Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resort 1625 N. French Dr., Hobbs, NM 88240	ources Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	20.020.26272
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460 Santa Fe, NW 87505 Santa Fe, NW 87505	B-11240
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Mighty Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 90
Name of Operator Dugan Production Corp.	9. OGRID Number 006515
3. Address of Operator	10. Pool name or Wildcat
P O Box 420, Farmington, NM 87499-0420	Bisti Chacra Ext.
4. Well Location	
Unit Letter L: 2275 feet from the South line and 790	feet from the <u>West</u> line
1	Lio Arriba County
11. Elevation (Show whether DR, RKB, RT	T, GR, etc.)
7083' GL	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO	CURCEOUENT REPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMED	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING
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