

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
MAY 24 2012
Farmingt. Field Office
Bureau of Land Management

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No SADIE WEST 2M
2 Name of Operator Burlington Resources Oil & Gas Company LP		9. API Well No 30-045-35305
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No (include area code) (505) 326-9700	10 Field and Pool or Exploratory Area BASIN DK / BLANCO MV
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT N (SE/SW), 1202' FSL & 1926' FWL, SEC: 21, T31N, R12W Bottomhole		11 Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDY

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAY 31 '12
OIL CONS. DIV.

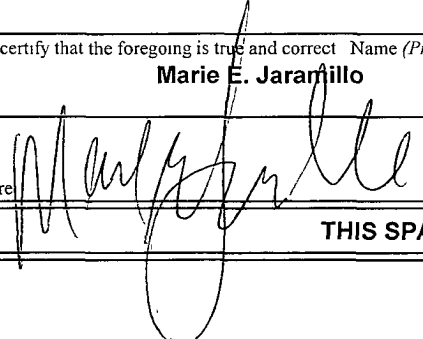
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

MAY 25 2012

FARMINGTON FIELD OFFICE
BY SW

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marie E. Jaramillo	Title Staff Regulatory Tech.
Signature 	Date 5/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC

Sadie West 2M
API# 30-045-35305
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 03/21/12 RU Schlumberger W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 7138' to 3000' KB. Continue w/ GR/CCL to 15' K.B. TOC @ 3270'. (7" shoe @ 4374'). RD W/L.
- 04/07/12 Install Frac Valve. PT csg to 6600#/30min @ 09:15hrs. on 04/07/12. Test OK. RU BWWC W/L. Perf. **Dakota** w/ .34" diam. – 1SPF @ 6954', 6956', 6958', 6960', 6962', 6964', 6966', 6968', 6970', 6972', 6974', 6976', 6980', 6982', 6984', 6992', 6994', 7001', 7012', 7014', 7016', 7022', 7024', 7026', 7028', 7030', 7034', 7036', 7038', 7040', 7042' = 31 Holes. 2SPF @ 7050', 7051', 7052', 7071', 7073', 7074', 7075' = 14 Holes. Total Dakota Holes = 45.
- 04/08-04/17 Waiting on weather.
- 04/18/12 Acidize 10bbbls of 15% HCL. Frac'd (6954' – 7075') w/ 35,910gals of 85% Slickwater N2 foam w/ 25,087# 20/40 Brady sand. Total N2:4,804,300SCF. RIH, w/ CBP set @ 5370'. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 4800', 4804', 4808', 4812', 4818', 4822', 4832', 4847', 4855', 4862', 4870', 4884', 4894', 4896', 4978', 4988', 5004', 5008', 5012', 5034', 5044', 5064', 5090', 5096', 5126' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (4800' – 5126') w/ 37,464gals of 70% Slickwater N2 foam w/ 99,803# of 20/40 Brady sand. Total N2:1,280,100SCF. RIH, w/ CBP set @ 4710'. Perf. **Menefee** w/ .34" diam. – 1SPF @ 4390', 4394', 4412', 4439', 4446', 4450', 4452', 4461', 4467', 4470', 4496', 4498', 4513', 4566', 4570', 4584', 4586', 4599', 4610', 4642', 4646', 4650', 4654', 4658', 4660' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (4390' – 4660') w/ 21,378gals of 70% Slickwater N2 foam w/ 50,930# of 20/40 Brady sand. Total N2:968,500SCF. Start flowback. RD & release all crews.
- 04/19/12 Continue w/ flowback.
- 04/20/12 RU W/L. RIH w/ CBP set @ 3980'. RD W/L.
- 04/25/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tagged, & CO CBP @ 3980'. SDFN
- 04/26/12 CO & MO CBP @ 3980'. CO & MO CBP @ 4710'. Started selling MV gas thru GRC. Circ. & CO.
- 04/30 – 05/01 Continue to circ., & CO to CBP @ 5370'.
- 05/02/12 Run flow test on MV. CO & MO CBP @ 5370'. Started selling DK & MV gas thru GRC. Circ. & CO overnight.
- 05/03/12 Continue to circ., & CO. SDFW.
- 05/07/12 Circ., & CO to PBTD @ 7161'. SDFN.
- 05/08/12 Continue to circ., & CO.
- 05/09/12 Run Spinner across MV & DK. CO fill, RIH w/ 225jts, 2 3/8", 4.7#, J-55 tbg set @ 7010' w/ F-Nipple @ 7009'. ND. BOPE. NU WH RD RR @ 07:00hrs. on 05/10/12.

This well has been shut in, waiting on NW C104 approval.