C)	T	T	. Penn ".	A"		1
IMPORTANT WATER SANDS	No 1 from		to		No 3 f	From		OIL OR GAS SANDS OR ZONES
IMPORTANT WATER SANDS	No. 1, Hom	• • • • • • • • • • • • • • • • • • • •	40	••••	NO. 3, 1		• • • • • • • • • • • • • • • • • • • •	
Include data on rate of water inflow and elevation to which water rose in hole.    No. 1, from	No. 2, 1rom		IO	 A NIT 14/45	NO. 4, I	rom	• • • • • • • • • • • • • • • • • • • •	το
From To Thickness Lithology From To Thickness Lithology	No. 3, from							
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