

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 11 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. SF-079302-A
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2 Name of Operator Burlington Resources Oil & Gas Company LP		7 If Unit of CA/Agreement, Name and/or No
3a Address PO Box 4289, Farmington, NM 87499		8 Well Name and No KAIME 2P
3b Phone No (include area code) (505) 326-9700		9 API Well No 30-039-30939
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT D (NW/NW), 674' FNL & 903' FWL, SEC: 20, T26N, R6W Bottomhole UNIT C (NE/NW), 734' FNL & 1875' FWL, SEC: 20, T26N, R6W		10 Field and Pool or Exploratory Area BASIN DK / BLANCO MV
		11 Country or Parish, State Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

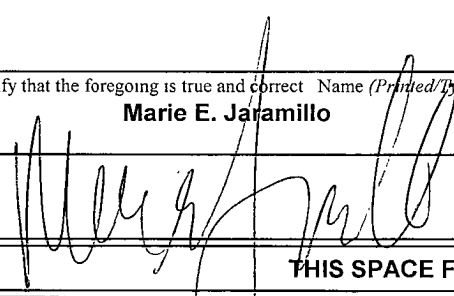
RCVD MAY 25 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

MAY 14 2012

FARMINGTON FIELD OFFICE
BY SCV

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marie E. Jaramillo	Title Staff Regulatory Tech.
Signature 	Date 5/3/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Kaime 2P
API# 30-039-30939
Blanco Mesaverde / Basin Dakota
Burlington Resources

03/15/12 RU BlueJet W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 7555' to 3000' KB. Continue w/ GR/CCL to 15' K.B. TOC @ 3344'. (7" shoe @ 4794'). RD W/L.

03/27/12 Install Frac Valve. PT csg to 6600#/30min @ 07:15hrs. on 03/27/12. Test OK.

03/28/12 RU Bluejet W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7484', 7476', 7470', 7466', 7458', 7454', 7452', 7444', 7442', 7438', 7436', 7424', 7422', 7420', 7418', 7414', 7412', 7408', 7406' = 38 Holes. 1SPF @ 7348', 7346', 7342', 7340', 7338', 7334', 7330', 7328', 7324', 7322', 7318', 7314' = 12 Holes. Total Dakota Holes = 50. Acidize 10bbbls of 15% HCL. Frac'd (**7314'** - **7484'**) w/ 130,746gals of 70% Quality N2 Slickfoam pad w/ 40,340# 20/40 Brown sand. Pumped 103bbbls flush. Total N2:2,963,000SCF. RIH, w/ CBP set @ **6900'**. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5726', 5570', 5548', 5444', 5426', 5416', 5402', 5376', 5370', 5352', 5330', 5324', 5320', 5314', 5298', 5276', 5272', 5266', 5257', 5242', 5198', 5192', 5179', 5170' = 24 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (**5170'** - **5726'**) w/ 111,356gals of 70% Quality N2 Slick foam w/ 95,746# of 20/40 Brown sand. Pumped 77bbbls foamed flush. Total N2:1,425,700SCF. Start flowback. RD & release all crews.

03/29/12 Continue w/ flowback.

03/30/12 RU Bluejet W/L. RIH w/ CBP set @ **4950'**. RD W/L.

04/19/12 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.

04/20/12 Tagged, CO & MO CBP @ **4950'**. CO & MO CBP @ **6900'** Started selling MV & DK gas thru GRC.

04/21 - 04/22 Continue to circ., & CO.

04/23/12 CO to PBTD @ **7559'**. Run commingle Flowtest across MV & DK.

04/24/12 Pulled gas anaylsis sample on MV & DK.

04/25/12 CO fill, RIH w/ 239jts, 2 3/8", 4.7#, L-80 tbgs set @ **7455'** w/ F-Nipple @ **7454'**. ND. BOPE. NU WH RD RR @ 14:00hrs. on 04/25/12.

This well has been shut in, waiting on NW C104 approval.

PC