

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

MAY 24 2012

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No.
2. Name of Operator ELM RIDGE EXPLORATION CO LLC	Jic. Contract 429
3a. Address PO BOX 156 BLOOMFIELD NM 87413	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3b. Phone No. (include area code) 505-632-3476 EXT 203	7. If Unit or CA/Agreement, Name and/or No N/A
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 835 FSL X 1660 FWL "N" Sec. 23-T23N-R05W	8. Well Name and No Jicarilla 429 GD 1
	9. API Well No 30-043-21043
	10. Field and Pool, or Exploratory Area Basin Mancos
	11. County or Parish, State Sandoval County, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Summary
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co, LLC completed the above referenced well as follows.

4-9-12: MIRU Triple P Rig# 8 **4-10-12:** Rig up wireline truck and run CCL/CBL from TD to surface. **4-12-12:** Rig up wireline truck and start perforating. Perforate from 6095' to 6340'. Shot 256 holes .46 diameter. **4-17-12:** Rig up Fracmaster and start acid job. Pumped 7000 gals 7 1/2% HCL DBL inhibitor. DBL MCA with MUSUL, Clay stabilizer, FE Sequestering and flowback surfactant. Recovered 200 bbls. **4-19-12:** Recovered 7 bbls of fluid with 50% oil cut. **4-21-12:** Rigged up Halliburton and start frac job. Pumped 2152 MSCF N2, 31850 gals 23 CP 70Q Delta with frac fluid. Pumped 91157 gals 23 CP 70 Q Delta 140 with BBC frac fluid. Pumped 848 sks 20/40 CRC with max BH concentration. Set well on a 1/4" choke. **4-27-12:** Set composite plug at 6000'. Tested plug to 4000 PSI and held for 30 minutes. Test was good. **4-30-12:** Perforate well from 5391' to 5622'. Shot 376 holes .46 diameter. **5-1-12:** Rig up Halliburton and start acid job. Pumped 10001 gals 7 1/2% MCA acid DBL inhibitor, iron seq, MUSOL, clay stabilizer and flow back surfactant. Recovered 335 bbls. **5-6-12:** Rig up Halliburton and start frac job. Pumped 2310 MSCF N2, 49245 gals 23 CP 70Q Delta with BBC frac fluid. Pumped 154296 gals 23 CP 70 Q Delta 140 with BBC frac fluid. Pumped 1584.6 sks 20/40 CRC with max BH concentration. Set well on 1/4" choke. **5-7-12:** Recovered 610 bbls fluid with 2-3% oilcut. **5-14-12:** Drilled out bridge plug and chase to bottom at 6690'. Ran in hole 187 joints 2 3/8" 4.7# J55 tubing and landed at 6078'. **5-15-12:** Raised end of tubing to 5496'. **5-17-12:** End of tubing is at 6079'. **5-21-12:** Rig moved off location. Total fluid used is. 4462 MSCF N2, 81095 gals 23CP 70Q Delta frac fluid, 163453 gals 23 CP 70Q Delta 140 frac fluid and 2432.6 sks 20/40 CRC

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Nicole Alley	Title Administrative Specialist
Signature <i>Nicole Alley</i>	Date May 21, 2012

RCVD MAY 31 '12

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ACCEPTED FOR RECORD	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

FARMINGTON FIELD OFFICE
BY *SC*