Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-26634**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-290-42

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name **San Juan 28-6 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **477**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin Fruitland Coal**

4. Well Location
Unit Letter **M** : **1095** feet from the **South** line and **1175** feet from the **West** line
Section **2** Township **27N** Range **6W** NMPM **Rio Arriba** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6807' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs prior to beginning operations

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L Busse TITLE Staff Regulatory Technician DATE 5/17/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bd Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/29/12

Conditions of Approval (if any):

RCVD MAY 17 '12
OIL CONS. DIV.
DIST. 3

ConocoPhillips
SAN JUAN 28-6 UNIT 477
Expense - P&A

Lat 36° 35' 55.572" N Long 107° 26' 27.024" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

6. TOOH with tubing (per pertinent data sheet).

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-3/8"	**Length:**	3190'
Packer:	No	**Size:**		**Depth:**	

7. Round trip casing scraper to 3100' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland Coal Perforations and Fruitland Coal Top, 2870-3074', 20 Sacks Class B Cement)
TIH with workstring and set cement retainer at 3074'. Load casing and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 20 sxs of class B cement and spot above the cement retainer to isolate the FC perforations and FC top. PUH.

9. Plug 2 (Kirtland Top and Ojo Alamo, 2416-2637', 21 Sacks Class B Cement)
Mix 21 sxs of class B cement and spot a balanced plug to isolate the Kirtland top and Ojo Alamo. PUH.

10. Plug 3 (Nacimiento, 1030-1130', 12 Sacks Class B Cement)
Mix 12 sxs of class B cement and spot a balanced plug to isolate the Nacimiento top. TOOH.

11. Plug 4 (Surface Shoe and Surface Plug, 0-181', 45 Sacks Class B Cement)
Perforate squeeze holes at 181'. Establish circulation out the bradenhead with water and circulate bradenhead annulus clean. Mix 45 sxs class B cement and pump down the production casing to circulate good cement out the bradenhead. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #477

API/UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003926634	NMPM,002-027N-006W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,485.00	6,495.00	10.00	6,495.00	6,495.00

Well Config: - Original Hole, 5/7/2012 3:21:12 PM

ftKB (MD)	Schematic - Actual	Frm Final
10		
10		
130		
131		
134		
228		
1,080	Tubing, 2 3/8in, 10 ftKB, 3,166 ftKB	NACIMIENTO, 1,080
2,466		OJO ALAMO, 2,466
2,587	Seating Nipple, 2 3/8in, 3,166 ftKB, 3,167 ftKB	KIRTLAND, 2,587
2,782	Hyd Frac-Foam N2, 7/1/2001, FRAC W/ 95,000# 20/40 ARIZONA SAND, 1-4 SAND CONC W/ 476 BBL OF 70Q FOAMED 30# LINEAR GEL. Net penetration: FLAT; Net stim: 43; Pumped down: CASING; Remarks: FRACED WELL AS PER DESIGN. CHEMICALS: 2% KCL 3# BIOCIDE. 138 GAL SLURRIED POLYMER. 80 GAL FOAMER. 20# OXIDIZER BREAKER. 20# ENZYME BREAKER.	
2,784		
2,785		
2,795		
2,920		FRUITLAND, 2,920
3,124		
3,166		
3,167	Tubing, 2 3/8in, 3,167 ftKB, 3,199 ftKB	
3,199	Expendable Check, 2 3/8in, 3,199 ftKB, 3,200 ftKB	
3,200		
3,232		
3,241	PBTD, 3,241	
3,242		PICTURED CLIFFS, 3,242
3,242		
3,274		
3,274		
3,275		
3,305	TD, 3,305, 5/20/2001	

Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #477

API/UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003926634	NMPM,002-027N-006W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original RB/RT Elevation (ft)	RB-Ground Distance (ft)	RB-Casing Flange Distance (ft)	RB-Tubing Hanger Distance (ft)
6,485.00	6,495.00	10.00	6,495.00	6,495.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Frm Final	Schematic - Actual
10		
10		
130		
131		
134		
181		
226		
1,030		
1,080	NACIMIENTO, 1,080	
1,130		
2,416		
2,466	OJO ALAMO, 2,466	
2,587	KIRTLAND, 2,587	
2,637		
2,782		
2,784		
2,785		
2,795		
2,870		
2,920	FRUITLAND, 2,920	
3,074		
3,075		
3,124		
3,166		
3,167		
3,199		
3,200		
3,232		
3,241		
3,242	PICTURED CLIFFS, 3,242	
3,242		
3,274		
3,274		
3,275		
3,305		

Surface Casing Cement, 10-131, 4/19/2001, CEMENT W/ 60 SXS CLASS 'B' NEAT CMT W/ 2% CACL, 0.25 FLOCELE (71 CUFT) DISPLACE W/ 4.75 BBLS WATER. CIRCULATED 5 BBLS CMT TO SURFACE

Plug #4, 10-181, 1/1/2020

Plug #4, 10-181, 1/1/2020, Mix 45 sxs Class B cement and pump down the production casing to circulate good cement out the bradenhead

Plug #3, 1,030-1,130, 1/1/2020, Mix 12 sxs of Class B cement and spot a balanced plug to isolate the Nacimiento top

Plug #2, 2,416-2,637, 1/1/2020, Mix 21 sxs of Class B cement and spot a balanced plug to isolate the Kirtland and Ojo Alamo top.

Production Casing Cement, 228-2,785, 5/21/2001, TOC 228' RAN BY CBL ON 6/16/2001. CEMENT W/ 330 SXS CLASS 'B' 65/35 POZ W/ 3% CACL, 0.25 PPS FLOCELE, 5 PPS GILSONITE, 0.4% FLUID LOSS, 0.4% SODIUM METASILICATE (756 CUFT) DISPLACE W/ 44 BBLS WATER. CIRCULATED 60 BBLS CMT TO SURFACE

Plug #1, 2,870-3,074, 1/1/2020, Mix 20 sxs of Class B cement and spot above the cement retainer to isolate the FC perforations and FC top

Production Casing Cement, 2,785-3,275, 5/21/2001, CEMENT W/ 75 SXS CLASS 'B' NEAT CMT W/ 1% CACL, 0.25 PPS FLOCELE, 0.2% FLUID LOSS (104 CUFT) DISPLACE W/ 10 BBL WATER, 40 BBLS MUD. CIRCULATED 7 BBLS CMT TO SURFACE. STAGE TOOL AT 2785'.

Display Cement Fill, 3,275-3,305, 5/21/2001

Report Printed: 5/15/2012