

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

MAY 21 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No **NMSF-079382**

6 If Indian, Allottee or Tribe Name

Farmington Field Office  
Bureau of Land Management

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-6 Unit**

8 Well Name and No.

**San Juan 30-6 Unit POW 1**

9 API Well No.

**30-039-24530**

1 Type of Well

Oil Well  Gas Well  Other

2 Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No (include area code)

**(505) 326-9700**

10 Field and Pool or Exploratory Area

**Basin Fruitland Coal**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit E (SWNW), 1485' FNL & 795' FWL, Sec. 24, T30N, R7W**

11 Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Annual POW Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the annual POW report taken from the subject well on 5/16/2012.

RCVD MAY 30 '12  
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Crystal Tafoya**

**Staff Regulatory Technician**

Title

Signature

*Crystal Tafoya*

Date

*5/21/12*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

MAY 23 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

## Static Gradient Report

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**Oil Company: CONOCOPHILLIPS**  
**Well Name: SAN JUAN 30-6 UNIT POW 1**  
**Well Location: T30N, R7W, SEC. 24**  
**Field: BASIN FRUITLAND COAL**  
**Formation: FRUITLAND COAL**  
**On Bottom Time: 5/16/12 @ 1445 HRS**  
**Off Bottom Time: 5/16/12 @ 1545 HRS**

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**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS  
Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: SAN JUAN 30-6 UNIT POW 1  
Well Location: T30N, R7W, SEC. 24  
Field: BASIN FRUITLAND COAL  
Pool:  
Formation: FRUITLAND COAL  
Well Licence Number: 300392453000  
Well Fluid Status: 02 Gas  
Well Mode Status: 07 Standing(Drilled & Cased)  
Well Type Status: 05 Observation  
Well Type Indicator: Vertical  
Production Interval(KB) From: 2848 TO 3027  
KB Elevation: 6130                      CF Elevation:                      Ground Elevation: 6118  
Pool Datum:                              Datum Depth: 6130  
Producing Through: Tubing  
O.H. Diameter:  
Casing Liner Diameter:  
PBSD: 3075  
Total Depth: 3080  
Tubing Depth: 75  
Tubing OD.: 2 3/8                      Tubing ID.: 4.7# J55  
Casing OD.: 5 1/2                      Casing ID.: 15.5# K55

**TEST INFORMATION**

Type Of Test: Static Gradient  
Initial Tubing Pressure:                      Final Tubing Pressure:  
Initial Casing Pressure:                      Final Casing Pressure:  
Shut in Time:

**GAUGE INFORMATION**

Serial Number: 5405  
Pressure Range: 289  
Calibration Date: SEP 27/10  
Gauge Started:                              Gauge Stopped:  
On Bottom Time: 5/16/12 @ 1445 HRS      Off Bottom Time: 5/16/12 @ 1545 HRS  
Run Depth Bottom (KB): 2936

**REMARKS**

RAN 1.567 GR TO 3066'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 2936'-SET 1 HR-POOH MAKING GRADIENT STOPS.

## GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R7W, SEC. 24

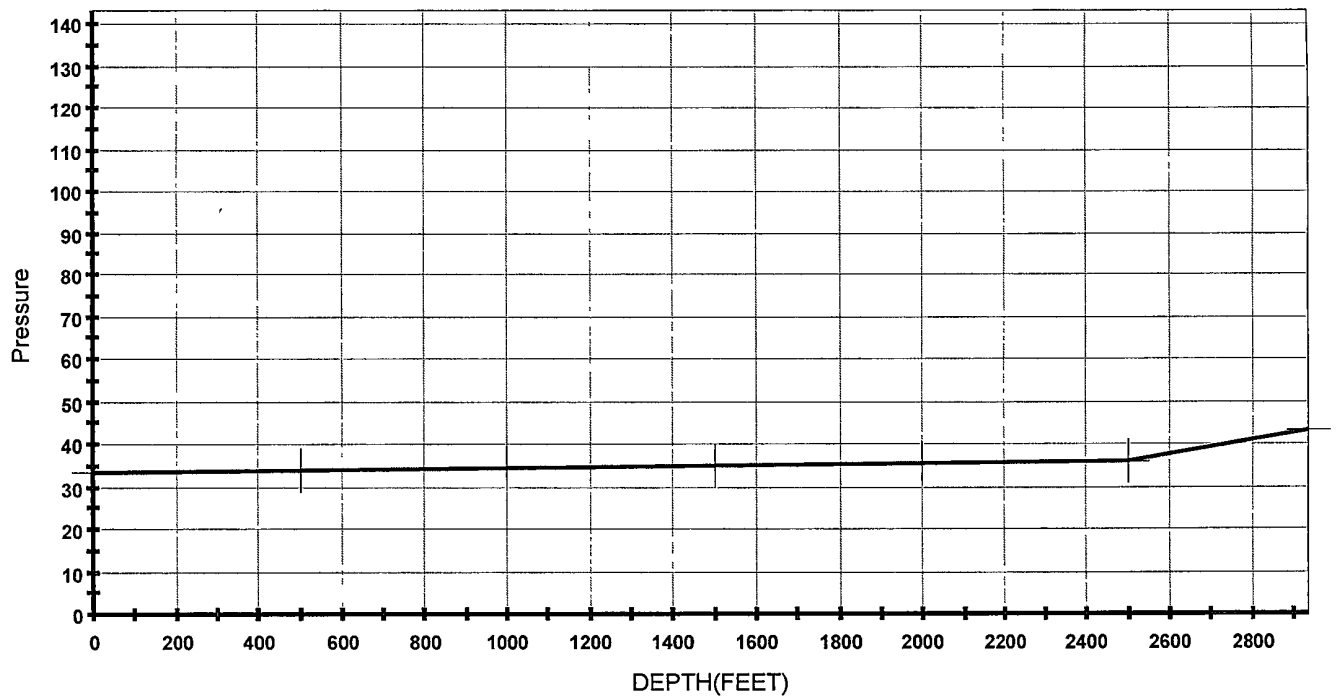
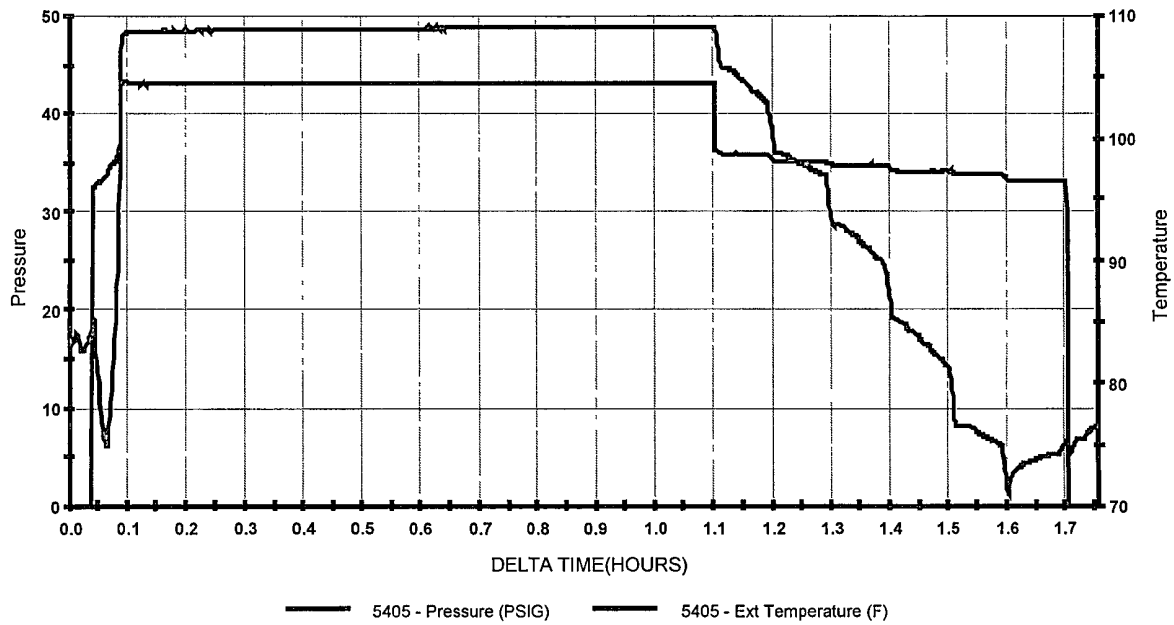
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/16/2012 16:23:05	0.0	1616 - 1621	75.009	33.1	0.000
2	05/16/2012 16:16:40	500.0	1610 - 1615	74.829	33.7	0.001
3	05/16/2012 16:11:10	1000.0	1604 - 1609	80.964	34.2	0.001
4	05/16/2012 16:04:35	1500.0	1558 - 1603	89.677	34.7	0.001
5	05/16/2012 15:58:30	2000.0	1552 - 1557	96.976	35.2	0.001
6	05/16/2012 15:52:40	2500.0	1546 - 1551	102.763	35.7	0.001
7	05/16/2012 15:47:05	2936.0	1445 - 1545	109.120	43.1	0.017

FLUID LEVEL IS AT N/A

# Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R7W, SEC. 24



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS  
Location: SAN JUAN 30-6 UNIT POW #1  
Date: MAY 16, 2012  
Serial# 5405

Max. Pressure: 43.307 Max. Temperature: 109.120

