District I 1625 N French Dr , Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210 District III

1000 Rio Brazos Rd , Aztec NM 87410

State of New Mexicó Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For normanent pits and exceptions submit to the Santa Fo

10/114
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District II

District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, Nivi 8/303	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
	osed-Loop System, Below-Grade	- Tank or
	ternative Method Permit or Close	
\··	t of a pit, closed-loop system, below-grade ta	
	re of a pit, closed-loop system, below-grade to	
	ication to an existing permit	ank, or proposed anemative method
<b>=</b>	re plan only submitted for an existing permitt	ed or non-nermitted nit. closed-loop system
	-grade tank, or proposed alternative method	ou or non permitted pit, closed loop bystein,
Instructions: Please submit one application (	(Form C-144) per individual pit, closed-loop	system, below-grade tank or alternative request
	pes not relieve the operator of liability should operations resu	
1	r of its responsibility to comply with any other applicable go	vernmental authority's rules regulations or ordinances
Operator ConocoPhillips Company		OGRID# <u>217817</u>
Address P.O. Box 4289, Farmington, NM 8	7499	
Facility or well name: SAN JUAN 28-7 UNIT	217M	
API Number. 30-039-3070	OCD Permit Number	
U/L or Qtr/Qtr <u>E(SW/NW)</u> Section <u>28</u>	Township 27N Range: 7	W County: Rio Arriba
	36.54657 °N Longitude	<b>107.58595</b> °W NAD. ☐ 1927 <b>X</b> 1983
Surface Owner X Federal Sta	te Private Tribal Trust or Indian	Allotment
2		RCVD JUN 4'12
X Pit: Subsection F or G of 19 15 17 11 NMAC		OIL CONS. DIV.
Temporary X Dulling Workover	_	
Permanent Emergency Cavitation	_P&A	DIST. 3
X Lined Unlined Line type	Thickness 20 mil X LLDPE F	IDPE PVC Other
X String-Reinforced	0.1	
Liner Seams X Welded X Factory	Other Volume 7700	bbl Dimensions L <u>120'</u> x W <u>55'</u> x D <u>12'</u>
3		
Type of Operation P&A Drilling a		ectivities which require pilot approval of a permit or
Type of Operation AADrinning a l	notice of intent)	ectivities which require prior approval of a permit of
Drying Pad Above Ground Steel Tan	ks Haul-off Bins Other	
Lined Unlined Lines type	ThicknessmilLLDPEHI	DPE PVD Other
Liner Seams Welded Factory C	Other	
4		
Below-grade tank: Subsection I of 19 15 17		
	pe of fluid	
Tank Construction material		and a second sec
Secondary containment with leak detection  Visible sidewalls and line:  Visible Sidewalls and line:	Visible sidewalls, liner, 6-inch lift and auton le sidewalls only	natic overflow shut-off
Liner Type Thickness mil	HDPE PVC Other	
IIII		
5 Alternative Method:		

Form C-144

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify  Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (II netting or screening is not physically feasible)	ution or church	)
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of app	roval
Siting Criteria (regarding permitting) 19 15 17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.  Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  Topographic map, Visual inspection (certification) of the proposed site	☐ Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐Yes ☐NA	□No
<ul> <li>Visual inspection (certification) of the proposed site, Aerial photo; Satellite image</li> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applied to permanent pits)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo, Satellite image</li> </ul>	Yes	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
<ul> <li>NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality. Written approval obtained from the municipality</li> </ul>	Yes	□No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes Yes	□No □No □No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map  Within a 100-year floodplain  - FEMA map	Yes	□No

Form C-144 Oil Conservation Division Page 2 of 5

Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pis) - based upon the requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of 19 15 17 18 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API OI Permit  2. To Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) Previously Approved Design (attach copy of design) API Previously Approved Design (attach copy of design) Previously Approved Design (attach copy of design) API Previously Approved Design (attach copy of design) Previously Approved Design (attach copy of design) API Previously Approved Design (attach copy of design) Design Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 11 NMAC    Dike Protection and Structural Inte
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Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
1 Nuisance of Hazardous Odors, including H2S. Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Closule Fian - based upon the appropriate requirements of subsection C of 19 13 17 9 NWAC and 19 13 17 13 NWAC
4 Proposed Closure: 19 15 17 13 NMAC
istructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
ype Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
roposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
5  Vaste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  lease indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel 7	anks or Haul-off Bins Only (19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drilling flu. facilities are required					
Disposal Facility Name Dis	sposal Faculity Permit #				
	sposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activities  Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operations					
Soil Backfill and Cover Design Specification - based upon the appropriat	e requirements of Subsection H of 19 15 17 13 N	MAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection					
Site Reclamation Plan - based upon the appropriate requirements of Subsection	tion G of 19 15 17 13 NMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each string criter in requires a demonstration of compliance in the closure plan Recom certain string criteria may require administrative approval from the appropriate district office or may office for consideration of approval Justifications and/or demonstrations of equivalency are require	be considered an exception which must be submitted to the Sc	Requests regarding changes to anta Fe Environmenial Bureau			
Ground water is less than 50 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - (WATERS database search, USGS) Data obtained	d from nearby wells	∐N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - (WATERS database search, USGS, Data obtaine	d from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtaine	d from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark)	t watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site		<b>гл., гл.,</b>			
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	stence at the time of initial application	∐Yes ∐No			
Within 500 harmontal fact of a points, domestic feed under well as a second land the first	un hausahalda una Carabaura	∐Yes ∐No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fir purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database, Visual inspection (certification)	e at the time of the initial application				
Within incorporated municipal boundaries or within a defined municipal fresh water well five pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No			
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained</li> <li>Within 500 feet of a wetland</li> </ul>	d from the municipality	∏Yes ∏No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspect	ion (certification) of the proposed site	∐Yes ∐No			
Within the area overlying a subsurface mine		Yes No			
- Written confirantion or verification or map from the NM EMNRD-Mining and Mine	eral Division				
Within an unstable area		∐Yes ∐No			
<ul> <li>Engineering measures incorporated into the design, NM Bureau of Geology &amp; Mines</li> <li>Topographic map</li> </ul>	al Resources, USGS, NM Geological Society,				
Within a 100-year floodplain - FEMA map		Yes No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the clos	sure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirement	s of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a dryin		of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection  Re-vegetation Plan - based upon the appropriate requirements of Subsection					
Site Reclamation Plan - based upon the appropriate requirements of Subs					

Form C-144 Oil Conservation Division Page 4 of 5

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief  Name (Print)  Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: OCD Permit Number:  OCD Permit Number:
District 40
Closure Report (required within 60 days of closure completion): Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed    X   Closure Completion Date:   February 15, 2012
Closure Method:  Waste Excavation and Removal  Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.54667 °N Longitude 107.58606 °W NAD 1927 X 1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory, Tech
Signature James Goode Date 52512
e-mail address   <u>jamie   goodwin@conocophillips com</u> Telephone 505-326-9784

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 28-7 UNIT 217M

API No.: 30-039-30703

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### General Plan:

All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a
division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division
district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7 Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	46.3 ug/kG
TPH	EPA SW-846 418.1	2500	135mg/kg
GRO/DRO	EPA SW-846 8015M	500	0.1 mg/Kg
Chlorides	EPA 300.1	1000/500	70 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 28-7 UNIT 217M, UL-E, Sec. 28, T 27N, R 7W, API # 30-039-30703

## Tally, Ethel

From:

Tally, Ethel

Sent:

Wednesday, February 04, 2009 3:36 PM

To:

Subject:

'mark\_kelly@nm.blm.gov' SURFACE OWNER NOTIFICATION

The following location will have a temporary pit that will be closed on-site.

San Juan 28-7 Unit 217M

Please let Tamara Sessions (326-9834) or I know if you have any questions or concerns.

Thank You,

**Ethel Tally** ConocoPhillips-SJBU 3401 E 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips com DISTRICT | 1625 N French Dr., Hobbs, N.M. 89240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 W Grand Avenue, Artesia, N.M 88210

DISTRICT III 1000 Rio Brazos Rd , Aztec, N.M. 87410

18 Dedicated Acres

320.0 Acres - (N/2)

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

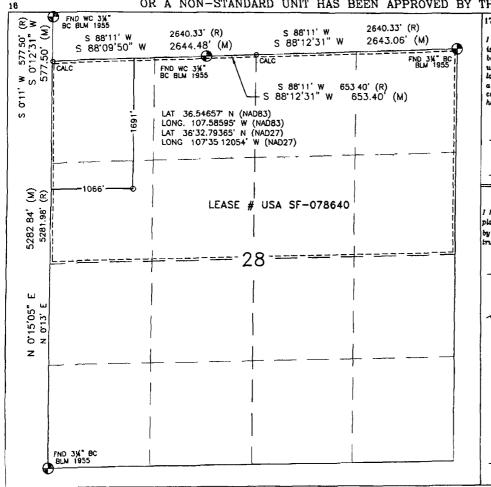
☐ AMENDED REPORT

#### DISTRICT IV 1220 S St. Francis Dr., Santa Fe, NM 87505

			WELL	LOCATION	ON AND A	CREAGE DEI	DICATION F	PLAT	
I <sup>Q</sup> A <sup>1</sup>	Number			*Pool Code			Pool Nam		O MESAVERDE
Property C	ode		•		<sup>5</sup> Property SAN JUAN 2	Name 8-7 UNIT			* Well Number 217 M
OGRID N	0			C	Operator				<sup>e</sup> Elevation 6581'
					10 Surface	Location			
UL or lot no E	Section 28	Township 27N	Range 7W	Lot Idn	Feet from the 1691'	North/South line NORTH	Feet from the 1066'	East/West WEST	County RIO ARRIBA
			<sup>11</sup> Bott	om Hole	Location 1	f Different Fr	om Surface		
UL or lot no	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West	line County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

14 Consolidation Code



18 Joint or Infill

### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the diunsion.

Signature Date

Printed Name

18 Order No

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beinef

MAY 6, 2008

Date of Survey

Signature and Seal of Professional Surveyor.

OF THE MODES IN THE PARTY OF TH

DAVID RUSSELL

Certificate Number

10201

**WELL FLAG** 

LATITUDE: 36.54657° N LONGITUDE: 107.58595° W

**CENTER OF PIT** 

LATITUDE: 36.54667° N ONGITUDE: 107.58606° W **ELEVATION: 6569.3'** 

DATUM: NAD83 & NAVD88

**CONOCOPHILLIPS COMPANY** 

SAN JUAN 28-7 UNIT #217 M

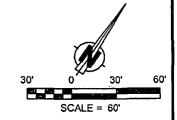
1691' FNL & 1066' FWL

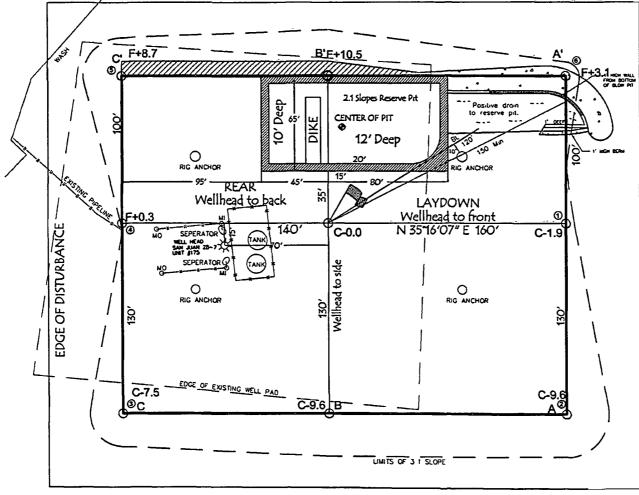
LOCATED IN THE SW/4 NW/4 OF SECTION 28,

T27N, R7W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO **GROUND ELEVATION: 6581', NAVD 88** 

FINISHED PAD ELEVATION: 6581.3', NAVD 88





SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60" JOB No.: COPC178 DATE: 05/23/12

RESERVE PIT DIKE. TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' MIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



## EPA METHOD 8015 Modified Nonhalogenated Volatile Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	01-20-12
Laboratory Number:	60854	Date Sampled:	01-18-12
Chain of Custody No:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Extracted:	01-19-12
Preservative:	Cool	Date Analyzed:	01-19-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 Unit #217M

Analyst

Review



## **EPA METHOD 8015 Modified** Nonhalogenated Volatile **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	01-20-12
Laboratory Number:	60855	Date Sampled:	01-18-12
Chain of Custody No:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Extracted:	01-19-12
Preservative:	Cool	Date Analyzed:	01-19-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.1	0.1
Total Petroleum Hydrocarbons	0.1	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 Unit #217M

Analyst



## y EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

## **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	01-19-12 QA/QC	Date Reported:	01-20-12
Laboratory Number:	60843	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-19-12
Condition:	N/A	Analysis Requested:	TPH

	, Jl-Cal , Date	LCal(RF.	C-Cal RF: + 1	%: Difference	Accept Range
Gasoline Range C5 - C10	40927	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40927	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L-;mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	0.5	0.2
Diesel Range C10 - C28	0.4	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate :	, % Difference :	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample.	Spike Added	:: Spike Result:	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	266	107%	75 - 125%
Diesel Range C10 - C28	ND	250	269	108%	<b>75 -</b> 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 60299, 60843, 60852-60855 and 60873

Analyst

Review 000



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client <sup>.</sup>	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	01-20-12
Laboratory Number.	60854	Date Sampled:	01-18-12
Chain of Custody:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Analyzed.	01-19-12
Preservative:	Cool	Date Extracted.	01-19-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	81.5 %
	1,4-difluorobenzene	84.4 %
	Bromochlorobenzene	85.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-7 Unit #217M

Analyst

Review





## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client <sup>*</sup>	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	01-20-12
Laboratory Number:	60855	Date Sampled:	01-18-12
Chain of Custody:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Analyzed:	01-19-12
Preservative:	Cool	Date Extracted:	01-19-12
Condition:	Intact	Analysis Requested:	BTEX
	•	Dilution	10

	Dilution.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	- T-		
Benzene	ND	10.0	
Toluene	13.4	10.0	
Ethylbenzene	ND	10.0	
p,m-Xylene	32.9	10.0	
o-Xylene	ND	10.0	
Total BTEX	46.3		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	81.4 %
	1,4-difluorobenzene	83.4 %
	Bromochlorobenzene	91.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

S.J. 28-7 Unit #217M

Analyst

Review

Ph (505) 632-0615 Fx (505) 632-1865



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project#:	N/A
Sample ID:	0119BBL2 QA/QC	Date Reported:	01-20-12
Laboratory Number:	60843	Date Sampled	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative <sup>-</sup>	N/A	Date Analyzed:	01-19-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Calibration Limits (ug/L)	l-Cál RF:	C-Cal RF	%Diffs je 0 = 15%;	Blank* Eoncyto	Detect's F
Benzene	2 0127E+007	2 0167E+007	0.2%	ND	1.0
Toluene	2.1873E+007	2.1917E+007	0.2%	ND	1.0
Ethylbenzene	1 9958E+007	1 9998E+007	0.2%	ND	1.0
p,m-Xylene	5.1293E+007	5 1396E+007	0.2%	ND	1.0
o-Xylene	1 8806E+007	1 8844E+007	0.2%	ND	1.0

Duplicate Conc. (ug/Kg)	Sample Sur Du	plicate 3	%,%Diff.	(Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	10.0
Toluene	ND	ND	0.0%	0 - 30%	10.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	10.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	10.Ó
o-Xylene	ND	ND	0.0%	0 - 30%	10.0

Spike Conc. (ug/Kg)	हिंदी: Sample के बंद Amo	ount Spiked & Spik	ed Samples 4 %	Recovery	Accept Range
Benzene	ND	500	453	90.6%	39 - 150
Toluene	ND	500	450	90.1%	46 - 148
Ethylbenzene	ND	500	448	89.7%	32 - 160
p,m-Xylene	ND	1000	899	89.9%	46 - 148
o-Xylene	ND	500	458	91.6%	46 - 148

ND - Parameter not detected at the stated detection limit

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 60843, 60852-60855, 60860 and 60873

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com laboratory@envirotech-inc.com



Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	01-23-12
Laboratory Number:	60854	Date Sampled:	01-18-12
Chain of Custody No:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Extracted:	01-18-12
Preservative:	Cool	Date Analyzed:	01-18-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

57.8

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

S.J. 28-7 Unit #217M Comments:

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879





Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	01-23-12
Laboratory Number:	60855	Date Sampled:	01-18-12
Chain of Custody No:	11653	Date Received:	01-18-12
Sample Matrix:	Soil	Date Extracted:	01-18-12
Preservative:	Cool	Date Analyzed:	01-18-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

135

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 28-7 Unit #217M

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879





## **EPA METHOD 418.1** Analytical Laboratory TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

**QA/QC** 

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

01-23-12

Laboratory Number:

01-18-TPH.QA/QC 60853

Date Sampled:

N/A

Sample Matrix:

Freon-113 N/A

Date Analyzed: Date Extracted: 01-18-12 01-18-12

Preservative: Condition:

N/A

01-17-12

Analysis Needed:

TPH

Calibration: "Leal Date C-Cal Date Cal RE C-Cal RE Months Difference Accept Rangel

01-18-12

1,660

1,820

9.7%

+/- 10%

Blank Conc. (mg/Kg

TPH

Concentration ND

8.0

Detection Limit

Duplicate ... % Difference Accept Range

Duplicate Conc. (mg/Kg)

**TPH** 

9.30

9.30

0.0%

+/- 30%

Spike Conc. (mg/Kg)

**TPH** 

Sample 9.30

2,000

Spike Added Spike Result % Recovery. 1,660

82.6%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 60852-855

Anaiyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com laboratory@envirotech=inc.co



## Chloride

Client: Sample ID: ConocoPhillips

Project #:

96052-1706

Sample ID

Back Ground

Date Reported:

01-23-12

Lab ID#

60854

Date Sampled:

01-18-12

Sample Matrix:

Soil

Date Received:

01-18-12

Preservative:

Cool

Date Analyzed:

01-18-12

Condition:

Intact

Chain of Custody:

01-20-12 11653

Concentration (mg/Kg)

**Total Chloride** 

**Parameter** 

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-7 Unit #217M

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com



## Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 01-23-12 Lab ID#: 60855 Date Sampled: 01-18-12 Sample Matrix: Soil Date Received: 01-18-12 01-20-12 Preservative: Date Analyzed: Cool Condition: Chain of Custody: Intact 11653

Parameter

Concentration (mg/Kg)

**Total Chloride** 

70

Reference:

U.S.E P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-7 Unit #217M

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



					•													
Submit To Appropr Two Copies	iate Distric	t Office				State of Ne						Form C-105						
District 1 1625 N French Dr.	Hobbs N	M 88240	0	Ene	ergy, l	Mınerals an	d Na	tural	Re	sources		1 37771	A DI	NO			luly 17, 2008	
District II 1301 W Grand Ave					0.11		. •	<b>.</b>				1. WELL 30-039-30'		NO.				
District III 1000 Rio Brazos Ro						Conserva						2 Type of Lease						
District IV						20 South S				r.		STATE FEE FED/INDIAN  3 State Oil & Gas Lease No						
1220 S St Francis	Dr , Santa	re NM	87505			Santa Fe, 1	NIVI	0/30	13			SF-078640		Lease	INO			
WELL (	COMP	LETI	ON OR I	RECO	MPL	ETION RE	POI	RT A	ND	LOG								
4 Reason for file	ng											5 Lease Nam	e or l	Jnit Ag	reen			
☐ COMPLETI	ON REP	ORT (	Fill in boxes	#1 throu	gh #31 1	for State and Fe	e well	s only)				6 Well Numl		·/ UN	11			
☑ C-144 CLOS	URE AT	TACH	IMENT (Fil	l in boxe	s#1 thr	ough #9, #15 Da	ate Rı	g Releas	sed:	and #32 and	d/oı	217M						
#33, attach this ar	nd the pla	t to the	C-144 closur	e report	ın accoı	rdance with 19 l	15 17	13 K NI	MA	C)								
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10 Address of Op	perator	· · · · ·										11 Pool name	or W	ıldcat				
PO Box 4298, Fai	rmington,	, NM 87	7499															
12.Location	Unit Ltr	Se	ection	Towns	hıp	Range	Lot			Feet from	the	N/S Line	Feet	from t	he	E/W Line	County	
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BH:																		
13 Date Spudded	14 Da	ate T D	Reached	15 E		Released			16	Date Comp	leted	leted (Ready to Produce) 17 Elevations (DF RT, GR, etc.)				and RKB,		
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I hereby certif	y that th	ne info	ormation si	hown o	n both	sides of this	forn	ı is tri	ue a	ind comp	lete	to the best o	f my	know	ledg	ge and belief		
Signature	am	الف	Good	dw	Prin Nam	ited ie Jamie Go	odw	ın T	Γıtle	e: Regul	ator	ry Tech.	Date	· 5/25	5/20	012		
E-mail Addres	s jamie	e 1.goc	odwin@co	nocoph	ıllıps.	com	<del></del>						_					
V		t																
		•																

# ConocoPhillips

Pit Closure Form:
Date: 2/15/12
Well Name: 5528-7 # 217/
Footages: 1691 FNC 1066 FWC Unit Letter: E
Section: 28, T-27-N, R-7-W, County: Roder, Ea State:
Contractor Closing Pit: Ace Services
Construction Inspector: 5. Mc//assu Date: 2/15/12 Inspector Signature: 5. Mc//assu Date: 2/15/12

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_\_ Folder \_\_\_\_\_

## Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, March 27, 2012 8 42 AM

To:

(Brandon Powell@state nm us), GRP SJBU Regulatory, (Ipuepke@cimarronsvc com), Eli (Cimarron) (eliv@cimarronsvc com), James (Cimarron) (jwood@cimarronsvc com), Mark Kelly, Randy McKee, Robert Switzer, Sherrie Landon, Bassing, Kendal R, Crawford, Lea A, Dee, Harry P, Elmer Perry, Eric Smith (sconsulting eric@gmail com), Faver Norman, Fred Martinez, Lowe, Terry, Payne, Wendy F, Peter, Dan J, Smith, Mike W, Spearman, Bobby E, Steve McGlasson, Tally, Ethel, Becker, Joey W, Bowker, Terry D, Frost, Ryan M, Goosey, Paul P, Gordon Chenault, Green, Cary J, GRP SJBU Production Leads, Hockett, Christy R, Bassing, Kendal R, Kennedy, Jim R, Lopez, Richard A; Nelson, Garry D, O'Nan, Mike J, Peace, James T; Pierce, Richard M, Poulson, Mark E, Schaaphok, Bill, Smith, Randall O, Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Thibodeaux, Gordon A, Corey Alfandre, 'isaiah@crossfire-llc com', Jerid Cabot (jerid@crossfire-llc com), Barton, Austin, Blair, Maxwell O, Blakley, Mac, Coats, Nathan W, Farrell, Juanita R, Maxwell, Mary Alice, McWilliams, Peggy L, Saiz, Kooper K, Seabolt, Elmo F, Thayer, Ashley A, Thompson, Trey E

(Finney Land Co)

Cc:

'acedragline@yahoo com'

Subject:

Reclamation Notice San Juan 28-7 Unit 217M (Area 23 \* Run 361)

Importance:

High

Attachments:

San Juan 28-7 Unit 217M pdf

ACE Services will move a tractor to the **San Juan 28-7 Unit 217M** to complete the reclamation (pit has been closed) on <u>Friday, March 30, 2012</u> Please contact Steve McGlasson (716-3285) if you have questions or need further assistance



San Juan 28-7 Unit 217M.pdf (1...

ConocoPhillips Company Well - Network # 10235562 - Activity Code D250 - PO Kaitlw Rio Arriba County, NM

## San Juan 28-7 Unit 217M - BLM surface/BLM minerals

Onsite Mike Flaniken 6-5-08
Twin: San Juan 28-7 Unit 175 (Existing)
1691' FNL, 1066' FWL
Sec 28, T27N, R7W
Unit Letter " E "
Lease # SF-078640
Latitude 36° 32' 48" N (NAD 83)
Longitude 107° 35' 09" W (NAD 83)
Elevation 6581'
Total Acres Disturbed 3 03 acres

Access Road n/a API # 30-039-30703 Within City Limits NO

Pit Lined YES

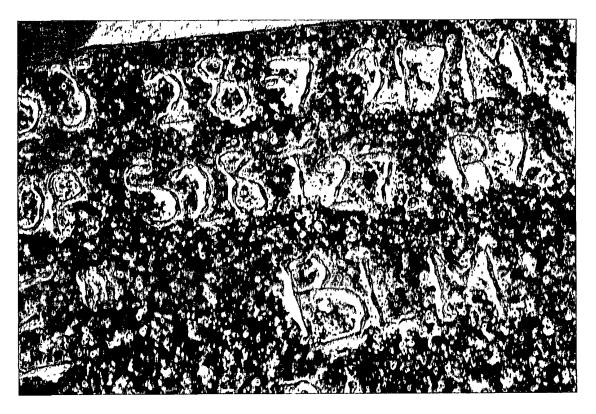
NOTE: Arch monitoring is NOT required.

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

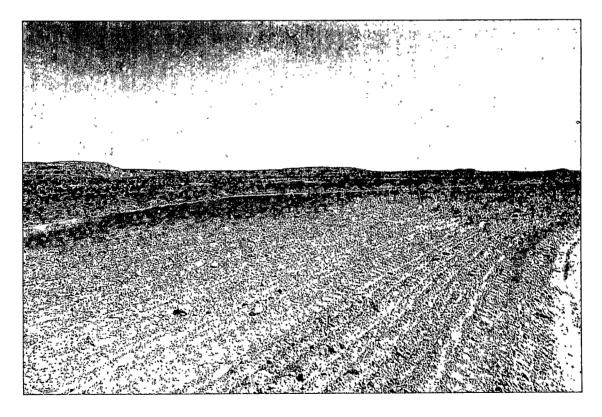
# ConocoPhillips

Reclamation Form:	
Date: 5/16/12	
Well Name: 5J 28-7 # 217 M	
Footages: 691 FUL 1066 FUL Unit Letter: E	
Section: <u>28</u> , T- <u>27</u> -N, R- <u>7</u> -W, County: <u>A. Arab</u> State: <u></u>	'n
Reclamation Contractor: Acc	
Reclamation Date:	
Road Completion Date: 4//2	
Seeding Date: \frac{\fin}\fint{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}{\firint{\frac{\frac{\f{\frac{\fir}}}}{\frac{\f{\fin	
**PIT MARKER STATUS (When Required): Picture of Marker set needed  MARKER PLACED: $\frac{5/10/12}{10/12}$ (DATE  LATATUDE: $\frac{36.54644}{100}$ LONGITUDE: $\frac{107.59617}{100}$	
MARKER PLACED: $\frac{5/10/12}{100}$ (DATE LATATUDE: 36,5444	
MARKER PLACED: $\frac{5/10/12}{10/12}$ (DATE LATATUDE: $\frac{36.54444}{1000}$ LONGITUDE: $\frac{107.58617}{1000}$ Pit Manifold removed $\frac{4/12}{1000}$ (DATE onstruction Inspector: $\frac{5.66617}{1000}$ Date: $\frac{5/17/12}{1000}$	Έ)
MARKER PLACED: $\frac{5/10/12}{10/12}$ (DATE LATATUDE: $\frac{36.5444}{1000}$ LONGITUDE: $\frac{107.59617}{1000}$ (DATE Manifold removed $\frac{4/12}{1000}$	Έ) —









#### WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM** San Juan 28-7 Unit 217M INSPECTOR E. Perry 05/09/11 05/25/11 06/01/11 06/07/11 06/14/11 06/20/11 06/27/11 07/05/11 DATE 05/16/11 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 \*Please request for pit extention after 26 weeks Drilled ☐ Drilled Drilled ☐ Drilled ☐ Drilled Drilled ☐ Drilled ☐ Drilled Drilled Completed ☐ Completed Completed ☐ Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No from access road? Is the access road in good driving condition? ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes No ✓ Yes 🗆 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗆 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ✓ No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No Are there diversion ditches around the pits for ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes V No ☐ Yes ✓ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes 🗸 No natural drainaae? is there a Manifold on location? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes \ \ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No good condition? $\stackrel{\mathcal{O}}{\circ}$ $\bigcirc$ Was the OCD contacted? Yes V No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes 🔽 No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No - P ALSECONNEL SELAT .. Yes V No Yes V No Yes No Yes No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No Yes No ☐ Yes ☑ No PICTURE TAKEN Carry T **COMMENTS** Rd Rough No Rd Rough No No Diversion No Diversion No Divewrsion No Diversion No Diversion No Diversion No Diversion Ditch Ditch Diversion Diversion Ditch Ditch Ditch Ditch Ditch Ditch

	WELL NAME:		······································				. <u> </u>			
	San Juan 28-7 Unit 217M									
	INSPECTOR DATE		JON BERENZ 07/19/11	E. Perry 07/25/11	E. Perry 08/02/11	E. Perry 08/09/11	E. Perry 08/16/11	Fred 08/23/11	Fred 08/30/11	E. Perry 09/06/11
$\vdash$	*Please request for pit extention after 26 weeks	Week 10	Week 11	07/25/11 Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	09/06/11 Week 18
PIT STATUS		☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes No	☑ Yes ☐ No
10CA	Is the temporary well sign on location and visible from access road?	✓ Yes  No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
:	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No
MPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🔲 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes  No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	Yes 🗹 No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is there a Manifold on location?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	Yes V No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes 🗸 No	Yes 🗸 No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	No Diversion Ditch	no diversion ditch	No Diversion Ditch	Main Road needs Work No Diversion Ditch	Main Road Bad No Diversion Ditch	Main Road Rough No Diversion Ditch	Road Rough No Diversion Ditch	Road Rough No Diversion Ditch	Road needs Work No Diversion Ditch

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	WELL NAME:									
	San Juan 28-7 Unit 217M				<u> </u>				<del></del>	
	INSPECTOR DATE	Fred Mtz 10/05/11	Fred Mtz 10/19/11	Fred Mtz 10/28/11	Fred MTz 11/18/11	Fred Mtz 12/07/11	Fred Mtz 12/14/11	Fred Mtz 12/21/11	Fred Mtz 01/04/11	Fred Mtz 01/09/12
*Please request for pit extention after 26 weeks		Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	ls the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIX	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☑ No	✓ Yes □ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes □ No	✓ Yes  No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
ENVIRONMENT	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes  No	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
S	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes  No	✓ Yes  No	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes 🗸 No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	✓ Yes  No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
	Is there a Manifold on location?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes No
	ls the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	Yes No	Yes 🗸 No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☐ No	Yes 🗸 No	☐ Yes ☑ No
	COMMENTS	Rough road no ditches culverts washed out		Rough road	Road needs bladed	Debri on pit	Deba in Pit	Road and Loc Needs Bladed	loc blady road ruttey pit has debri in it	Location needs bladed pt has padrl in it tried samplan pit cop broke

<u> </u>	WELL NAME:									
	San Juan 28-7 Unit 217M INSPECTOR	Fred Mtz	Fred Mtz	l F'MTZ	l Fmtz	FMtz	<del> </del>	<del>                                      </del>	<del></del>	<del> </del>
	DATE	01/18/11	01/25/12	02/01/12	02/08/12	02/15/12			<u> </u>	
	*Please request for pit extention after 26 weeks	Week 28	Week 29  Drilled	Week 30	Week 31  ✓ Drilled	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	Completed	Completed	Completed	Completed	Completed		Completed	Completed	Completed
			☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	ls the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
MENT,	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
NVIRONMENT	Is there any standing water on the blow pit?	☑ Yes ☐ No	Yes No	✓ Yes  No	✓ Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
EN	Are the pits free of trash and oil?	☐ Yes ☑ No	Yes No	Yes 🗸 No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
17110 x 1131	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS	location needs bladed tested pit	ng on location	And road need bladed oil stains on loc gettin ready to frack fence loose get flint to tighten	location has stainspit has debri fence needs tightened	pit closed				