

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM 790' FNL & 1305' FEL, Section 30, T30N, R6W, NMPM</p>	<p>5. Lease Number NMSF-080712A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-6 Unit</p> <p>8. Well Name & Number #480</p> <p>9. API Well No. 30-039-24488</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations

This well started producing H2S gas – 2200 ppm and an emergency procedure was put in place to find the source of the H2S. 3/28/05. MIRU Aztec 469. RU P/U & Pump – H2S detection equipment. No reading. Unseat pump. ROH w/pump & rods. ND tbg head, NU BOP, test to 1500 psi – OK. 3/30/05 POH w/production tbg. TIH w/casing scraper & TIH w/RPB & set @ 2862'. Test RBP to 1500 psi – no leaks. Load hole w/140 blbs prod H2O. Isolated leaks from 1265' – 1579' (injection rate 1 bbl/min @ 1200 psi). Found another leak between 950' – 1265' (pressured up to 500 # - dropped off to 400 # in 2 min).

Plans are to spot sand on top of packer @ 2862'. Set packer @ +/- 750' and squeeze with between 100 and 200 sx cement. Then will PT casing to ensure good bond. Will have safety personnel and equipment on site. Radius of H2S exposure (Gifford Pascual Equation) will be conducted and a safety contingency plan will be in place.

Verbal approval was given by Matt Halbert with the BLM to continue as planned.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 4/4/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

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