

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

APR 11 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator EnRe Corp.

% NMOCD

3a. Address 1000 Rio Brazos Rd.

Aztec, Nm 87410

3b. Phone No. (include area code)

334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1940' / S - 1830' / W Sec. 20 - T 28N, R 1W

5. Lease Serial No.

701-94-0012

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cedar Canyon 22 K # 1

9. API Well No

30039 25543

10. Field and Pool, or Exploratory Area

Boulder Mancos

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached subsequent plugging report

RCVD APR 17 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

NMOCD Contract Plugging

Title

Signature NMOCD

Date

4/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date APR 11 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

38915

Rlg No. 6

Date 4-4-12 Day Wed

Well Name Cedar Canyon 22K #1

Company MCCO

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	Load supplies & travel to location
7:00	7:30	Hold SETY MTE on the SSA, service & start equip.
7:30	8:15	Check PST on the well TRG-25" 156-25" RH-20", RU relief lines & blow well DV.
8:15	10:00	X-over all equip from 2 3/8" to 2 3/4". (The BOP + W-H are 2 1/2" below ground level with limited access.)
10:00	10:30	POOH LD 1ST 2 3/8" TRG anchor, 15 JTS of 2 3/8" 4.7" EUE, SN 9' perf sub & 1ST 2 3/8" W/a bull plug on the end. We found JT #4 & 15 of the 2 3/8" TRG bent 1' from the pin. We also found some of the 2 3/8" pins to be in bad shape. (213 JTS of 2 3/8" 6.410' TRG anchor @ 6413' SN @ 6884', FOT @ 6921' & 16 JTS of 2 3/8" 5702
10:30	11:30	Hold SETY MTE W/A Plus W-L, RU W-L, PU 4 1/2" gage ring & RTH to 6570', POOH & LD the gage ring, PU 5 1/2" W-L set ER & RTH to 6565', PUH & set the CR @ 6560', POOH & RD A-Plus W-L.
1:30	2:00	Load the hole W/127 BBLS & let the water trickle in to keep the hole full, pumped 133 BBLS total.
2:00	4:00	RTH W/Basin logging W/their logging tool to 6560' & POOH logging the well from 6560' to surface. We found the the liner top @ 6282', DV tool @ 2242'. The log showed CMT W/bond of 100% - 55% W/1 foot under 50% from 6560' - 6278', from 6278' - 2206' good CMT @ 80% bond or better & from 2206' to surface CMT from 50% - 30% bond.
4:00	5:30	Travel to the yard.
		M. Keuhling W/ANCO on location
		B. Hammond W/Skarilla on location

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers 5 1/2" W-L Set P.R. @ 6560'

Cementing

Wireline 14F 4 1/2' ease ring to 6570' + 5 1/2" W-L set CR @ 6560'; Basin looped from 6560'

CREW	NAME	TIME	TIME	TIME
Supervisor	J. Mangum	70	180	
Operator	W. Bently	25	180	12.5
Derrick	B. Begay			12.5
Floors	R. Slough			12.5
Floors	P. Charin			12.5
Floors	A. Seabolt			12.5

Daily Report

A - PLUS WELL SERVICE

38918

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 6Date 4-6-12 Dsy FriWell Name Cedar Canyon 22K #1Company NMCCORig Log # 2

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	Load supplies & travel to location.
7:00	7:30	Hold SFTY MTS on the JSA, service & start equipment.
7:30		Check RST on the well, IBS - light vacuum 1.55 light vacuum BH-
8:00	8:30	B. RU relief lines & open the well.
8:30	9:00	TLH 78 stands, EOT 4765', Load the hole w/ 2 BBLs.
8:30	9:00	Found fuel leak & repaired the leak.
9:00	9:15	Pump 18 more BBLs ahead, 20 BBLs total.
9:15		Plug #3 mix & pump 36 sxs 15.6" 1.18 yield 42.48 cuft
9:15	9:45	Class B CMT from 4765' - 4805' TOC.
9:45		TOOH 10 to 2294', PU 6' sub & load the hole w/ 5 BBLs &
10:30		pump 3 more BBLs, 8 total.
10:30		Plug #4 mix & pump 27 sxs 15.6" 1.18 yield 90.86 cuft
11:00		Class B CMT from 2296' - 1953' TOC.
11:00		TOOH 10 to 908', PU 10' sub & load the hole w/ 3 BBLs, pump
11:30		8 BBLs ahead total.
11:30		Plug #5 mix & pump 36 sxs 15.6" 1.18 yield 42.48 cuft
12:00		Class B CMT from 918' - 758' TOC.
12:00	12:30	TOOH 10 to 438', continue TOOH w/ 2 stands.
12:30		Hold SFTY MTS w/ W-L, RU W-L, PU 6 1/4" gage ring &
		RTH to 500', ROOH 10 the gage ring, PU 3 1/8" HSC & start
		3 holes @ 472'. (Perfs were approved by B. Powell NMCCO on
		4-6-12 @ 9:55 AM) ROOH & RD W-L. Load the hole w/ 3.5 BBLs,
		attempt to est. rate in to perfs RST up to 1000' bleed to 750'
		in 2 min. C. Perrin NMCCO approved CMT 50' below perfs to
11:30		surface on 4-6-12 @ 1:15 PM.
11:30	2:00	TLH w/ 12 STB, pump 5 BBLs ahead
		B. Hammond w/ Sicarilla on location
		P. Wiebe w/ NMCCO on location.

Fuel & Motor Oil

Water Hauled BtB 1-load fresh B-loads disposal

Rental Equipment

Cement Retainers

Cementing P#3-36 sxs P#4-27 sxs P#5-36 sxs P#6-122 sxs

Wireline NF CW gage ring to 500', Perf 3 HSC holes @ 472'

CREW	NAME	TIME	MILEAGE	HOURS
Supervisor	S. Marquim	20	180	
Operator	W. Benally	25	180	12.5
Derrick	B. Begaye			12.5
Floors	B. Slough			12.5
Floors	A. Segobia			12.5
Floors	P. Charvin			12.5

Daily Report

A - PLUS WELL SERVICE

38920

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 6Date 4-9-12 Day Mon.Well Name Cedar Canyon 22K #1Company NMCCD

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load supplies & travel to location
7:00	7:30	Hold SFTY MTE on the 73A, service & start equip.
7:30		Check PSI on the well, no TRS, 155-0 BH-8, RU on the
		BH, load 7 7/8 of API & PSI test to 300" and test Tag TDC
	8:15	through the BOP @ 27' DV.
8:15	9:15	RD the TRS equip, work floor & RD the BOP.
9:15	11:00	Dig out the WH, write & perform the hot work permit.
11:00		Cut off the WH, CNT in the 7 7/8 DN 30' & in the
	1:00	10 3/4 X 7 7/8 DN 16'
1:00		Set the DHM & Top off. RU the poly pipe, mix & pump
	1:30	41.5X5 15.6# 1.18 yield 48.38 cuft Class B CNT,
1:30		RD the CNT equip, RD the daylight pulling unit & prep
	3:00	all equip for travel.
3:00	6:30	Pre trip all equip & road to yard

Fuel & Motor Oil _____ Water Hauled BH-B-2 load to disposal

Rental Equipment _____ Cement Retainers _____

Cementing DHM & Top off

Wireline _____

CREW	NAME	TIME	WELLS	HOURS
Supervisor	<u>S. Mangum / Oscar Sanchez help drive</u>	<u>70</u>	<u>1802</u>	
Operator	<u>W. Benally</u>	<u>25</u>	<u>1802</u>	<u>13.5</u>
Derrick	<u>B. Repaye</u>			<u>13.5</u>
Floors	<u>B. Slough</u>			<u>13.5</u>
Floors	<u>A. Segobia</u>			<u>13.5</u>
Floors	<u>P. Charino</u>			<u>13.5</u>

ACT - 090275A