

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32683
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP AMERICA PRODUCTION CO		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064		7. Lease Name or Unit Agreement Name Barnes Gas Com D
4. Well Location Unit Letter <u>D</u> : <u>785</u> feet from the <u>North</u> line and <u>985</u> feet from the <u>West</u> line Section <u>24</u> Township <u>32N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County		8. Well Number 1 S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6201' GR		9. OGRID Number 000778
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SPUD & SET REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/01/05 MIRU & SPUD 13 1/2" AT 22:15 SURFACE HOLE & DRILL TO 149'. RU & RUN 9 5/8" 32# H-40 CSG TO 130'. CEMENT CSG w/100 SXS CLS G; DENSITY 15.20 ppg; YIELD 1.270. CIRC CMT TO SURFACE.

PRES TEST CSG TO 850 PSI HIGH & 250 PSI LOW; 15 MIN. ALL TSTs OK. DRILL OUT CMT w/8 3/4" BIT 92' - 130'. TIH & DRILL 130' - 2635'. TIH w/7" 20# J-55 CSG AND LAND @2631'. TIH & CMT 7" CSG: SCAVENGER 13 SXS CLS G, 10.30 ppg, YIELD 4.460. LEAD 255 sx CLS G 11.7 ppg, YIELD 2.610. TAIL w/65 sx CLS G 13.50 PPG YIELD 1.260. CIRC CMT TO SURFACE.

PRES TEST CSG TO 850 PSI F/30 MIN OK. TIH w/6 1/4" BIT & DRILL CMT 2586' - 2631'. DRILL 2631' - 2945' TD ON 4/5/05. FLOW TEST WELL ON 3/4" CK. WELL FLOWING @44 MCFD.

TIH & UNDERREAM 2641' - 2945' TD. TIH & SET 5 1/2" LINER 2600' - 2944'. NO CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 04/12/05

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This space for State use)
APPROVED BY Cherry Hlava TITLE SUPERVISOR DISTRICT # 3 DATE APR 18 2005