

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

MAY 17 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. SF-079192
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 28-6 Unit 223
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-22761
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 880' FNL & 1840' FEL, Sec.17, T28N, R6W		10. Field and Pool or Exploratory Area Blanco Pictured Cliffs South
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

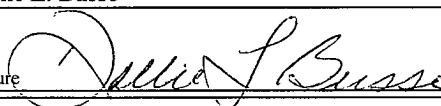
Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD MAY 30 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 5/17/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date MAY 21 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
SAN JUAN 28-6 UNIT 223
Expense - P&A

Lat 36° 39' 57.78" N

Long 107° 29' 13.92" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up, and a workstring.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.
5. ND wellhead and NU BOPE. Pressure test and function test BOP.

Rods:	No	Size:	Length:
Tubing:	No	Size:	Length:
Packer:	No	Size:	Depth:

6. PU workstring and round trip casing scraper to 3600' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs Perforations, Pictured Cliffs Top, 3495-3595', 5 Sacks Class B Cement)

TIH with tubing and set 2-7/8" cement retainer at 3595'. Load casing and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 5 sxs of Class B cement and spot a balanced plug above the cement retainer to isolate the PC perforations and PC top. TOOH.

2680

8. Plug 2 (Fruitland Coal Top, Kirtland Top, and Ojo Alamo, ~~2714~~-3354', 20 Sacks Class B Cement)

Mix 20 sxs Class B cement and spot a balanced plug to isolate the FC top, Kirtland top and Ojo Alamo.

1546 1446

9. Plug 3 (Nacimiento Top, ~~1324-1424~~, 54 Sacks Class B Cement)

Perforate squeeze holes at 1424'. Set cement retainer at 1374'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes. Mix 54 sxs Class B cement. Squeeze 50 sxs outside the casing and leave 4 sxs in the casing to cover the Nacimiento top.

10. Plug 4 (Surface Casing Shoe and Surface Plug, 0-182', 80 Sacks Class B Cement)

Perforate squeeze holes at 182'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 80 sxs Class B cement and pump down production casing to circulate good cement out bradenehead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

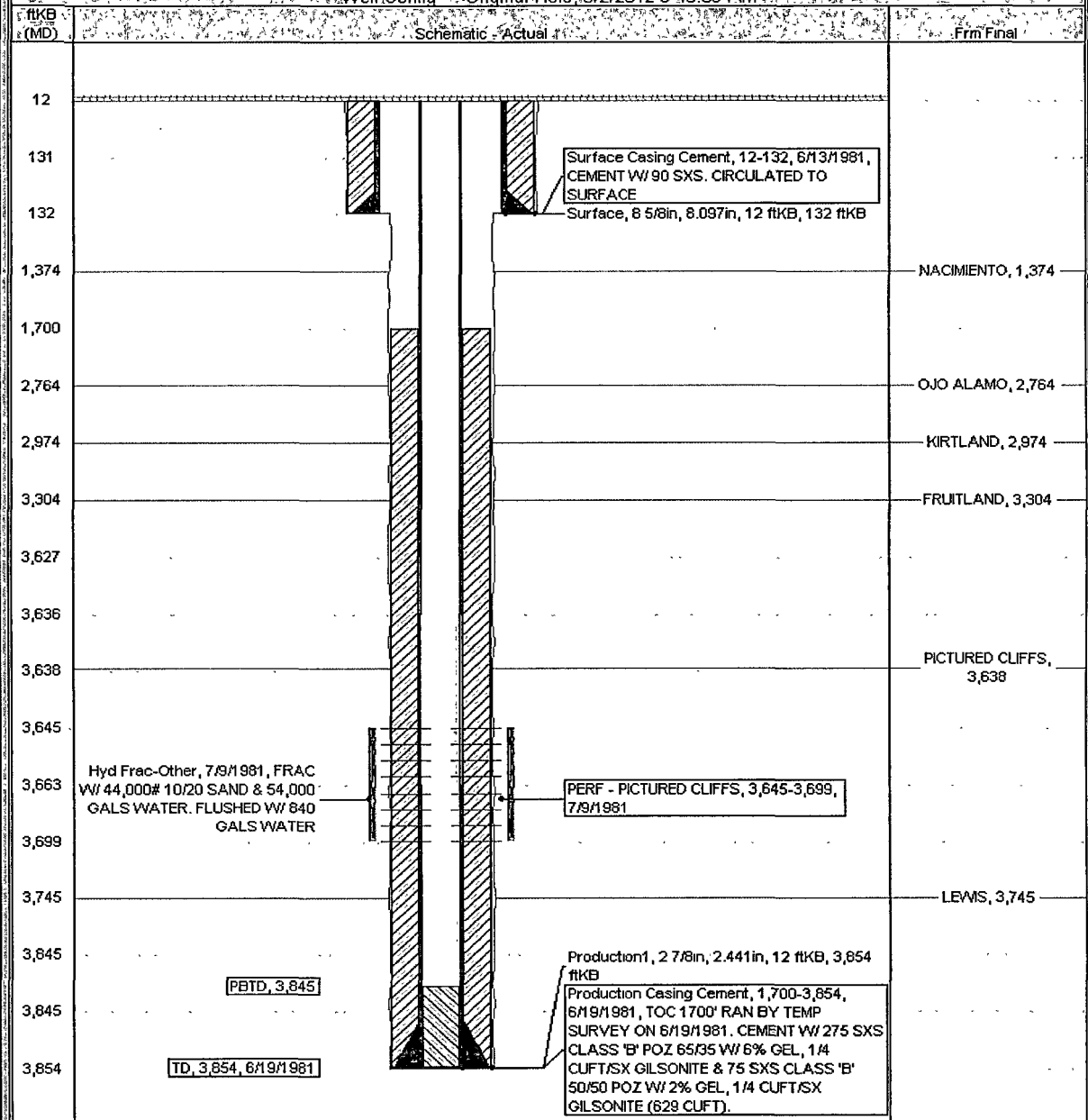
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28.6 UNIT #223

API/UVI 3003922761	Strake Legal Location NMPM,017-028N-006W	Field Name BLANCO P.C. SOUTH GAS	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,807.00	Original KB/RT Elevation (ft) 6,819.00	KB-Grout Distance (ft) 12.00	KB-Casing/Flange Distance (ft)	KB-Tubing/Hanger Distance (ft)	

Well Config - Original Hole: 5/2/2012 9:43:09 AM



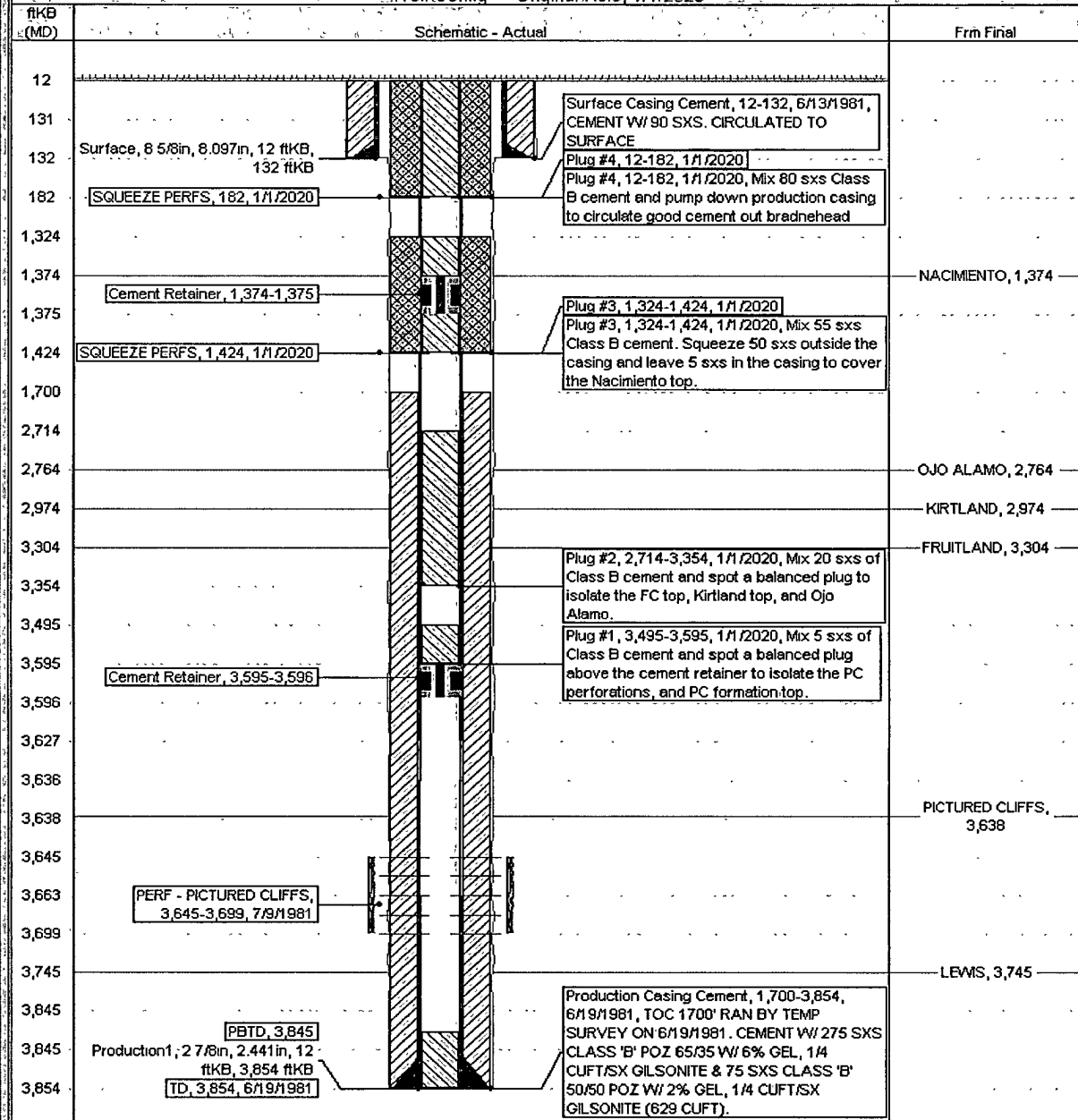


Proposed Schematic

Well Name: SAN JUAN 28.6 UNIT #223

API/UAH 3003922761	State Legal Location NMPM 017-026N-006W	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State / Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,807.00	Original L.S.P.T. Elevation (ft) 6,819.00	L.S. Ground Distance (ft) 12.00	L.S. Casing Flange Distance (ft)	L.S. Tailpipe Hanger Distance (ft)	

Well Config - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 223 San Juan 28-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland/Kirtland/Ojo Alamo plug from 3354' – 2680'.
 - b) Place the Nacimiento plug from 1546' – 1446' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.