District I 1625 N French Dr , Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410  District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
1220 S St Francis Dr , Santa Fe, NM 87505	Pit, Closed-Loop System, Below-G	
29 Propo	osed Alternative Method Permit or (	
n\ 3		
Type of action	X Permit of a pit, closed-loop system, below-gra	
	Closure of a pit, closed-loop system, below-gi	rade tank, or proposed alternative method
	Modification to an existing permit	
	below-grade tank, or proposed alternative met	ermitted or non-permitted pit, closed-loop system,
Instructions: Please submit one at		d-loop system, below-grade tank or alternative request
	f this request does not relieve the operator of liability should operat	
	eve the operator of its responsibility to comply with any other appl	· · · · · · · · · · · · · · · · · · ·
Operator. Burlington Resources Oi	L& Cas Company I D	OCDID# 14520
Address PO Box 4289, Farmingto		OGRID#. <u>14538</u>
Facility or well name San Juan 29-	· <del>-</del>	
	0-039-24293 OCD Permit N	
U/L or Qtr/Qtr A(NE/NE) Section		7W County: Rio Arriba
Center of Proposed Design Latitude: Surface Owner		
Surface Owner Federal	X State Private Tribal Trust or I	ndian Anothen
2 P. S. L. J. F. G. 510.15.17		
Pit: Subsection F or G of 19 15 17		RCVD JUN 4'12
Temporary Drilling Worl		OIL CONS. DIV.
	avitation P&A	DIST. 3
	ner type Thickness mil LLDPE	HDPE PVC Other
String-Reinforced		
Liner Seams Welded Fa	octory Other Volume	bbl Dimensions Lx Wx D
3		
	on H of 19 15 17 11 NMAC	
Type of Operation \[\bar{\chi}\] P&A \[\begin{array}{c}\]	Drilling a new well Workover or Drilling (Appli notice of intent)	ies to activities which require prior approval of a permit or
Drying Pad X Above Groun	nd Steel Tanks Haul-off Bins Other	
	r type Thickness mil LLDPE	HDPE PVD Other
	octory Other	
Below-grade tank: Subsection I	of 19 15 17 11 NMAC	
Volume bt	bl Type of fluid	
Tank Construction material		
Secondary containment with leak det	tection Visible sidewalls, liner, 6-inch lift and	l automatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	
Liner Type Thickness	mil HDPE PVC Other	
5		
Alternative Method:		
Submittal of an exception request is requ	uired Exceptions must be submitted to the Santa Fe Env	vironmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5

6 Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, msi	itution or chui	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15 17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image  Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	∏Yes	□No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		□ <sub>N0</sub>
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  Written confirmation or verification from the municipality. Written approval obtained from the municipality.	Yes	No
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site</li> </ul>	Yes	No
Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an unstable area.	∏Yes	□No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map		□.``
Within a 100-year floodplain - FEMA map	Yes	No

Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached			
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC			
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of			
19 15 17 9 NMAC and 19 15 17 13 NMAC			
Previously Approved Design (attach copy of design)  API  or Permit			
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached			
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9			
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC			
X Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9			
NMAC and 19 15 17 13 NMAC			
Previously Approved Design (attach copy of design)  API			
Previously Approved Operating and Maintenance Plan API			
13			
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Climatological Factors Assessment			
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC			
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC			
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC			
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC			
Quality Control/Quality Assurance Construction and Installation Plan			
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC			
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC			
Nuisance or Hazardous Odors, including H2S, Prevention Plan			
Emergency Response Plan			
Oil Field Waste Stream Characterization			
Monitoring and Inspection Plan			
Erosion Control Plan			
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC			
14   Proposed Closure: 19 15 17 13 NMAC			
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan			
Type Drilling Workover Emergency Cavitation X P&A Permanent Pit Below-grade Tank X Closed-loop System			
Alternative			
Proposed Closure Method Waste Excavation and Removal			
X Waste Removal (Closed-loop systems only)			
On-site Closure Method (only for temporary pits and closed-loop systems)			
In-place Burial On-site Trench			
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)			
15			
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC			
1 = ''' ''' ''' ''' ''' ''' ''' '''' ''			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Pacilifity and Cover Design Specifications, based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC			
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC			

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For C Instructions Please identify the	Closed-loop Systems That Utilize Above Ground See facility or facilities for the disposal of liquids, drill.	Steel Tanks or Haul-off Bins On ing fluids and drill cuttings Use	alv: (19 15 17 13 D NMAC)			
facilities are required						
-	Envirotech / JFJ Landfarm / IEI	Disposal Facility Permit #		010B		
Disposal Facility Name Will any of the proposed close	sed-loop system operations and associated activ	Disposal Facility Permit #		service and		
Yes (If yes, please pro	ovide the information No	ities occur on or in areas that i	viii noi be used foi future	service and		
l — · ·	luch will not be used for future service and operation or Design Specification - based upon the approp		ion H of 19 15 17 13 NM/	AC .	'	
	based upon the appropriate requirements of Sub-					
Site Reclamation Plan	n - based upon the appropraite requirements of S	Subsection G of 19 15 17 13 N	MAC			
17  Stting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC  Instructions Each string criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.						
	Ground water is less than 50 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells			Yes N/A	□No	
Ground water is between 50	and 100 feet below the bottom of the buried was	ste		Yes	□No	
- NM Office of the State Er	ngineer - iWATERS database search, USGS, Data of	btained from nearby wells		∏N/A		
Ground water is more than 10	Ground water is more than 100 feet below the bottom of the buried waste			Yes	□No	
- NM Office of the State Er	ngineer - iWATERS database search, USGS, Data of	btained from nearby wells		□N/A		
(measured from the ordinary hig	, , , , , , , , , , , , , , , , , , ,	ficant watercourse or lakebed, su	nkhole, or playa lake	Yes	□No	
	inspection (certification) of the proposed site int residence, school, hospital, institution, or church in	n avistance at the time of initial ar	anliantion	□Yes	$\Box_{No}$	
	ntron) of the proposed site, Aerial photo, satellite ima	•	ppication	□Yes		
purposes, or within 1000 horizon	private, domestic fresh water well or spring that less to ntal fee of any other fresh water well or spring, in ex- gineer - iWATERS database, Visual inspection (certi-	istence at the time of the initial ap	~	Lites	NO	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended		Yes	□No			
Within 500 feet of a wetland	Written confirmation or verification from the municipality, Written approval obtained from the municipality  Within 500 feet of a wetland.			Yes	$\square_{No}$	
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site		_				
Within the area overlying a subsurface mine  Wetten configuration or profileston or more from the NIM EMNIPO Manua and Manual Durgan.		Yes	No			
Within an unstable area	- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area		Yes	No		
- Engineering measures inco Topographic map	- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,		Geological Society,			
Within a 100-year floodplain - FEMA map				Yes	No	
	klist: (19 15 17 13 NMAC) Instructions: Eac	ch of the following items mus	t bee attached to the closi	ıre plan Pleas	e indicate,	
· ·	nance Demonstrations - based upon the appropri	ate requirements of 19 15 17 1	10 NMAC			
=	er Notice - based upon the appropriate requirem					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC						
<del>_</del>	Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
	Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC						
= -	pased upon the appropriate requirements of Subs					
Site Rectamation Plan	<ul> <li>based upon the appropriate requirements of S</li> </ul>	uosection O 01 19 15 17 13 N	IVIAC		- 1	

Form C-144

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Dollie L. Busse Title Staff Regulatory Technician
X 411 16 16
e-mail address dollie busse@conocophillips com  Telephone 505-324-6104
e-mail address decime i bussele confector minips com
20
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 6/04/2012
Deputy Oil & Gas(Inspector,
Title: District #3 OCD Permit Number:
21 Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only.  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions. Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location Latitude Longitude NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Title
Signature Date
Signature Date
e-mail address Telephone

Form C-144 Oil Conservation Division

## Burlington Resources Oil & Gas Company, LP Closed-loop Plans

## Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

## Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

## Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.