

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 01 2012

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals on Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' ENL & 1560' FEL NNE Sec. 18 (B) - T27N-R11W

5. Lease Serial No.

NMF-078895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUDGE A #181

9. API Well No.

30-045-28297

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. has recompleted this well per the attached summary.

RCVD JUN 1 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 01 2012

FARMINGTON FIELD OFFICE

BY SA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 5/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD_A

Mudge A 181

4/27/2012 MIRU. Att to PT 5-1/2" csg w/no results. Press dropd fr/2,500 psig to 1,080 psig in 15".

4/30/2012 TIH on/off tl, pkr. Tstd csg. Csg lk fr/1,404' - 1,435' press fr/2,000 - 1,700 psig in 15". Rlsd pkr. PT 5-1/2" csg fr/1,757' (RBP) to surf to 600 psig for 15". Tstd OK.

5/1/2012 MIRU swb t/s. 12 runs, 2 hrs. Cln fld smpl w/no solids. Make 2 swb run rec no fld. RD swb t/s. Charlie Perrin (NMOCD) OK'd to proceed without squeezing csg leak 1,404' - 1,435' on 5/1/12 at 1:45 pm. Perfd PC w/3-1/8" select fire csg gun @ 1,937' - 1,811' w/1 JSPF, (0.34 EHD, 34 holes).

5/2/2012 Steve Mason (BLM) also approved proceeding without casing leak squeeze on 5/2/12 at 9:15 am. Set Pkr @ 1,802'. A. w/1,500 gals 15% NEFE HCl ac. Rlsd pkr. Set Frac liner @ 1,457' bottom cups & 1,387' top cups.

5/14/2012 Frac PC perfs w/97,927 gals foam fld carrying 146,400 # sd.

5/15/2012 Catch & rlsd frac lnr @ 1,457'.

5/17/2012 TIH 2-3/8", 4.7#, J-55, 8rd EUE tbq. SN @ 1,928'. EOT @ 1,944'. FC perfs fr/1,771' - 1,794'. PC perfs fr/1,811' - 1,937'. PBD @ 1,985'. RDMO. SITP 65 psig. SICP 65 psig. Bd. F. 0 BO, 0 BW.