District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W.*Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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-	AMENDED REPORT

¹ Operator na		ddress	-		LOWABLI	E AND AUTH	_	ION T		SPORT	
Burlington Resources Oil & Gas Company LP PO Box 4289								14538 3 Reason for Filing Code/ Effective Date			
Farmington, New Mexico 87499							Reas	eason for Filing Code/ Effective Date New Drill			
⁴ API Number						<u> </u>		New Drill 6 Pool Code			
30-039-29357 Basin I						1					
⁷ Property Code 8 Property Name San Juan								⁹ Well Number			
	62 face Loc	ention			San Juan 2	28-6 Unit			<u> </u>	136M	
Ul or lot no.	Section	Townshi	p Range	Lot.Idn	Feet from the	ne Feet fr	Feet from the East		st/West line County		
J	12	28N	6W		1630 S				East Rio Arri		
11 Bot	tom Hol	e Locatio	on .			1					
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South li	e Feet fr	om the	East/West	line County	
						<u> </u>					
¹² Lse Code		ucing Method 14 Gas Connection 15 C-Code Date			¹⁵ C-129 Per	Permit Number ¹⁶ C-129 Effective			ate 17	C-129 Expiration Date	
F	Flo	wing									
III. Oil a	nd Cas '	Transno	ters						<u> </u>		
18 Transpor			ransporter		20	POD 2	O/G			LSTR Location	
OGRID			and Addres						and Description		
9018		Gi	ant Indust	tries			0				
151618		El Pa	so Field S	ervices			G				
				- *			_		- /i		
									A	200	
IV. Prod	luced Wa	ater									
²³ POD			D ULSTR	Lanction							
			OLDIK.	Location a	and Description	1					
V. Well	Completi			Location a	and Description	1				CCC De la Grande de la Companya de l	
V. Well of Spud Da 1/26/05			y Date	Location a	²⁷ TD 7800'	²³ PBTD 7796'		Perforatio 7602-7782		³⁶ DHC, MC DHC- 1778AZ	
²⁵ Spud Da 1/26/05		ion Data ²⁶ Read	y Date /05	g & Tubin	²⁷ TD 7800'	²⁸ PBTD	7		2'	,	
²⁵ Spud Da 1/26/05	te	ion Data ²⁶ Read	y Date /05	777	²⁷ TD 7800'	²³ PBTD 7796'	7	7602-7782	2'	DHC- 1778AZ	
²⁵ Spud Da 1/26/05 ³¹ Ho	te ole Size	ion Data ²⁶ Read	y Date /05	g & Tubin	²⁷ TD 7800'	²³ PBTD 7796'	1 Set	7602-7782	2'	DHC- 1778AZ Sacks Cement	
²⁵ Spud Da 1/26/05 ³¹ Ho 12	ole Size	ion Data ²⁶ Read	y Date /05	g & Tubin 9 5/8	²⁷ TD 7800'	²⁸ PBTD 7796' ³³ Depti	1 Set 7/4 2	7602-7782	2'	DHC- 1778AZ Sacks Cement 81 cu. ft.	
²⁵ Spud Da 1/26/05 ³¹ Ho 12	ole Size	ion Data ²⁶ Read	y Date /05	g & Tubin 9 5/8	²⁷ TD 7800'	²⁸ PBTD 7796' ³³ Deptl 145 360	Set /// J	7602-7782	2'	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft.	
²⁵ Spud Da 1/26/05 ³¹ Ho 12	ole Size 2 1/4 3/4 1/4	ion Data 26 Read 4/2	y Date /05	g & Tubin 9 5/8 7 5 1/2	²⁷ TD 7800'	²³ PBTD 7796 ² ³³ Deptl 145 360	Set /// J	7602-7782	2'	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft.	
²⁵ Spud Da 1/26/05 ³¹ Ho 12 8	ole Size 2 1/4 3/4 1/4 Test Da	ion Data 26 Read 4/2	y Date /05	g & Tubin 9 5/8 7 5 1/2 2 3/8	²⁷ TD 7800'	²³ PBTD 7796 ² ³³ Deptl 145 360	Set /// J. 17 17 17	7602-7782	2'	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft.	
25 Spud Da 1/26/05 31 Ho 12 8 6	ole Size 2 1/4 3/4 1/4 Test Da Oil	ion Data 26 Read 4/2	y Date /05 ³² Casin	g & Tubin 9 5/8 7 5 1/2 2 3/8	²⁷ TD 7800 ² ng Size	²⁸ PBTD 7796 ² ³³ Deptl 145 360 779 ² 770	is Set	39 Tbg	g. Pressure	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft. 592 cu. ft. 40 Csg. Pressure	
25 Spud Da 1/26/05 31 Ho 12 8 6 VI. Well	te ole Size 2 1/4 3/4 1/4 Test Da Oil ze ify that the with and t	ta ta ta rules of that the infe	y Date //05 32 Casing very Date Dil the Oil Consecution give	g & Tubin 9 5/8 7 5 1/2 2 3/8 3 4 ervation Diven above i	77 TD 7800° ng Size Test Date 3/31/05 3 Water ivision have	28 PBTD 7796' 33 Deptl 145 360 779 770 38 Test Le 1 hr. 4 Gas 2029 14 - 15 - 06 Approved by:	is Set	39 Tbg	g. Pressure 584	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft. 592 cu. ft. 40 Csg. Pressure SI 637 46 Test Method Flowing	
Spud Da 1/26/05 31 Ho 12 8 6 VI. Well State New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Joni Clark	te ole Size 2 1/4 3/4 1/4 Test Da Oil ze ify that the with and t	ta ta ta rules of that the infe	y Date //05 32 Casing very Date Dil the Oil Consecution give	g & Tubin 9 5/8 7 5 1/2 2 3/8 3 4 ervation Diven above i	77 TD 7800° ng Size Test Date 3/31/05 3 Water ivision have	23 PBTD 7796? 33 Deptl 145 360. 779. 770. 38 Test Le 1 hr. 44 Gas 2029 44 J J J J J J J J J J J J J J J J J J	oset 142 1, oset Ose	39 Tbg	g. Pressure 584	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft. 592 cu. ft. 40 Csg. Pressure SI 637 46 Test Method Flowing	
Spud Da 1/26/05 31 Hc 12 8 6 VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name:	te ole Size 1/4 3/4 1/4 Test Da oil ify that the with and the best of m	ta ta Gas Deli rules of that the info	y Date //05 32 Casing very Date Dil the Oil Consecution give	g & Tubin 9 5/8 7 5 1/2 2 3/8 3 4 ervation Diven above i	77 TD 7800° ng Size Test Date 3/31/05 3 Water ivision have	28 PBTD 7796? 30 Depth 145 360 779 770 38 Test Le 1 hr. 4 Gas 2029 4 J J J J J J J J J J J J J J J J J J	oil Char	39 Tbg	g. Pressure 584 SAOF	DHC- 1778AZ Sacks Cement 81 cu. ft. 1183 cu. ft. 592 cu. ft. 40 Csg. Pressure SI 637 46 Test Method Flowing	