

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CANYON LARGO UNIT
8. Well Number 457
9. OGRID Number 208706
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator HUNTINGTON ENERGY, L.L.C.
3. Address of Operator 6301 WATERFORD BLVD., SUITE 400, OKLAHOMA CITY, OK 73118

4. Well Location Unit Letter <u>M</u> : <u>1150</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>25N</u> Range <u>7W</u> NMPM RIO ARRIBA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6628'

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/7/05:

Production Casing Detail: Run 4 1/2" 11.6# N-80 LT&C csg., 7 7/8" hole, 7099'; Start cmt job w/30 bbls chem. wash & 20 bbls FW spacer. Lead cmt w/800 sx (279 bbls slurry) 65/35 poz at 12.4 ppg, 1.96 yld. Tail w/900 sx (236 bbls) 50/50 poz at 13 ppg, 1.47 yld. Displace w/107 1/2 bbls 2% KCL wtr. Bump plug 2095 psi, 95 bbls cmt to surf. WOPLC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE April 13, 2005

Type or print name: Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No.: (405) 840-9876

For State Use Only

APPROVED BY: Charles TITLE _____ DATE APR 18 2005

Conditions of Approval (if any):