

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM10063

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 8

9. API Well No. 3004532855  
Not yet assigned

10. Field and Pool, or Exploratory Area  
W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State  
San Juan County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1674' FNL x 1001' FEL, Section 17, T28N, R11W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other change cmt pgm

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Roddy Production has spudded and drilled the above well. The drilling reports are attached.

14. I hereby certify that the foregoing is true and correct

Signed  
Robert R. Griffie

Title Operations Manager  
agent for Roddy Production

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

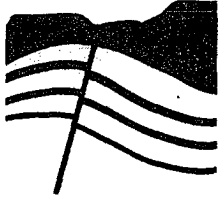
ACCEPTED FOR RECORD

APR 18 2005

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**DJ SIMMONS, INC.**

1009 Ridgeway Place  
Suite 200  
Farmington,  
New Mexico 87401

505-326-3753  
505-327-4659 FAX  
info@djssimmonsinc.com  
www.djssimmonsinc.com

Roddy Production Inc, Co.  
Lucerne Federal # 8

DJS Supervisor: Sean Duff

3/23/05

MIRU D&D rig # 1.

3/24/05

Spud well @ 7am. Drill 8 ¼" hole to 280', circulate well clean survey @ 270' = 1 1/8 degree. MU shoe 6 jts 7" casing TIH shoe @ 274' circulate well. RU cementers pump 60 sxs class G cement, with 8 bbls cement returned to surface. RD Schlumberger. WOC until 3/28/05 am for Easter. { See well file for cementing report}.

Note : BLM hand was not on location.

3/28/05

NU BOPE. Pressure test BOPE to 600 psi, hold for 30 min, good test. TIH and tag cement at 280'. Drill out under surface casing shoe with 6 ¼" bit. Drilled 830'. Circulate hole clean. TOH 200'. Will wireline survey in the A.M. Secure well SDFN.

3/29/05

Circulate well, survey at 770' - 1degree. Drill from 830' to 1550'. Well had lite gas, possibly from the Ojo Alamo or the Kirland zones. Well get pressure in the A.M. Secure well. SDFN.

3/30/05

Drill from 1550'- 1910 TD. Circulated well clean, TOH 360'. Will survey in the A.M. And log.

3/31/05

TOH 500'. Survey 1770' at 1 ¼ degree, 1890' ¾ degree. RU loggers, tag fill or bridge at 1888' and log to surface, RD secure well SDFN. Run long string in the A.M. and cement.

4/1/05

RU Casing crew. PU 4 ½", 10.5 ppg, J55 casing. Land casing at 1897', float collar at 1855'. RU Schlumberger. Cement with 65 sks Class 'G' + .25 #/sk D29 + 3.0% D79 + 2.0% S1 + 0.1% D46 (11.7 ppg, 2.66 cf/sk, 16.09 gals wtr/sk) followed by 65 sks Class 'G' 50/50 poz + 5 #/sk D24 + .25 lbs/sk D29 + 2.0% D20 + 2.0% S1 + 0.1% D46 (13.5 ppg, 1.28 cf/sk, 5.255 gals/sk). Circulate 6 bbls cement to surface. RD cementers. Secure well. SDFN. Cut off Csg, set well head. Will RD in the A.M.

4/2/05

Cut off casing weld bell nipple, NU flange. RD unit, equipment, move to Lucerne #10.