

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25331
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit POW
8. Well Number 2
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter C : 1120 feet from the North line and 1210 feet from the West line Section 33 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☒ Annual POW Report
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the annual POW report taken from the subject well on 5/12/2012.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 5/21/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE 6/1/12
Conditions of Approval (if any): AV

RCVD MAY 23 '12
OIL CONS. DIV.
DIST. 3

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 30-6 UNIT POW #2
Well Location: T30N, R6W, SEC. 33
Field: BASIN FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 5/12/12 @ 0601 HRS
Off Bottom Time: 5/12/12 @ 0701 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 30-6 UNIT POW #2
Well Location: T30N, R6W, SEC. 33
Field: BASIN FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300392533100
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 3072 TO 3232
KB Elevation: 6334 CF Elevation: Ground Elevation: 6322
Pool Datum: Datum Depth: 6334
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD:
Total Depth: 3313
Tubing Depth: 3174
Tubing OD.: 2 3/8 Tubing ID.: J55
Casing OD.: 4 1/2 Casing ID.: K55 10.5#

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5482
Pressure Range: 328
Calibration Date: FEB 19/10
Gauge Started: Gauge Stopped:
On Bottom Time: 5/12/12 @ 0601 HRS Off Bottom Time: 5/12/12 @ 0701 HRS
Run Depth Bottom (KB): 3152

REMARKS

RAN 1.75 IB TO 3300'-SHOWED FILL-RAN TANDEM BHP GAUGES TO 3152'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33

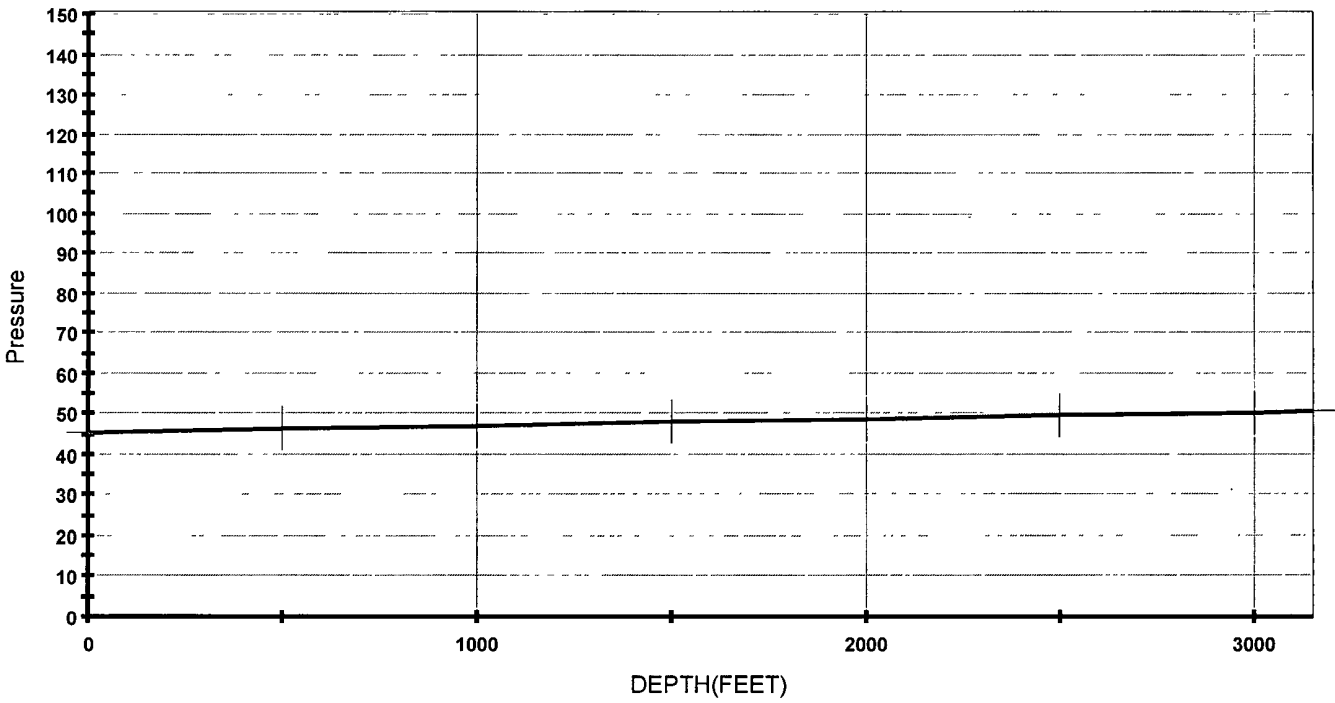
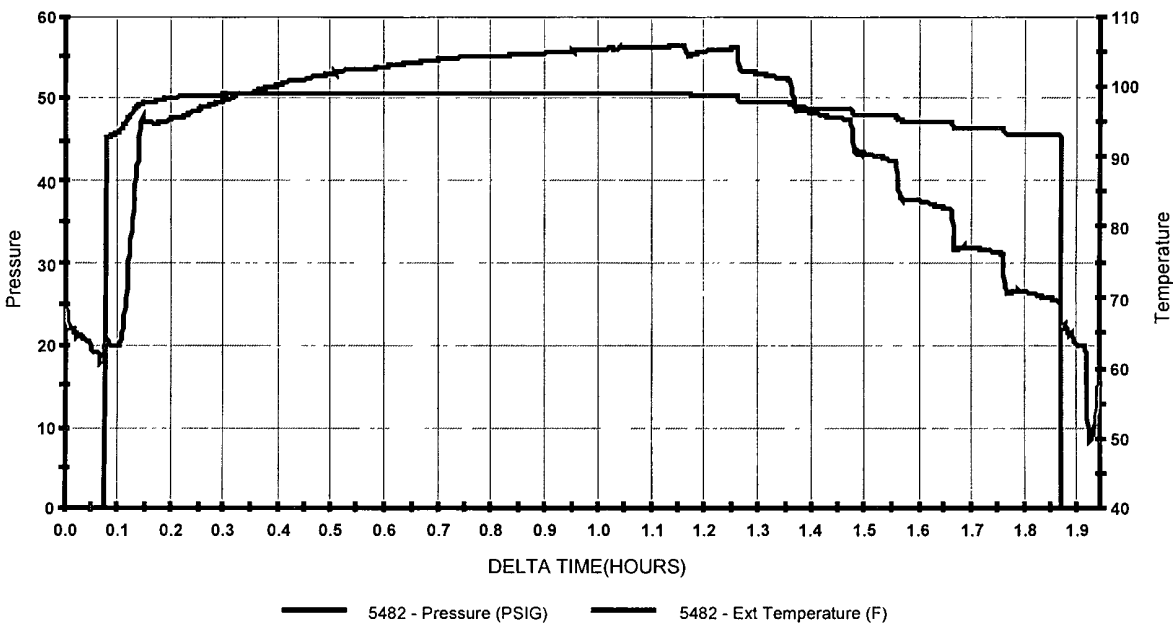
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/12/2012 07:41:55	0.0	0738 - 0743	69.401	45.6	0.000
2	05/12/2012 07:35:40	500.0	0732 - 0737	75.810	46.4	0.002
3	05/12/2012 07:29:40	1000.0	0726 - 0731	82.636	47.2	0.002
4	05/12/2012 07:23:25	1500.0	0720 - 0725	89.504	48.0	0.002
5	05/12/2012 07:18:25	2000.0	0714 - 0719	95.226	48.8	0.002
6	05/12/2012 07:11:35	2500.0	0708 - 0713	101.166	49.6	0.002
7	05/12/2012 07:05:35	3000.0	0702 - 0707	105.441	50.4	0.002
8	05/12/2012 06:59:50	3152.0	0601 - 0701	105.506	50.6	0.002

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 30-6 UNIT POW #2
Date: MAY 12, 2012
Serial# 5482
Max. Pressure: 50.627 Max. Temperature: 105.752

