

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-20
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 443
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6807' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **2200** feet from the **North** line and **1360** feet from the **East** line
Section **36** Township **30N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6807' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD MAY 15 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 5/14/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: B. B. Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/29/12

Conditions of Approval (if any):

A

ConocoPhillips
SAN JUAN 30-6 UNIT 443
Expense - P&A

Lat 36° 46' 12.324" N

Long 107° 24' 42.588" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead pick up on 2-1/16" inner string and remove slips. Stack out on inner string. NU BOPE. Function test and pressure test BOP.
6. TOOH and lay down inner string of tubing (per pertinent data sheet). PU and remove tubing hanger. TOOH and lay down outer string of tubing.

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-7/8" and 3-1/2"	Length:	326, 3346
Tubing:	Yes	Size:	1-1/4" and 2-1/16"	Length:	355, 3334
Packer:	No	Size:		Depth:	

7. PU 2-3/8" workstring. Round trip casing scraper to the top of the 5-1/2" liner.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland Coal Perfs, INT Shoe, and Fruitland Coal Top, 3340-3465', 34 Sacks Class B Cement)

TIH with tubing and set 7" cement retainer at 3465'. Load casing and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 34 sacks of Class B cement and spot above the cement retainer to isolate the Fruitland Coal perforations, intermediate shoe, Fruitland Coal top. PUH.

9. Plug 2 (Kirtland and Ojo Alamo, 2879-3092', 51 Sacks Class B Cement)

Mix 51 sxs of Class B cement and spot plug to isolate the Kirtland and Ojo Alamo tops. PUH.

10. Plug 3 (Nacimiento, 1405-1505', 29 Sacks Class B Cement)

Mix 29 sxs of Class B cement and spot plug to isolate the Nacimiento top. PUH.

11. Plug 4 (Surface Shoe and Surface Plug, 0-297', 67 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 67 sxs Class B cement and spot a balanced plug from 297' to surface, circulate good cement out casing valve. TOOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 297' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

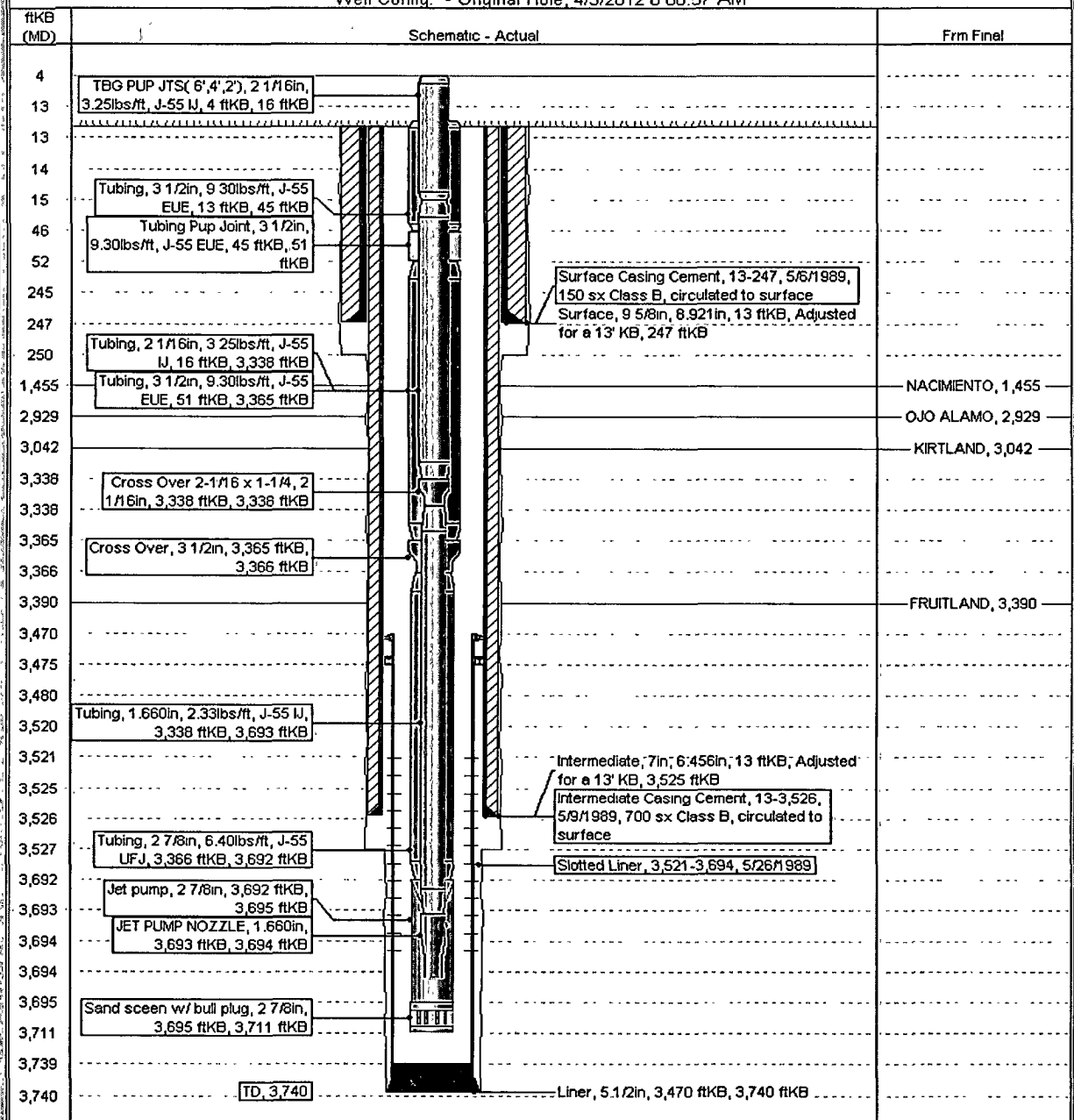


Current Schematic

Well Name: SAN JUAN 30-6 UNIT #443

API / UWI 3003924317	Surface Legal Location NMPM 036-030N-006W	Field Name BASIN FRUITLAND COAL (GAS)	License No.	State / Province NEW MEXICO	Well Configuration Type Edit
Gross Elevation (ft) 6,807.00	Original KB / RT Elevation (ft) 6,820.00	KB - Gross Elevation (ft) 13,100	KB - Casing Elevation (ft) 6,820.00	KB - Tubing Elevation (ft) 6,820.00	

Well Config: - Original Hole, 4/5/2012 8:00:57 AM



ConocoPhillips

Well Name: **SAN JUAN 30-6 UNIT #443**

Proposed Schematic

API/URN 3003924317	Surface Legal Location NMPM 036-030N-006W	Field Name BACH FRUITLAND COAL GAS	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,807.00	Original B.P.T. Elevation (ft) 6,820.00	15-Girth ID (inches) 13.00	15-2-3/4" Flange ID (inches) 6,820.00	15-2-3/4" Flange ID (inches) 6,820.00	15-2-3/4" Flange ID (inches) 6,820.00

