District I \$\hat{f}\$625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

riate District Offic

<u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc				505	12:	20 S	outh St.	on Divisio Francis I M 87505	,	/		Suon		5 Copies	
1220 S. St. Franc	CIS DI., 5						-		, [THO]	RIZ.	ATION	тол		AMENDED REPORT	
¹ Operator n	ame and	d Addre	ess	20110						RIZATION TO TRANSPORT ² OGRID Number					
Black Hills C 350 Indiana Golden, CO					013925 3 Reason for Filing Code/ Effective Date										
⁴ API Number 30 – 039- 2	arv			NW 6 Pool Code 97037											
⁷ Property Code ⁸ Property Name												9 W	ell Numb	er	
11. 10 Su	wfo.oo I	onatio		*********			Jicarilla 4	460-15 2							
II. 10 Surface Locatio Ul or lot no. Section Town				Range	Lot.Idn	Feet from the		North/South Line		Feet from the		East/	West line	County	
D	30N		03W		515		North		655 \\		West		Rio Arriba		
	ttom I				Lot Idn Foot for			the North/South line		F			***		
UL or lot no.			nship	Range										County	
12 Lse Code	Code		1ethod 14 Gas Connection Date 2/25/2005			¹⁵ C-129 Perr		mit Number 16 (C-129 Effective Da		Date	¹⁷ C-1	29 Expiration Date	
III. Oil a					-		1 20					22			
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				2º P	²⁰ POD ²¹ O				22 PC	22 POD ULSTR Location and Description		
			uke Energy Field Services 300 North "A" St. Bldg 7				G					D-15-30N-03W			
			Midland, TX 79705												
**************************************							A CONTRACTOR OF THE CONTRACTOR	o accession to the control of the co		avins internal					
											TRE	NEVE 1772			
	60 Maria (1980)						a. v				1000	A.	10 B		
											(\$) (D) (Z)	(App	2nn	3	
							ar Area and a second								
											<u> </u>	1 (8)		<u> </u>	
IV. Proc	duced			ULSTR	Location	and	Descriptio	n			180	J 115	- (A)	<i>''</i>	
V Wall	<u> </u>	lation	Data				7	D-	-15-30N	-03W		The same of the same	till and the second		
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD								28 PB	²⁹ Perforations ³⁰ DHC, MC						
8/22/2004		1/7/20		05		3900'		3867'			8-92,3250-52,5 3,2758-62,67-69	92,3250-52,56-58,62-64,72-74,78-80,86- 758-62,67-69,3026-28,49-51,62-64,68-		6- DHC	
31 Hole Size			32 Casing		& Tubing Size		ze	33 Dept		Set 70,		0,1662-68,71-73,76-80 34 Sacks		ks Cement	
12 ¼"			8 5/8"					280'				175			
7 7/8"			5 ½"					3886'				600			
			2 3/8"				3790'								
					· · · · · · · · · · · · · · · · · · ·			**************************************						***	
VI. Wel															
35 Date New			Delive 2/25/20					³⁸ Test Lengt 24 hours		h	³⁹ Tl		ssure	⁴⁰ Csg. Pressure	
41 Choke Size			⁴² Oil -		4	⁴³ Water		⁴⁴ Gas 110				⁴⁵ AOF	7	46 Test Method Flowing	
⁴⁷ I hereby cer	tify that	the rule	s of the	Oil Cons	servation I	Divisi	ion have			OIL	CONSERV	VATIO:	N DIVISIO	ON	
been complied complete to th						e is tr	ue and			1					
Signature:	m		Approved by:												
Printed name: Allison Newco	, , K		Title: SUPERVISOR DISTRICT # 3												
Title:			Approval Date: APR 1 8 2005												
Engineering T E-mail Addres						(
anewcomb@b Date:	hep.com	1	DL.	one:											
vaic.					4/14/2005 Thore: 720-210-1308										