

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26955
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
4. Well Location Unit Letter <u>I</u> : 1735 feet from the <u>South</u> line and <u>220</u> feet from the <u>East</u> line Section <u>2</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 129M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out & Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean out and tubing change was done on this well. Tubing now lands @ 7408'. Daily summary is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 04/13/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Chris Gustartis

TITLE SUPERVISOR DISTRICT # 3

DATE APR 18 2005

Conditions of Approval (if any):

Daily Summary

API/UWI 300392695500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-2-	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
Ground Elevation (ft) 6524.00	Spud Date 04/17/2002	Rig Release Date 04/24/2002	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
04/01/2005 07:00	MONTHLY SAFETY MEETING. PRE JOB SAFETY MEETING, WITH RIG CREW & TRUCKING. LOAD EQUIPMENT, MOVE RIG & EQUIPMENT TO NEW LOCATION. SPOT IN EQUIPMENT & RIG, RIG UP. BLOW DOWN WELL, PUMP 20 BBLS 2% KCL DOWN TBG, INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP & TEST, 250 PSI FOR 10/MIN & 3000 PSI FOR 30/MIN, HELD. PICK UP ON DONUT, TBG WAS STUCK, WORK TBG FREE, LAY DOWN 3 JTS, RETRIEVED STUCK SPRING IN TBG, SHUT IN SECURE WELL FOR NIGHT.
04/04/2005 07:00	PRE JOB SAFETY MEETING. BLOW WELL DOWN, TIH TAG FILL AT 7554, KILL TBG WITH 20 BBLS OF 2% KCL, POOH STANDING BACK & TALLY 4744' OF TBG. KILL TBG WITH 20 BBLS OF 2% KCL, POOH LAYING DOWN 2655' OF TBG ON FLOAT. COULD NOT GET NEW TBG DELIVERED UNTIL NEXT DAY, SHUT IN SECURE WELL FOR NIGHT.
04/05/2005 07:00	PRE JOB SAFETY MEETING. SWAP OUT FLOATS, SPOT IN FLOAT WITH SLIM HOLE COLLARS ON TBG. TALLY TBG, PICK UP & RUN IN HOLE, DRIFT TBG WHILE GOING IN HOLE. RUN IN HOLE WITH TBG IN DERRIK, DRIFT TBG WHILE GOING IN HOLE, REPLACED 8 JTS THAT WOULD NOT DRIFT. TAG BRIDGE AT 7494', CLEAN OUT WITH AIR/MIST TO 7559', CIRCULATE HOLE CLEAN, PULL UP, SHUT IN SECURE WELL FOR NIGHT.
04/06/2005 07:00	PRE JOB SAFETY MEETING, GO IN HOLE, NO FILL, BLOW WELL AROUND, DRY UP HOLE. LAND TBG WITH F-NIPPLE AT 7408', EXP CHECK AT 7409', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PUMP OFF EXP CHECK, PUMP 5 BBLS WATER, DROP BALL, PUT AIR ON HOLE, PUMP OFF CHECK AS 850 PSI. FLOW TBG & CASING TO BLOW TANK TO REMOVE AIR FROM WELL BORE, RIG DOWN RIG, PREPARE FOR RIG MOVE.