Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 21 2012
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No.
SF-080713B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

7. If Unit of CA/Agreement, Name and/or No
San Juan 30-6 Unit

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.
San Juan 30-6 Unit 126

2 Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No
30-039-26003

3a. Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

10 Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well *(Footage, Sec , T.,R.,M., or Survey Description)*
Surface **Unit P (SESE), 1190' FSL & 790' FEL, Sec.15, T30N, R6W**

11. Country or Parish, State
Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA .Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs prior to beginning operations

RCVD MAY 29 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name *(Printed/Typed)*
Dollie L. Busse Title **Staff Regulatory Technician**

Signature Dollie L Busse Date 5/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason Title Date MAY 25 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 30-6 UNIT 126
Expense - P&A

Lat 36° 48' 30.708" N Long 107° 26' 36.348" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU P&A rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.

6. PU and tag for fill (if necessary), adding additional joints as needed. If fill is tagged, utilize air package to 7,682'. TOOH with tubing (per pertinent data sheet).

Tubing: Yes **Size:** 2-3/8" **Length:** 7,787'

6289

7. Plug #1 (Dakota perforations & Dakota and Gallup formation tops, 7,682' - ~~6,740~~'):
RIH and set CR at 7,682'. Load casing with water and attempt to establish circulation. Pressure test casing to 560 psi and tubing to 800 psi. If casing does not test, spot of tag subsequent plugs as appropriate. Mix ~~76~~ sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top and Gallup formation top. PUH.

8. Plug #2 (Mancos and Mesa Verde formation tops, 5,980' - 5,162'):
Mix 66 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos and Mesaverde formation tops. PUH.

4094 3994

9. Plug #3 (Chacra formation top, ~~4,447~~' - ~~4,347~~'):
Mix 12 sx Class B cement and spot a balanced cement plug inside casing to isolate the Chacra formation top. PUH.

10. Plug #4 (Intermediate Casing Shoe, Pictured Cliffs, and Fruitland Coal Tops, 3,551' - 2,780'):
Mix 63 sx Class B cement and spot a balanced cement plug inside casing to isolate the Intermediate Casing Shoe, Pictured Cliffs, and Fruitland Coal Tops. PUH.

2601 2332

11. Plug #5 (Kirtland and Ojo Alamo formation tops, ~~2,592~~' - ~~2,480~~'):
~~Perforate 3 HSC holes at 2,592'. Set CR at 2,542'. TIH with tubing and sting into CR. Establish injection rate into squeeze holes.~~ Mix ~~55~~ sx Class B cement. ~~Sqz 36 sx Class B cement into HSC holes and~~ leave ~~19~~ sx cement inside casing to isolate the Kirtland and Ojo Alamo formation tops. POOH.

1178 1078

12. Plug #6 (Nacimiento formation top, ~~1,191~~ - 1,~~091~~'):
Perforate 3 HSC holes at 1,~~191~~'. Set CR at 1,~~141~~'. TIH with tubing and sting into CR. Establish injection rate into squeeze holes. Mix 31 sx Class B cement. Sqz 19 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Nacimiento formation top. POOH.

13. Plug #7 (Surface casing shoe and surface plug, 296' - Surface):
Perforate 3 HSC holes at 296'. Establish injection rate into squeeze holes. Mix 60 sx Class B cement. Sqz 33 sx Class B cement into HSC holes and leave 27 sx cement inside casing to isolate the Surface Casing Shoe.

14. Nipple down BOP and cut off casing below the casing flange. Pour cement down bradenhead annulus until filled with cement to surface. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to its natural state.

Current Schematic

ConocoPhillips

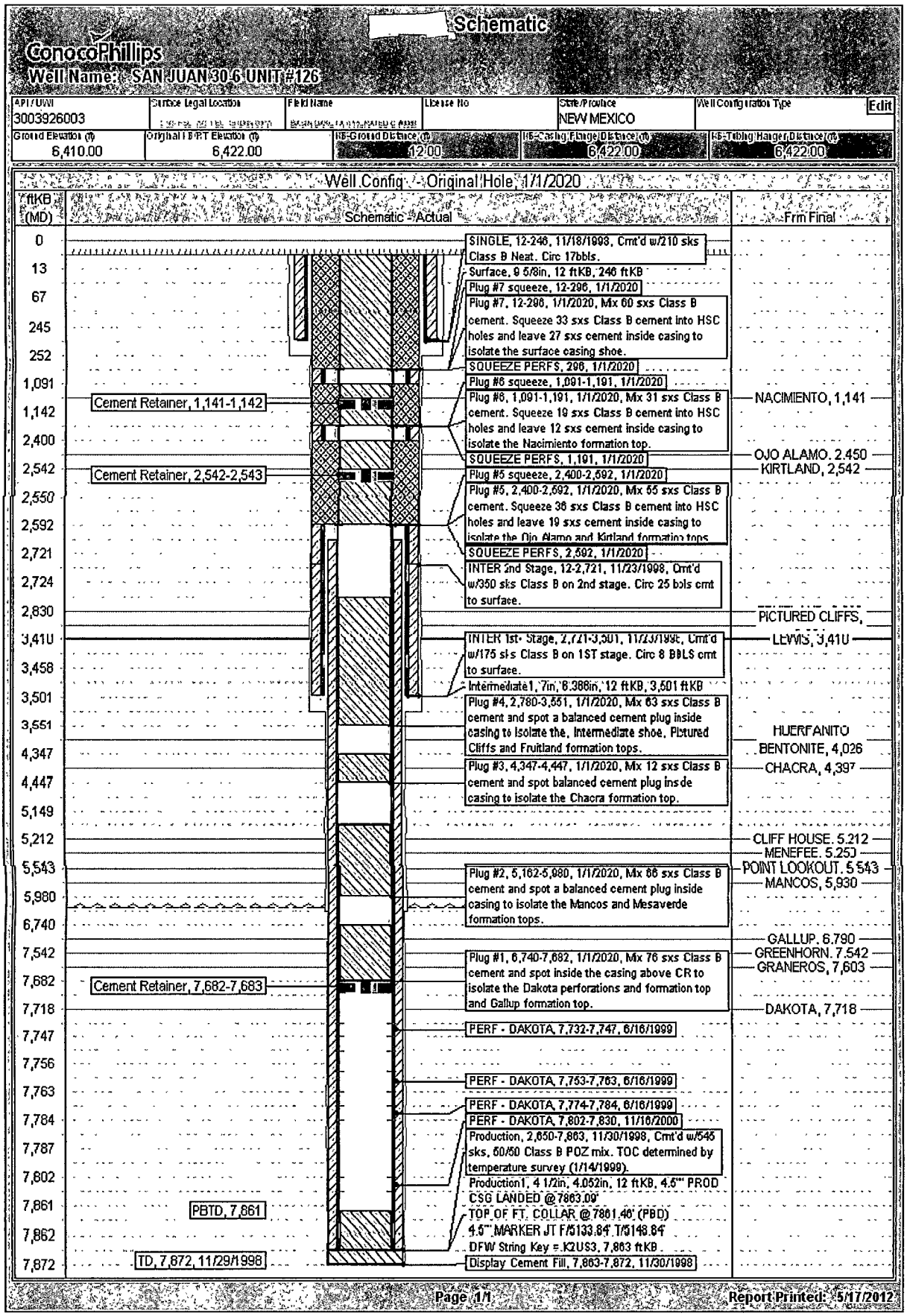
Well Name: SAN JUAN 30 6 UNIT #126

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003926003	[redacted]	BASIN DAKOTA (PRORATED G [redacted])		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,410.00	6,422.00	12.00	6,422.00	6,422.00

Well Config: - Original Hole, 2/29/2012 9:57:42 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0			
13			
67			
245		SINGLE, 12-246, 11/18/1998, Cmt'd w/210 sks Class B Neat. Circ 17bbls.	
252		Surface, 9 5/8in, 12 ftKB, 246 ftKB	
2,450	2,450		NACIMIENTO, OJO ALAMO, 2,450
2,550	2,550		KIRTLAND, 2,542
2,650	2,650		
2,721	2,721	INTER 2nd Stage, 12-2,721, 11/23/1998, Cmt'd w/350 sks Class B on 2nd stage. Circ 25 bbls cmt to surface.	
2,830	2,830		FRUITLAND, PICTURED CLIFFS, 2,804
3,410	3,410		LEWIS, 3,410
3,458	3,458	INTER 1st- Stage, 2,721-3,501, 11/23/1998, Cmt'd w/175 sks Class B on 1ST stage. Circ 8 BBLS cmt to surface.	
3,501	3,501	Intermediate1, 7in, 6.366in, 12 ftKB, 3,501 ftKB	
4,026	4,025	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 7,756 ftKB	HUERFANITO BENTONITE, 4,026
5,134	5,133		CHACRA, 4,397
5,212	5,211		CLIFF HOUSE, 5,212
5,543	5,542		MENEFEE, 5,259
6,600	6,598		POINT LOOKOUT, 5,543
7,542			MANCOS, 5,930
7,718			CALLUP, 6,709
7,747		PERF - DAKOTA, 7,732-7,747, 6/16/1999	GREENHORN, GRANEROS, 7,603
7,756		Seat Nipple, 2 3/8in, 7,756 ftKB, 7,757 ftKB	DAKOTA, 7,718
7,763		PERF - DAKOTA, 7,753-7,763, 6/16/1999	
7,784		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,757 ftKB, 7,786 ftKB	
7,787		PERF - DAKOTA, 7,774-7,784, 6/16/1999	
7,802		Expendable Check, 2 3/8in, 7,786 ftKB, 7,787 ftKB	
7,861		PERF - DAKOTA, 7,802-7,830, 11/16/2000	
7,862		Saw Tooth Collar, 2 3/8in, 7,787 ftKB, 7,787 ftKB	
7,872		Production, 2,650-7,863, 11/30/1998, Cmt'd w/545 sks, 50/50 Class B POZ mix. TOC determined by temperature survey (1/14/1999).	
		Production1, 4 1/2in, 4.052in, 12 ftKB, 4 5""	
		PROD CSG LANDED @ 7863.09'	
		TOP OF FT: COLLAR @ 7861.46' (PBD)	
		4.5"" MARKER JT F/5133.84' T/5148.84'	
		DFW String Key = K2US3, 7,863 ftKB	
		PBTD, 7,861	
		TD, 7,872, 11/29/1998	
		Display Cement Fill, 7,863-7,872, 11/30/1998	


Schematic
ConocoPhillips
Well Name: SAN JUAN 30 6 UNIT #126
API/UWI 3003926003
Surface Legal Location
Field Name
License No
State/Province NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft) 6,410.00
Original RKB/RT Elevation (ft) 6,422.00
KB-Ground Distance (ft) 12.00
KB-Casing Flange Distance (ft) 6,422.00
KB-Tubing Hanger Distance (ft) 6,422.00
Well Config: - Original Hole, 1/1/2020
ftKB (MD)
Schematic - Actual
Frm Final
SINGLE, 12-246, 11/18/1998, Cmt'd w/210 sks Class B Neat. Circ 17bbls.
Surface, 9 5/8in, 12 ftKB, 246 ftKB
Plug #7 squeeze, 12-296, 1/1/2020
Plug #7, 12-296, 1/1/2020, Mix 60 sxs Class B cement. Squeeze 33 sxs Class B cement into HSC holes and leave 27 sxs cement inside casing to isolate the surface casing shoe.
SQUEEZE PERFS, 296, 1/1/2020
Plug #6 squeeze, 1,091-1,191, 1/1/2020
Plug #6, 1,091-1,191, 1/1/2020, Mix 31 sxs Class B cement. Squeeze 19 sxs Class B cement into HSC holes and leave 12 sxs cement inside casing to isolate the Nacimiento formation top.
SQUEEZE PERFS, 1,191, 1/1/2020
Plug #5 squeeze, 2,400-2,592, 1/1/2020
Plug #5, 2,400-2,592, 1/1/2020, Mix 55 sxs Class B cement. Squeeze 36 sxs Class B cement into HSC holes and leave 19 sxs cement inside casing to isolate the Ojo Alamo and Kirtland formation tops.
SQUEEZE PERFS, 2,592, 1/1/2020
INTER 2nd Stage, 12-2,721, 11/23/1998, Cmt'd w/350 sks Class B on 2nd stage. Circ 25 bbls cmt to surface.
INTER 1st Stage, 2,721-3,501, 11/23/1998, Cmt'd w/175 sks Class B on 1ST stage. Circ 8 BBLS cmt to surface.
Intermediate1, 7in, 6.366in, 12 ftKB, 3,501 ftKB
Plug #4, 2,780-3,551, 1/1/2020, Mix 63 sxs Class B cement and spot a balanced cement plug inside casing to isolate the Intermediate shoe. Pictured Cliffs and Fruitland formation tops.
Plug #3, 4,347-4,447, 1/1/2020, Mix 12 sxs Class B cement and spot balanced cement plug inside casing to isolate the Chacra formation top.
Plug #2, 5,162-5,980, 1/1/2020, Mix 86 sxs Class B cement and spot a balanced cement plug inside casing to isolate the Mancos and Mesaverde formation tops.
Plug #1, 6,740-7,682, 1/1/2020, Mix 76 sxs Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top and Gallup formation top.
PERF - DAKOTA, 7,732-7,747, 6/16/1999
PERF - DAKOTA, 7,753-7,763, 6/16/1999
PERF - DAKOTA, 7,774-7,784, 6/16/1999
PERF - DAKOTA, 7,802-7,830, 11/16/2000
Production, 2,650-7,863, 11/30/1998, Cmt'd w/545 sks, 50/50 Class B POZ mix. TOC determined by temperature survey (1/14/1999).
Production1, 4 1/2in, 4.052in, 12 ftKB, 4.5"" PROD CSG LANDED @7863.09'
TOP OF FT. COLLAR @7861.46' (PBD)
4.5"" MARKER JT F/5133.84' T/5148.84'
DFW String Key = K2US3, 7,863 ftKB
Display Cement Fill, 7,863-7,872, 11/30/1998
Cement Retainer, 1,141-1,142
Cement Retainer, 2,542-2,543
Cement Retainer, 7,682-7,683
PBTD, 7,861
TD, 7,872, 11/29/1998
NACIMIENTO, 1,141
OJO ALAMO, 2,450
KIRTLAND, 2,542
PICTURED CLIFFS, 3,410
LEWIS, 3,410
HUERFANITO BENTONITE, 4,026
CHACRA, 4,397
CLIFF HOUSE, 5,212
MENEFEE, 5,250
POINT LOOKOUT, 5,543
MANCOS, 5,930
GALLUP, 6,790
GREENHORN, 7,542
GRANEROS, 7,603
DAKOTA, 7,718
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Report Printed: 5/17/2012

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 126 San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Dakota/Gallup plug to 6289'.

b) Place the Chacra plug from 4094' – 3994'.

c) Place the Kirtland/Ojo Alamo plug from 2601' – 2332'.

d) Place the Nacimiento plug from 1178' – 1078' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.